June 2026 Quarterly Activities Report

Anson Resources Limited   ASX: ASN · OTC: ANSNF   For the quarter ended 30 June 2026

QUARTER IN REVIEW

JORC Resource upgraded 650% to 773,000 t LCE (Indicated 183,000 t; Inferred 590,000 t)
Scoping Study confirms first-quartile C1 OPEX of US$3,837/t LCE pre-tax NPV US$1,373 M, IRR 27.5%
Binding POSCO DLE Demonstration Plant Agreement POSCO funds the plant to pay Anson ~A$7.2 M
Yellow Cat 23-hole "Eastern Block" drilling program completed
Cash at 30 June 2026: $4,062,141 (prior to POSCO payment made after the end of the quarter increasing Cash to $7,972,141)

Highlights

Green River Lithium Project (Utah, USA)

- **JORC Resource upgrade:** Mineral Resource increased by 650% to 773,000 t LCE — Indicated 183,000 t (+863%) and Inferred 590,000 t (+602%) (ASX 13 May 2026).
- **Future low-cost producer:** Engineering (Scoping) Study confirmed a first-quartile C1 operating cost of US$3,837/t LCE, upfront capital of US$569 M, a base-case pre-tax NPV of US$1,373 M and IRR of 27.5% over a 20-year, 10,000 tpa LCE operation (ASX 16 June 2026).
- **POSCO binding agreement:** Executed a binding Demonstration Plant Agreement with POSCO Holdings; POSCO will design, build and operate its proprietary DLE demonstration plant at its own cost and pay Anson a ~A$7.2 M (US$5.2 M) facilitation fee (ASX 11 June 2026).
- **Resource quality:** Historical diamond core returned effective porosity of 8.8%, 46% higher than the 6.0% used in the estimate (ASX 20 April 2026); Mt Fuel–Skyline Geyser drilling fluids returned grades up to 148 ppm Li (ASX 13 April 2026).
- **Permitting:** Updated Small Mining Operations (SMO) Notice of Intent lodged and approved for the 10,000 tpa LCE plant — the final major approval.

Yellow Cat Uranium–Vanadium Project (Utah, USA)

- **Drilling completed:** 23-hole air-core program to confirm uranium–vanadium mineralization continues along 2,500 m of strike between the Cactus Rat and McCoy Group historical mines; samples submitted for uranium, vanadium, gallium and rare-earth assay (ASX 8 April 2026).

Corporate & Strategic

- **U.S. Government alignment:** A1 Lithium admitted to the U.S. Defense Industrial Base Consortium (DIBC); a positive U.S. Government "Met" assessment was received for the Yellow Cat project (ASX 11 May 2026).
- **Cost efficiencies** – Anson's cost saving program continued to reduce corporate costs and streamline its operations during the quarter to deliver value to shareholders. Director and employee salaries and fees have fallen 29.7% across FY25 and FY26. Cost saving actions taken since January of this year is forecast to reduce corporate and admin costs by 21.68% in FY27 including additional reductions to Key Management Personnel and director remuneration approved for FY27 in July Board Meeting.
- **Balance sheet:** Cash of $4,062,141 at 30 June 2026. This does not include POSCO's tranche 1 payment of $3.91m AUD ($2.7m USD) which was received in July 2026.

Cautionary Statement

The Scoping Study referred to in this announcement was released to the ASX on 16 June 2026. It is a preliminary technical and economic study of the potential viability of the Green River Lithium Project. It is based on low-level technical and economic assessments and is insufficient to support estimation of ore reserves or to provide assurance of an economic development case. Further evaluation work and appropriate studies are required before Anson will be able to estimate any ore reserves or to provide assurance of an economic development case.

The Scoping Study is based on the material assumptions as outlined in the announcement dated 16 June 2026. These include assumptions about the availability of funding. While Anson considers all the material assumptions to be based on reasonable grounds, there is no certainty that they will prove to be correct or that the range of outcomes indicated by the Scoping Study will be achieved.

The production target referred to in this announcement is based on the upgraded JORC Mineral Resource, see ASX Announcement 13 May 2026 and is a combination of JORC compliant Indicated (91.5%) and Inferred Mineral Resources (8.5%). There is a low level of geological confidence associated with Inferred Mineral Resources and there is no certainty that further exploration work will result in the determination of Indicated Mineral Resources or that the production target itself will be realised.

The Mineral Resource underpinning the production target in the Study has been prepared by a Competent Person in accordance with the requirements of Australian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves (JORC Code (2012)). The Competent Person's Statement is found in the Mineral Resources section

The Company considers that it has reasonable grounds for disclosing the production target and the forecast financial information derived from the production target based on the information contained in this announcement. However, investors are cautioned that there is no certainty that the results of the Scoping Study will be realised.

To achieve the range of outcomes indicated in the Scoping Study, funding of in the order of USD$568 million will likely be required. Investors should note that there is no certainty that Anson will be able to raise that amount of funding when needed. It is also likely that such funding may only be available on terms that may be dilutive to or otherwise affect the value of Anson's existing shares.

Given the uncertainties involved, investors should not make any investment decisions based solely on the results of the Scoping Study.

Diversified minerals development company Anson Resources Limited (ASX: **ASN**) ("**Anson Resources**" or "**the Company**") is pleased to provide the following update on its activities for the quarter ended 30 June 2026.

Anson has a portfolio of mineral projects in demand-driven commodities, led by its core lithium assets in the Paradox Basin in Utah, USA — a globally significant lithium province. Through its 100%-owned USA subsidiaries, A1 Lithium, and Blackstone Minerals NV LLC, the Company is working to develop the region into one of the largest lithium resources in North America.

Green River Lithium Project, Utah

Green River is Anson's flagship asset in the Mississippian Leadville Limestone of the Paradox Basin. The quarter delivered a step-change in scale, economics and partner validation across the project.

JORC Mineral Resource upgraded by 650%

During the quarter the Company completed its upgrade of the Green River JORC Mineral Resource by 650% to 773,000t of lithium carbonate equivalent (LCE), comprising an Indicated Resource of 183,000 t (+863%) and an Inferred Resource of 590,000 t (+602%) (ASX 13 May 2026). The upgrade — based on the Mississippian Leadville Limestone and supported by new data from the Bosydaba #1 and Mt Fuel–Skyline Geyser 1-25 wells — reflects higher confidence in stratigraphic thickness and lithium concentration and is expected to grow further as additional leases under application are granted.

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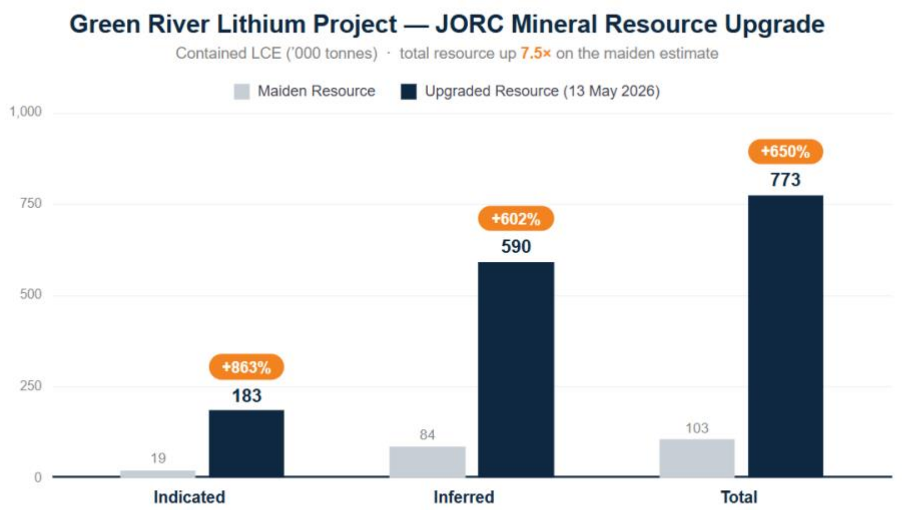

Figure 1: Green River JORC Mineral Resource — maiden vs upgraded (ASX announcement 13 May 2026).

Category	Aquifer vol. (km³)	Brine vol. (km³)	Avg Li (mg/l)	Porosity (%)	Contained Li (t)	Contained LCE (t)
Indicated	4.482	0.269	127.8	6	34,000	183,000
Inferred	14.467	0.868	127.8	6	111,000	590,000
TOTAL	**18.949**	**1.137**	**127.8**	**6**	**145,000**	**773,000**

Table 1: Green River Lithium Project JORC Mineral Resource (ASX announcement 13 May 2026). Reported at a 50 mg/L Li cut-off; LCE conversion factor 5.32.

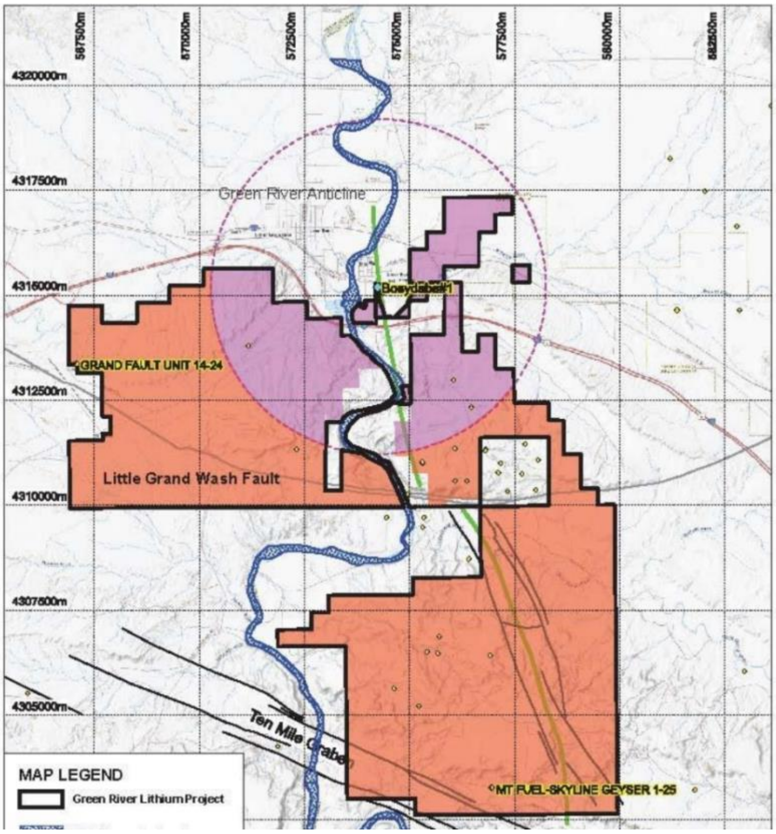

Figure 2: Plan showing the Indicated and Inferred Mineral Resource areas at Green River (ASX announcement 13 May 2026).

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A future low-cost producer

An engineering (Scoping) Study confirmed Green River's potential as a low-cost producer (ASX 16 June 2026). Prepared by globally recognized engineering firm Burns & McDonnell (Houston, Texas), the Front-End Planning Stage 1 (FEP-1) Study targets a 10,000 tpa LCE operation with first supply of battery-grade lithium carbonate — fully finished onsite — in 2029. The Study estimates a first-quartile C1 operating cost of US$3,837/t LCE — the lowest among comparable US DLE projects — underpinned by high-quality, low-impurity brine, brine reservoir pressures of 4,500–5,500 psi that naturally drive brine toward surface (reducing extraction costs), Anson's proprietary chemical-free iron removal technology, and existing power, water, rail, road and gas infrastructure. Energy accounts for the largest OPEX component at US$1,518/t LCE, followed by chemicals at US$1,433/t. Total upfront capital is estimated at approximately US$569M (including a 25% contingency allowance), yielding a capital intensity of US$56,800/t of installed capacity — materially below comparable US DLE peers: Standard Lithium's Southwest Arkansas project (US$64,400/t) and Lithium Americas' Thacker Pass (US$73,250/t). On a 10,000 tpa LCE, 20-year basis the Study returns a base-case pre-tax NPV of US$1,373M and IRR of 27.5%; on a post-tax basis the NPV is US$896M (at an 8% discount rate), with an IRR of 21.7% and a payback period of 4.44 years. A Definitive Feasibility Study (DFS) is now underway, advancing the Project toward a Final Investment Decision (FID).

Metric	Unit	Base case	Upside case
Production target (life of mine)	years	20	20
Lithium concentration	ppm	150	150
Upfront capital cost	US$M	569	569
Operating cost (C1)	US$/t	3,837	3,837
Pre-tax NPV (8%)	US$M	1,373	2,690
Pre-tax IRR	%	27.5	49.0
Pre-tax payback	years	4.44	2.19
Post-tax NPV (8%)	US$M	896	1,888
Post-tax IRR	%	21.7	37.8

Table 2: Scoping Study key assumptions and estimated financial results (ASX announcement 16 June 2026). Base case uses the Benchmark Q1 2026 Base Case Li2CO3 price forecast (US$16,465/t in 2029 rising to US$30,123/t by 2040); upside case uses the Benchmark Upside Case (US$29,743/t to US$43,815/t). Scoping Study only — no Ore Reserve has been declared; production target based on the JORC Resource (91.5% Indicated, 8.5% Inferred).

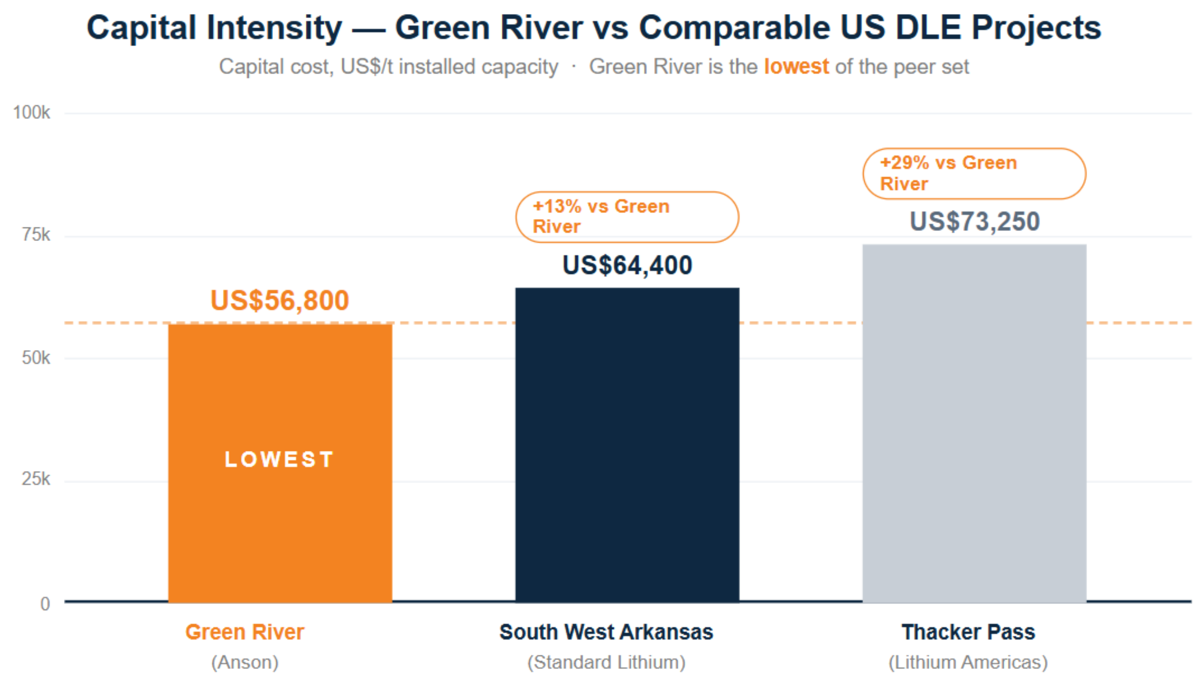

Figure 3: Capital intensity vs comparable US DLE projects (ASX announcement 16 June 2026; peer data from Standard Lithium and Lithium Americas NI 43-101 technical reports).

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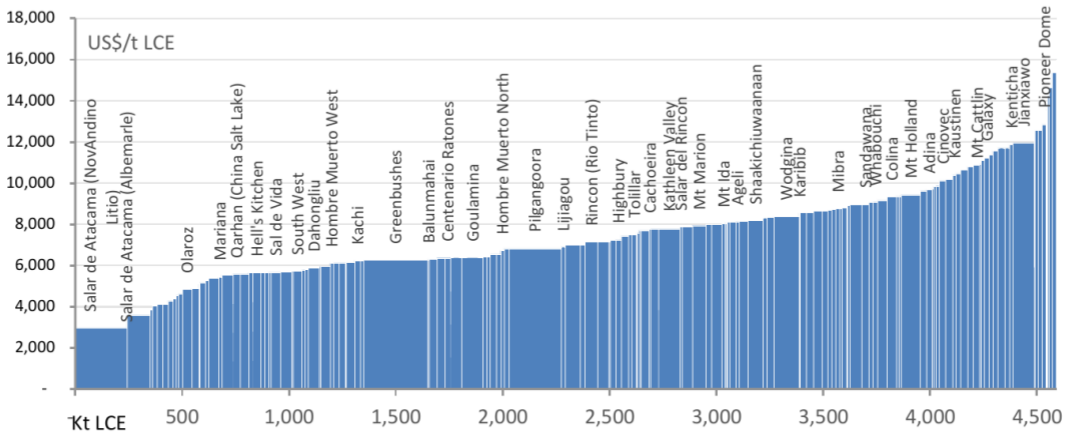

Figure 4: Global Lithium Cost Curve 2035, Source: Benchmark Q1 2026 Forecast.

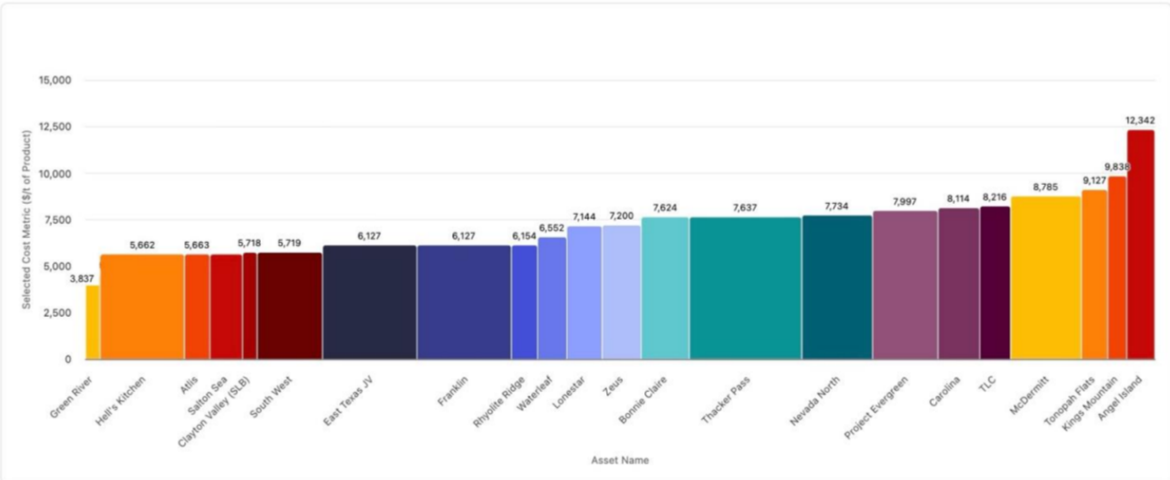

Figure 5: US Lithium Cost Curve 2035, Source: Benchmark Q1 2026 Forecast. See project stage for each project in Appendix 2.

POSCO Demonstration Plant — binding agreement

Having advanced cooperation through the quarter, the Company executed a binding Demonstration Plant Agreement with POSCO Holdings Inc. (KRX: 005490, NYSE: PKX) (ASX 11 June 2026). The Agreement was signed at POSCO Holdings' headquarters in Seoul, South Korea, by Anson Executive Chairman & CEO Bruce Richardson and POSCO Holdings CEO Lee Ju-Tae. POSCO is a leading South Korean industrial group with approximately 93,000 tonnes of annual lithium production capacity across Argentina and South Korea and is advancing proprietary DLE technologies to accelerate low-carbon lithium production globally. POSCO will lead the design, construction and operation of its proprietary DLE demonstration plant at Green River at its own expense and will pay Anson a facilitation fee of approximately AUD$7.2 M (USD$5.2 M). Brine for the plant will be supplied from Anson's Bosydaba #1 well, with defined performance targets. POSCO is expected to commence plant operations in 2027, with the Agreement running to December 2028. The facility is designed to validate POSCO's proprietary DLE technology on Green River brines at continuous industrial scale, while the parties explore further commercial collaboration — including potential joint investment in the Project — building on the MoU executed 30 June 2025. The Agreement represents strong industry validation of Green River's low-cost lithium potential and positions the Project as a key participant in the emerging US domestic battery materials supply chain.

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Figure 6: Anson and POSCO executives at the signing of the binding Demonstration Plant Agreement, Seoul (ASX announcement 11 June 2026).

Resource quality, processing and permitting

Supporting workstreams continued to de-risk the development and reinforce confidence in the resource. Historical diamond core from the Floy Unit 1 well recorded an average effective porosity of 8.8% — a 46% uplift on the 6.0% value applied in the current resource estimate — with fracturing and vuggy porosity throughout the limestone and dolomite units, while a concurrent Drill Stem Test confirmed brine rising 7,630 feet up the tubing under a reservoir pressure of 6,046 psi, consistent with the low-cost extraction assumptions underpinning the Scoping Study (ASX 20 April 2026). Heavy drilling fluids from the Mt Fuel–Skyline Geyser 1-25 well — 11km north-west of Floy Unit 1 along the Ten Mile Graben — returned lithium grades of 148 ppm from the Mississippian Leadville Formation, exceeding the 138ppm recorded at the Bosydaba #1 well and broadly in line with the 150ppm brine concentration applied in the Scoping Study model (ASX 13 April 2026). Together, results from the three wells spanning ~25km demonstrate consistent pressure and porosity conditions, confirming the lithium-bearing brine horizon extends across the full resource footprint; all assay, fluid analysis and 3D modelling data have been submitted to an independent North American geological consultancy for consideration in a future update to the Mineral Resource estimate.

On the permitting front, an updated Small Mining Operations (SMO) Notice of Intent for the 10,000 tpa LCE plant — the final major government approval required prior to construction — was lodged with the Utah Division of Oil, Gas and Mining (ASX 21 April 2026). The updated plant layout covers a total surface disturbance of 9.8 acres, on Anson's 147-acre private land parcel in Emery County — already classified as Industrial Land and designated a brownfield site — and brine extraction and waste brine disposal permits have already been granted by the Government of Utah, meaning no additional mining operation permits are required. With a geotechnical study having confirmed the site's suitability for plant foundations, and power and gas tie-ins approximately 600m and 1km from the plant site. The SMO was approved on 10 July 2026 and is active once a bond is paid prior to construction (See ASX announcement, Anson Receives Approval for its Small-Scale Mining Operation Application at its Green River Lithium Project 10 July 2026).

Paradox Lithium Project, Utah

During the quarter the Company continued planning and technical work for the re-entry of the Mineral Canyon Fed 1-3 well as part of its exploration drilling program at the Paradox Lithium Project. A1 Lithium has previously received Bureau of Land Management approval for its Plan of Operation to commence the western-expansion Mineral Resource drilling program, which targets the Pennsylvanian clastic zones and the thick Mississippian units and, if executed, is expected to deliver a significant increase to the Project's existing JORC Mineral Resource of 1.5 Mt LCE and 7.6 Mt bromine (ASX 16 October 2023).

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Category	Brine vol. (Ml³)	Brine tonnes (Mt)	Li (ppm)	Br (ppm)	LCE ('000 t)	Br ('000 t)
Indicated	4,550	562	123	3,398	367	1,910
Inferred	16,584	1,954	109	2,915	1,138	6,699
Resource	**21,134**	**2,516**	**112**	**3,023**	**1,504**	**7,609**

Table 3: Paradox Lithium Project total JORC Mineral Resource estimate.

The Company also began planning the plugging and abandoning (P&A) of the Skyline Unit 1 and Long Canyon Unit 2 wells, which will result in the return of the bonds lodged to carry out the drilling programs.

Yellow Cat Uranium / Vanadium Project

The Yellow Cat Uranium–Vanadium Project is located 30 km north of Moab, in the Thompson District, Grand County, Utah. During the quarter, through its 100%-owned subsidiary UV1 Minerals LLC, the Company completed an initial air-core exploration drilling program (ASX 8 April 2026) on the Eastern Block. A total of 23 holes were drilled, confirming that the paleochannels which host the mineralization continues along strike of the historical mine sites. Uranium and vanadium were detected in interpreted mineralized intervals using a Ludlum Model 3 survey meter. All samples have been submitted to a certified laboratory for uranium, vanadium and associated critical-mineral assay, including gallium and rare-earth elements, with results expected shortly. A second drill program will then be designed to upgrade the historical mineral resource on the western block, *see ASX Announcement 4 February 2026*.

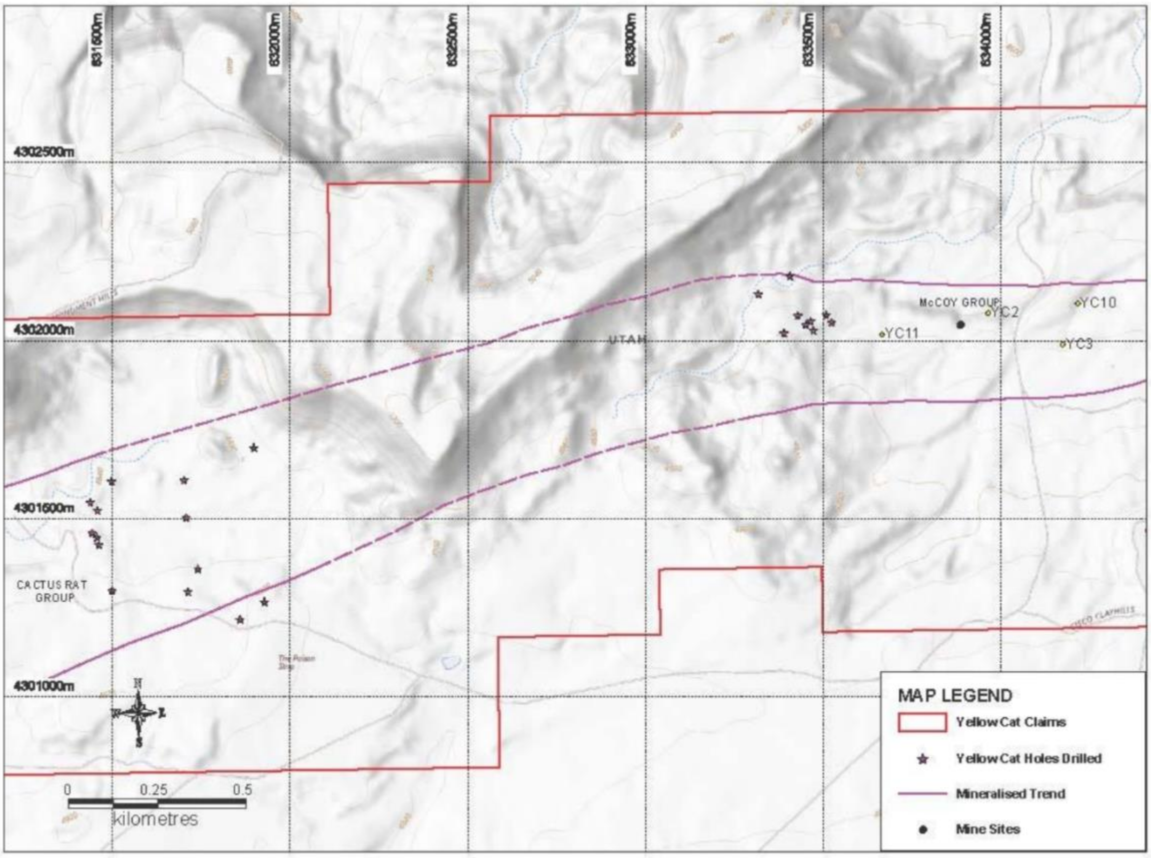

Figure 1: Plan showing the completed drillholes in the Eastern Block.

Figure 7: Plan showing the completed drillholes in the Eastern Block (ASX announcement 8 April 2026).

Earlier review of historical drilling at Yellow Cat identified high-grade uranium and vanadium intercepts, with the Company's previous sampling yielding values up to 10.33% U3O8 and 25.6% V2O5 (ASX announcements 15 October 2020 and 21 September 2021). Selected historical drillhole results are shown below.

Hole ID	Block	From (ft)	To (ft)	Interval (ft)	U3O8 (ppm)	V2O5 (%)
533	C	74.6	74.9	0.3	37,500	3.34
929	K	56.7	58.1	1.4	9,700	1.99
W135	T	51.2	51.9	0.7	6,700	3.26
W340	Y	2.0	3.5	1.5	13,300	2.37

Table 4: Select historic drillhole results from the Yellow Cat claims (intervals not aggregated or weighted).

Figure 8: Aircore drilling rig at the Yellow Cat project.

Western Australia

Ajana Project

The Ajana Project is in Northampton, Western Australia, a proven and established mining province for zinc, lead and silver. The Project is adjacent to the Northwest Coastal Highway and 130km north of Geraldton. Historical exploration in the area has concentrated on the search for zinc and lead deposits. The prospective ground on tenements E66/89, E66/94 and ELA66,131 are located within the Northampton Metamorphic Complex and is dominated by north-northeast trending dolerite dyke intrusive and north-northwest trending cross-cutting faults.

The Ajana Project contained several historic zinc, copper, lead and silver producing mines that date back to the 1850's and numerous shallow workings across the entire project area.

No field work was carried out at Ajana during the quarter. Anson had previously announced a maiden JORC Code (2012) Mineral Resource Estimate (MRE) at its Surprise Deposit at the Ajana Project (see ASX announcement 8 October 2024).

Category	Tonnes	Pb (%)	Zn (%)	Ag (g/t)	Pb (t)	Zn (t)	Ag (oz)
Inferred	103,000	2.7	0.45	1.3	2,781	464	4,723

Table 5: The Surprise Deposit Mineral Resource Estimate, JORC 2012, at a 1% Pb cut-off grade.

The MRE is restricted to the recent shallow drilling program carried out by Anson in September 2024 quarter, see Table 5. The mineralization is open along strike, both north and south, and down dip, see Figure 8.

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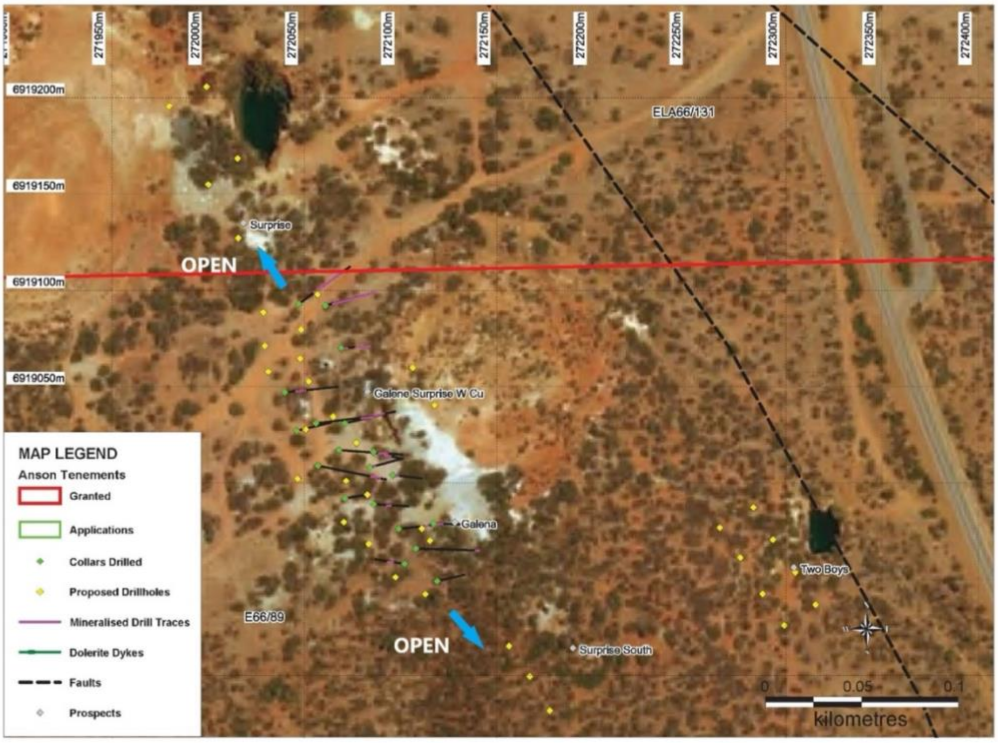

Figure 8: Plan showing the Surprise drillholes used in JORC calculation and the open mineralisation.

Bull Nickel–Copper–PGE Project

The Bull Project (E70/5420) is located 35 km from Perth, abutting Chalice Mining Limited's (ASX: CHN) tenements and 20 km south-west along strike of Chalice's Julimar Ni–Cu–PGE discovery. No exploration work was carried out during the quarter but a report was submitted requesting an additional 5-year lease be granted which was approved. Anson continues to await the granting of the adjoining ELA70/5619 tenement.

Hooley Well Cobalt–Nickel Laterite Project

The Hooley Well Nickel–Cobalt Laterite Project, 800 km north of Perth, comprises three tenements (E9/2218, E9/2219 and E9/2462) with historical shallow drilling intersecting nickel and cobalt laterites and possible primary nickel sulphides at depth. No on-site work was carried out during the quarter; costings and timelines were being calculated to complete heritage surveys ahead of planned drilling.

Corporate

Commercial work

During the quarter the Company advanced and then formalized its cooperation with POSCO Holdings, executing the binding Demonstration Plant Agreement described above (ASX 11 June 2026). In a further strategic milestone, A1 Lithium was admitted to the U.S. Defense Industrial Base Consortium (DIBC) — a U.S. Department of War-supported critical-minerals consortium — enhancing engagement with U.S. federal agencies and access to potential grant and non-dilutive funding pathways and received a positive U.S. Government "Met" assessment for the Yellow Cat project (ASX 11 May 2026). In addition, 112,500,019 listed options (ASNO class) from the November capital raise were quoted on the ASX.

Cost savings observed

Anson continued to reduce costs and streamline its operations during the quarter to deliver value to shareholders. During FY26, the Company closed its Newport Office, reducing monthly overhead by approximately US$21,000 plus associated miscellaneous expenses, and exited associated infrastructure, saving a further US$11,800 per month — together delivering combined savings of over US$32,800 per month, or approximately US$390,000 on an annualized basis. These reductions form part of a broader cost-discipline program directed by the Board to preserve the Company's cash position and extend its funding runway as it advances the Green River and Paradox lithium projects toward development. In addition, the Company has proposed reductions to Key Management Personnel

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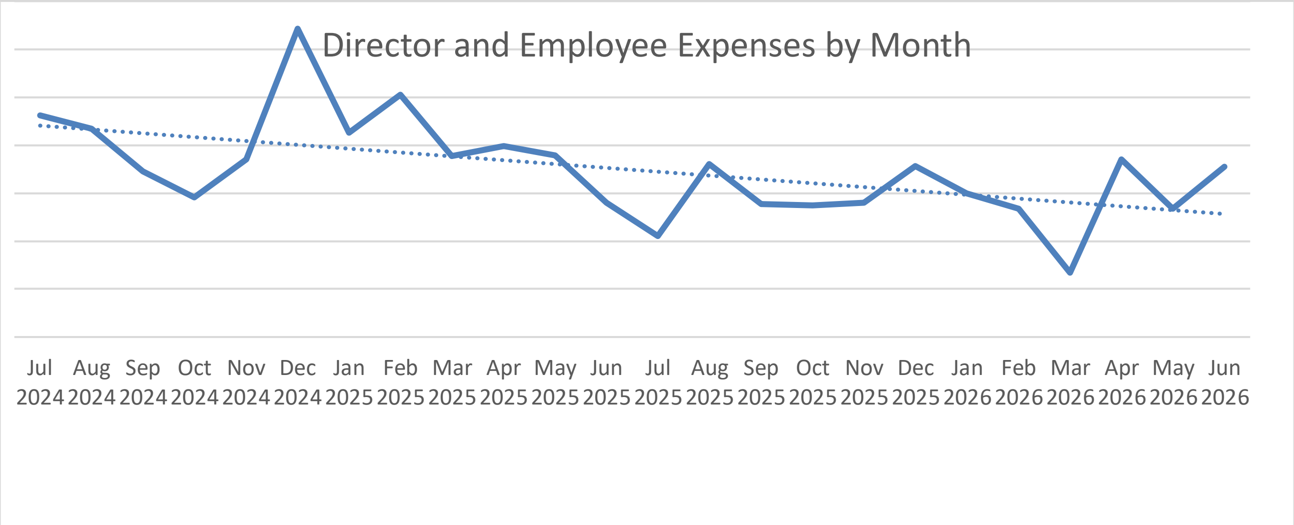
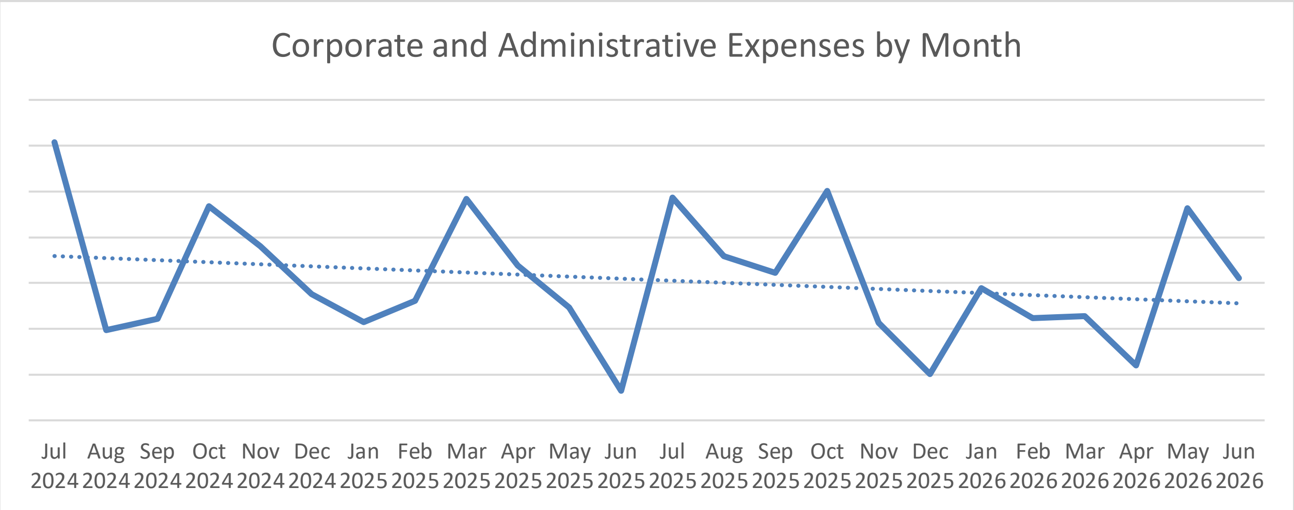
and director remuneration for FY27, as previously flagged to the market; the final quantum of these savings has not yet been audited and remains subject to shareholder approval at Anson's upcoming Annual General Meeting. Management continues to actively review further opportunities to reduce corporate overhead and will update the market as additional cost efficiencies are implemented.

Expenditure during the quarter

The Appendix 5B details the expenditure during the quarter. Administration and corporate costs were A$589,185. In accordance with Listing Rule 5.3.1, the Company reports A$3.6m of exploration and evaluation expenditure, predominantly on the Paradox Basin projects. Payments to related parties at item 6.1 of the Appendix 5B of A$657,851 relate to KMP and director fees, salaries and superannuation. There were no mining production or development activities during the quarter.





Note the figures in the above are unaudited numbers

The charts above illustrate this trend across both cost lines monthly. Director and Employee Expenses show a clear downward trajectory over FY25 and FY26, down 29.7% over the two-year period, notwithstanding month-to-month volatility. Corporate and Administrative costs are more volatile month to month and net to a more modest decline of 3.9% over the same period, reflecting genuine savings in several recurring operating costs — health

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insurance down 46%, travel (flights) down 31%, and recruitment expenses eliminated in full — that have been partially offset by one-off or non-continuing costs incurred during FY26, including higher conference-related costs, the partial-year benefit of the Newport office closure and associated infrastructure referred to above, and other one-off administrative costs. As a result, the net year-on-year movement in Corporate and Administrative costs understates the extent of the Company's underlying recurring cost savings. These figures are unaudited. This continues to reflect Anson's ongoing efforts to reduce costs and drive shareholder value.

Salary Review

During the quarter the Board undertook a review of executive remuneration, supported by benchmarking prepared by an independent external remuneration consultant against a peer group of ASX-listed development-stage resources companies together with industry survey data. On a total remuneration basis — fixed remuneration together with incentive opportunity — the benchmarking indicates that Mr Richardson's and Mr Knox's package sits below the market median, reflecting that the Company has historically delivered a greater proportion of his remuneration through fixed pay rather than through variable, performance-linked remuneration.

For operation efficiency both Mr Richardson and Mr Knox are in the United States and their salaries are paid in USD and subject to exchange rate fluctuations.

On 28 July 2026 the Board unanimously resolved to reduce the fixed remuneration of executive directors by 20%, with senior management accepting the same reduction on the same terms. The reductions represent a forecast full-year cash saving of approximately A$540,000, or approximately A$45,000 per month, at current remuneration levels and prevailing exchange rates; as equivalent value will be delivered through share price-linked performance rights, the arrangement is broadly neutral to total remuneration and to reported earnings. The Company will seek shareholder approval for the grant of those performance rights to directors at the 2026 Annual General Meeting (AGM), in accordance with ASX Listing Rule 10.14.

Taken together with the approximately US$390,000 per annum (approximately A$600,000 per annum) of savings secured from exiting the Newport office and associated infrastructure during the FY26 financial year, the executive remuneration reductions lift total annualized cash savings to approximately A$1.14 million — a forecast reduction of 21.68% in annual cash expenditure by reference to the Company's FY26 corporate and administrative cost base. These savings are expected to be realized progressively from the first quarter of FY27 and are in addition to the reductions in director and employee costs already delivered across FY25 and FY26. The figures are unaudited forecasts based on current remuneration levels and prevailing exchange rates, and the remuneration component remains subject to shareholder approval at the 2026 Annual General Meeting.

This report has been authorized for release by the Executive Chairman and CEO.

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Forward Looking Statements

This report contains forward-looking statements which are identified by words such as ‘may’, ‘could’, ‘believes’, ‘estimates’, ‘targets’, ‘expects’, or ‘intends’ and other similar words that involve risks and uncertainties. These statements are based on an assessment of present economic and operating conditions, and on a number of assumptions regarding future events and actions that, as at the date of this report, are expected to take place.

Reasonable Grounds and Risk Factors

Anson Resources (the Company) considers that the forward-looking statements contained in this report are based on reasonable grounds; however, such statements are not guarantees of future performance. They involve known and unknown risks, uncertainties, assumptions, and other important factors, many of which are beyond the control of the Company, the Directors, and management.

Such risks include, but are not limited to:

- Operational Risks: Resource and reserve estimates, geological uncertainties, and technical processing challenges.
- Market Risks: Volatility in commodity prices, foreign exchange fluctuations, and interest rate shifts.
- Regulatory Risks: Delays in obtaining or renewing government permits, environmental approvals, and changes in taxation or mining laws.

Actual results, performance, or achievements may differ materially from those expressed or implied by these forward-looking statements.

Mineral Resources Statement

The following information is provided in accordance with Listing Rule 5.21 as at 30 June 2026.
Statements relating to Mineral Resources are, by their nature, forward-looking statements. These estimates are expressions of professional judgement based on geological knowledge, prevailing industry practice, and available data. They involve significant interpretations of the mineralisation that would be encountered and the technical and economic factors that would apply if a deposit were developed and mined.

As new information is obtained through ongoing field exploration, drilling, and analytical testing, these estimates may change. Such adjustments may result in the upward or downward revision of the Company’s JORC (2012) Resource classifications. There can be no assurance that the Company's projects will proceed as planned, that mineralisation will prove to be economically viable, or that the capital required for development will be available on commercially acceptable terms.

No Obligation to Update

The Company, its Directors, and its officers do not give any assurance that the results, performance, or achievements expressed or implied by the forward-looking statements contained in this report will actually occur. Investors are cautioned not to place undue reliance on these statements.

Subject to the ASX Listing Rules and applicable law (including the Corporations Act 2001 (Cth)), the Company does not undertake any obligation to publicly update or review any forward-looking statements, whether as a result of new information, future events, or otherwise, after the date of this report.

Mineral Resource Estimation Governance Statement

Anson Resources maintains a robust governance framework and internal control system to ensure the integrity and accuracy of its Mineral Resource estimates. Key pillars of this governance include:

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- Independent External Expertise: All Mineral Resource estimates have been generated or audited by independent external consultants who possess extensive experience in contemporary geological modelling and geostatistical estimation techniques.
- Data Integrity and Validation: Consultants conduct thorough reviews of the underlying data, including drilling methodology, sampling protocols, and analytical quality (QA/QC), to ensure the suitability of information used in the estimation process.
- Standardised Methodology: Estimates are prepared using industry-standard methodologies, integrating 3D geological interpretation with primary assay results from verified exploration programs.
- Compliance: All reporting is conducted in strict accordance with the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves (The JORC Code, 2012 Edition) and the ASX Listing Rules.

Competent Person's Statements

The annual Mineral Resources Statement is based on, and fairly represents, information and supporting documentation compiled by the Competent Persons named in this report. Each Competent Person is a Member or Fellow of the AusIMM or AIG (or a recognized professional organization) and possesses sufficient experience relevant to the style of mineralisation and type of deposit under consideration to qualify as a Competent Person as defined in the JORC Code.

JORC Compliance Statement:

Where statement in this announcement refer to exploration results which previously been reported, the Company confirms that it is not aware of any new information or data that materially affects the information included in the original announcements, and in the case of estimates of Mineral Resources, that all material assumptions and technical parameters underpinning the estimates in the relevant market announcements continue to apply and have not materially changed. The Company confirms that the form and context in which the Competent Person's findings are presented have not materially modified from the original market announcements.

Green River Lithium Project

Competent Person's Statement 1

The information in this report that relates to Mineral resource estimates is based on information compiled by independent consulting Geologist D. Roy Eccles (P. Geol, P. Geo), Mr Eccles has sufficient experience which is relevant to the type of deposit under consideration and to the activity which is undertaken, to qualify as a Competent Person as defined in the 2012 Edition of the Joint Ore Reserves Committee (JORC) Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves. Mr Eccles consents to the inclusion in this report of the matters based on the information made available to him, in the form and context in which it appears.

I, D. Roy Eccles, P. Geol. P. Geo., do hereby certify that I am a Competent Person as defined in 2012 Edition of the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves. I have worked as a Professional Geologist for more than 35 years since my graduation from university and have been involved in all aspects of mineral exploration, mineral research, and mineral resource estimations for metallic, industrial, and critical mineral projects and deposits including lithium-brine projects in North America, Europe, and other international destinations. I am independent of Blackstone Minerals NV LLC and the Green River Lithium-Brine Project property. I have read, and approve, of the technical content in this News Release as it pertains to the inferred and indicated mineral resource estimations.

The Company confirms that the material assumptions and technical parameters underpinning the Resource estimate and exploration target, which were announced to the ASX on 4 May 2026, have not materially changed.

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Paradox Lithium Project

Competent Person's Statement 2

The information contained in this ASX release relating to Exploration Results and Mineral Resource Estimates has been prepared by Mr Richard Maddocks, MSc in Mineral Economics, BSc in Geology and Grad Dip in Applied Finance. Mr Maddocks is a Fellow of the Australasian Institute of Mining and Metallurgy (111714) with over 30 years of experience. Mr Maddocks has sufficient experience that is relevant to the style of mineralisation and type of deposit under consideration and to the activity being undertaken to qualify as a competent person as defined in the 2012 edition of the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves.

Mr Maddocks is an independent consultant to Anson Resources Ltd. Mr Maddocks consents to the inclusion in this announcement of this information in the form and context in which it appears. The information in this announcement is an accurate representation of the available data from exploration at the Paradox Lithium Project. The Company confirms that the material assumptions and technical parameters underpinning the Paradox Lithium Project Resource estimate, which was announced to the ASX on 16 October 2023, have not materially changed.

ASX Listing Rule 5.19.2 The Paradox Lithium Project DFS will continue to evolve and is part of the progressive development. The DFS announced on 8 September 2022 utilised the updated Mineral Resource Estimate, forecast financial information, including capital and operating costs for mining and processing continues to apply and have not materially changed.

Surprise Project

Competent Person's Statement 3

The information in this Report that relates to in-situ Mineral Resources is based on information compiled by Grant Louw of Auralia Mining Consulting. Grant Louw takes overall responsibility for the Mineral Resource estimate. He is a Member of the Australian Institute of Geoscientists and has sufficient experience, which is relevant to the style of mineralisation and type of deposit under consideration, and to the activity he is undertaking, to qualify as a Competent Person in terms of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves (JORC Code 2012 Edition). Grant Louw consents to the inclusion of such information in this Report in the form and context in which it appears.

The Company confirms that the material assumptions and technical parameters underpinning the Surprise Resource estimate, which was announced to the ASX on 1 October 2024, have not materially changed.

The announcements regarding the mineral resources are available to view on the Company's website: www.ansonresources.com. The Company confirms that it is not aware of any new information or data that materially affects the information included in the original market announcement and, in the case of estimates of these Mineral Resources, that all material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed. The Company confirms that the form and context in which the Competent Person's findings are presented have not been materially modified from the original market announcement.

Competent Person's Statement 4

The information in this report that relates to Exploration Target is based on information compiled and/or reviewed by Mr Greg Knox, a member in good standing of the Australasian Institute of Mining and Metallurgy. Mr Knox is a geologist who has sufficient experience which is relevant to the style of mineralisation under consideration and to the activity being undertaken to qualify as a "Competent Person", as defined in the 2012 Edition of the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves and consents to the inclusion in this report of the matters based on information in the form and context in which they appear. Mr Knox has reviewed and validated the metallurgical data and consents to the inclusion in this Announcement of this information in the form and context in which it appears. Mr Knox is a director of Anson Resources Limited and a consultant to Anson.

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ASX Listing Rule 5.19.2

The Green River Lithium Project Scoping Study will continue to evolve and is part of the progressive development. The Scoping Study announced on 16 June 2026 utilised the updated Mineral Resource Estimate, forecast financial information, including capital and operating costs for mining and processing continues to apply and have not materially changed.

The Paradox Lithium Project DFS will continue to evolve and is part of the progressive development. The DFS announced on 8 September 2022 utilised the updated Mineral Resource Estimate, forecast financial information, including capital and operating costs for mining and processing continues to apply and have not materially changed.

Engineering Accuracy

The Paradox Lithium Project PFD has been prepared by Worley according to the Association for the Advancement of Cost Engineering (AACE) Class III standard. The Board of Directors, Bruce Richardson, Greg Knox and Michael van Uffelen, as well as Worley consider to it to be a DFS.

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APPENDIX A: INTERESTS IN MINING TENEMENTS AS AT 30 JUNE 2026

Project	Lease	Commodity	Holder	Locality	Status
Ajana	E66/89	Base metals and Critical minerals	Rhodes ResourcesPty Ltd	Western Australia	Granted
	E66/94	Base metals and Critical Minerals	Anson Resources Limited	Western Australia	Granted
	ELA66/131	Base metals and Critical minerals	Anson Resources Limited	Western Australia	Under Application
Hooley Well	E9/2218	Cobalt, nickel	Western Cobalt PtyLtd	Western Australia	Granted
	E9/2219	Cobalt, nickel	Anson Resources Limited	Western Australia	Granted
	E9/2462	Cobalt, nickel	Anson Resources Limited	Western Australia	Granted
The Bull	E70/5420	Ni-Cu-PGE	State Exploration PtyLtd	Western Australia	Granted
	ELA70/5619	Ni-Cu-PGE	Anson Resources Limited	Western Australia	Under Application
Paradox Brine	87 Placer Claims	Lithium	A1 Lithium Inc	Utah, USA	(i)
	155 Placer Claims	Lithium	A1 Lithium Inc	Utah, USA	(ii)
	71 Placer Claims	Lithium	A1 Lithium Inc	Utah, USA	(iii)
	191 Placer Claims	Lithium	A1 Lithium Inc	Utah, USA	(iv)
	66 Placer Claims	Lithium	A1 Lithium Inc	Utah, USA	(v)
	178 Placer Claims	Lithium	A1 Lithium Inc	Utah, USA	(vi)
	334 Placer Claims	Lithium	A1 Lithium Inc	Utah, USA	(vii)
	228 Placer Claims	Lithium	A1 Lithium Inc	Utah, USA	(viii)
	154 Placer Claims	Lithium	A1 Lithium Inc	Utah, USA	(ix)
	208 PlacerClaims	Lithium	A1 Lithium Inc	Utah, USA	(x)

	3 Potash & Mineral Lease	Lithium	A1 Lithium Inc	Utah, USA	(xi)
	2 Industrial Permit	Lithium	A1 Lithium Inc	Utah, USA	(xii)
Yellow Cat Project	151 Lode Claims	Vanadium and Uranium	UV1 Minerals LLC	Utah, USA	(xiii)
Green River Lithium	628 Placer Claims	Lithium	Blackstone Minerals NV LLC	Utah, USA	(xiv)
	44 Placer Claims	Lithium	Blackstone Minerals NV LLC	Utah, USA	(xv)
	56 Placer Claims	Lithium	Blackstone Minerals NV LLC	Utah, USA	(xvi)
	1 OBA Mineral Lease	Lithium	Blackstone Minerals NV LLC	Utah, USA	(xvii)

(i) Anson currently holds a 50% interest in 87 Placer Claims in Utah, USA (the ULI Project).

At the date of this Report, the holder of the remaining 50% interest had not completed the formalities to transfer the claims to the joint venture company (Paradox Lithium LLC) established for this purpose. Further, achievement of the milestones which increased Anson's interest to 50% may be subject to finalisation under the terms of the agreement to earn-into the ULI Project

These claims are referred to as ULI-13, ULI-14, ULI-14S, ULI-15, ULI15S, ULI16, ULI16S, ULI-30, ULI- 31, ULI-32, ULI-33, ULI-34, ULI-35, ULI-36, ULI-37, ULI-38, ULI-39, ULI-40, ULI-41, ULI-42, ULI-43, ULI-54, ULI-55, ULI-56, ULI-57, ULI-58, ULI-59, ULI-60, ULI-60-E, ULI-61-E, ULI-62-E, ULI-63, ULI-64, ULI-64 N, ULI-65, ULI-65 W, ULI-66, ULI-67, ULI-68, ULI-69, ULI-70, ULI-71, ULI-77, ULI-78, ULI-79, ULI-80, ULI-81, ULI-81 W, ULI-82, ULI-83, ULI-84, ULI-85, ULI-86, ULI-87, ULI-88, ULI-89, ULI-90, ULI- 91, ULI-92, ULI-93, ULI-93 E, ULI-94, ULI-95, ULI-96, ULI-97, ULI-97 E, ULI-98, ULI-98 N, ULI-99, ULI-100, ULI-101, ULI-102, ULI-102 N, ULI-103, ULI-104, ULI-105, ULI-105 N, ULI-106, ULI-107, ULI-107 N, ULI-108, ULI-109, ULI-110, ULI-111, ULI-112, ULI-113 and ULI-114.

(ii) Anson currently holds a 100% interest in 155 Placer Claims in Utah, USA. Under the terms of an earn-in agreement for the ULI Project, these placer claims may be subject to area of interest provisions of the agreement to earn-into the ULI Project.

These claims are referred to as ULI201, ULI202, ULI203, ULI204, ULI205, ULI206, ULI207, ULI208, ULI209, ULI210, ULI211, ULI212, ULI213, ULI214, ULI215, ULI216, ULI217, ULI218, ULI219, ULI220, ULI225, ULI226, ULI227, ULI228, ULI229, ULI230, ULI231, ULI232, ULI233, ULI234, ULI235, ULI236, ULI237, ULI238, ULI239, ULI240, ULI241, ULI242, ULI243, ULI244, ULI245, ULI249, ULI250, ULI251, ULI252, ULI253, ULI254, ULI255, ULI256, ULI257, ULI258, ULI259, ULI260, ULI261, ULI262, ULI263, ULI264, ULI265, ULI266, ULI267, ULI268, ULI269, ULI273, ULI274, ULI275, ULI276, ULI277, ULI278, ULI279, ULI280, ULI281, ULI282, ULI283, ULI284, ULI285, ULI286, ULI287, ULI288, ULI289, ULI293, ULI294, ULI295, ULI296, ULI297, ULI298, ULI299, ULI300, ULI301, ULI302, ULI303, ULI304, ULI305, ULI306, ULI307, ULI311, ULI312, ULI313, ULI314, ULI315, ULI316, ULI317, ULI318, ULI319, ULI320, ULI321, ULI322, ULI323, ULI324, ULI325, ULI326, ULI330, ULI331, ULI332, ULI333, ULI334, ULI335, ULI336, ULI337, ULI338, ULI339, ULI340, ULI341, ULI342, ULI343, ULI344, ULI345, ULI350, ULI351, ULI352, ULI353, ULI354, ULI355, ULI356, ULI357, ULI358, ULI359, ULI360, ULI361, ULI362, ULI369, ULI370, ULI371, ULI372, ULI373, ULI374, ULI375, ULI376, ULI379, ULI380, ULI381, ULI382, ULI383, ULI384, ULI385, ULI386,

(iii) Anson currently holds a 100% interest in 71 Placer Claims in Utah, USA. Under the terms of an earn-in agreement for the ULI Project, these placer claims may be subject to area of interest provisions of the agreement to earn-into the ULI Project.

These claims are referred to as ULI501, ULI525, ULI549, ULI573 ULI597, ULI621, ULI645, ULI646, ULI647, ULI648, ULI653, ULI654, ULI655, ULI656, ULI661, ULI662, ULI663, ULI664, ULI665, ULI666, ULI667, ULI668, ULI669, ULI670, ULI671, ULI672, ULI673, ULI674, ULI675, ULI676, ULI677, ULI678, ULI679, ULI680, ULI681, ULI682, ULI683, ULI688,

ULI689, ULI690, ULI691, ULI696, ULI697, ULI698, ULI699, ULI700, ULI701, ULI702, ULI703, ULI704, ULI705, ULI706, ULI707, ULI708, ULI709, ULI710, ULI711, ULI712, ULI713, ULI714, ULI715, ULI716, ULI717,ULI718, ULI719, ULI720, ULI721, ULI722, ULI723, ULI724, and ULI725.

(iv) Anson currently holds a 100% interest in 193 Placer Claims in Utah, USA.

These claims are referred to as, ,ULI649, ULI650, ULI651, ULI652, ULI 652W, ULI657, ULI658, ULI659, ULI660, ULI660W, ULI726, ULI727, ULI728, ULI729, ULI730, ULI731, ULI732, ULI733, ULI734, ULI735, ULI736, ULI737, ULI738, ULI739, ULI740, ULI741, ULI742, ULI743, ULI744, ULI745, ULI746, ULI747, ULI748, ULI749, ULI750, ULI751, ULI752, ULI753, ULI754, ULI755, ULI756, ULI757, ULI758, ULI759, ULI760, ULI761, ULI762, ULI763, ULI764, ULI765, ULI766, ULI767, ULI768, ULI769, ULI770, ULI771, ULI772, ULI773, ULI774, ULI775, ULI776, ULI777, ULI778, ULI779, ULI780, ULI781, ULI782, ULI783, ULI784, ULI785, ULI786, ULI787, ULI788, ULI789, ULI790, ULI791, ULI792, ULI793, ULI794, ULI795, ULI844, ULI845, ULI846, ULI847, ULI848, ULI849, ULI850, ULI851, ULI852, ULI853, ULI854, ULI855, ULI856, ULI857, ULI858, ULI859, ULI860, ULI861, ULI862, ULI863, ULI864, ULI865, ULI866, ULI867, ULI868, ULI869, ULI870, ULI871, ULI872, ULI873, ULI874, ULI875, ULI876, ULI877, ULI878, ULI879, ULI880, ULI881, ULI882, ULI883, ULI884, ULI885, ULI886, ULI887, ULI888, ULI889, ULI890, ULI891, ULI892, ULI893, ULI894, ULI895, ULI896, ULI897, ULI898, ULI899, ULI900, ULI901, ULI902, ULI903, ULI904, ULI905, ULI906, ULI907, ULI908, ULI909, ULI910, ULI911, ULI912, ULI913, ULI914, ULI915, ULI916, ULI917, ULI918, ULI919, ULI920, ULI921, ULI922, ULI923, ULI924, ULI925, ULI926, ULI927, ULI928, ULI929, ULI930, ULI931, ULI932, ULI933, ULI934, ULI935, ULI936, ULI937, ULI938, ULI939, ULI940, ULI941, ULI942, ULI943, ULI944, ULI945, ULI946, ULI947, ULI948, ULI949, ULI950, ULI951, ULI952, ULI953 and ULI954.

(v) Anson currently holds a 100% interest in 66 Placer Claims in Utah, USA.

These claims are referred to as CLOUD001, CLOUD002, CLOUD003, CLOUD004, CLOUD005, CLOUD006, CLOUD007, CLOUD008, CLOUD009, CLOUD010, CLOUD011, CLOUD012, CLOUD013, CLOUD014, CLOUD015, CLOUD016, CLOUD017, CLOUD018, CLOUD019, CLOUD020, CLOUD021, CLOUD022, CLOUD023, CLOUD024, CLOUD025, CLOUD026, CLOUD027, CLOUD028, CLOUD029, CLOUD030, CLOUD031, CLOUD032, CLOUD033, CLOUD034, CLOUD035, CLOUD036, CLOUD037, CLOUD038, CLOUD039, CLOUD040, CLOUD041, CLOUD042, CLOUD043, CLOUD044, CLOUD045, CLOUD046, CLOUD047, CLOUD048, CLOUD049, CLOUD050, CLOUD051, CLOUD052, CLOUD053, CLOUD054, CLOUD055, CLOUD056, CLOUD057, CLOUD058, CLOUD059, CLOUD060, CLOUD061,CLOUD062, CLOUD063, CLOUD064, CLOUD065 and CLOUD066

(vi) Anson currently holds a 100% interest in 178 Placer Claims in Utah, USA.

These claims are referred to as CANE001, CANE002, CANE003, CANE004, CANE005, CANE006, CANE007, CANE008, CANE009, CANE010, CANE011, CANE012, CANE013, CANE014, CANE015, CANE016, CANE017, CANE018, CANE019, CANE020, CANE021, CANE022, CANE023, CANE024, CANE025, CANE026, CANE027, CANE028, CANE029, CANE030, CANE031, CANE032, CANE033, CANE034, CANE035, CANE036, CANE037, CANE038, CANE039, CANE040, CANE041, CANE042, CANE043, CANE044, CANE045, CANE046, CANE047, CANE048, CANE049, CANE050, CANE051, CANE052, CANE053, CANE054, CANE055, CANE056, CANE057, CANE058, CANE059, CANE060, CANE061, CANE062, CANE063, CANE064, CANE065, CANE066, CANE067, CANE068, CANE069, CANE070, CANE071, CANE072, CANE073, CANE074, CANE075, CANE076, CANE077, CANE078, CANE079, CANE080, CANE081, CANE082, CANE083, CANE084, CANE085, CANE086, CANE087, CANE088, CANE089, CANE090, CANE091, CANE092, CANE093, CANE094, CANE095, CANE096, CANE097, CANE098, CANE099, CANE100, CANE101, CANE102, CANE103, CANE104, CANE105, CANE106, CANE107, CANE108, CANE109, CANE110, CANE111, CANE112, CANE113, CANE114, CANE115, CANE116, CANE117, CANE118, CANE119, CANE120, CANE121, CANE122, CANE123, CANE124, CANE125, CANE126, CANE127, CANE128, CANE129, CANE130, CANE131, CANE132, CANE133, CANE134, CANE135, CANE136, CANE137, CANE138, CANE139, CANE140, CANE141, CANE142, CANE143, CANE144, CANE145, CANE146, CANE147, CANE148, CANE149, CANE150, CANE151, CANE152, CANE153, CANE154, CANE155, CANE156, CANE157, CANE158, CANE159, CANE160, CANE161, CANE162, CANE163, CANE164, CANE165, CANE166, CANE167, CANE168, CANE169, CANE170, CANE171, CANE172, CANE173, CANE314, CANE175, CANE176, CANE177, and CANE178.

(vii) Anson currently holds a 100% interest in 334 Placer Claims in Utah, USA. Under the terms of the earn-in agreement referred to in point (i) above for the ULI Project, 88 of these placer claims may be subjectto area of interest provisions of the agreement to earn-into the ULI Project.

These claims are referred to as CLOUDIII001, CLOUDIII002, CLOUDIII003, CLOUDIII004, CLOUDIII005,
CLOUDIII006, CLOUDIII007, CLOUDIII008, CLOUDIII009, CLOUDIII010, CLOUDIII011, CLOUDIII012,
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CLOUDIII327, CLOUDIII328, CLOUDIII329, CLOUDIII330, CLOUDIII331, CLOUDIII332, CLOUDIII333 and
CLOUDIII334.

(viii) Anson currently holds a 100% interest in 228 Placer Claims in Utah, USA.

These claims are referred to ULI2 001, ULI2 002, ULI2 003, ULI2 004, ULI2 005, ULI2 006, ULI2 007, ULI2 008, ULI2 009, ULI2 010, ULI2 011, ULI2 012, ULI2 013, ULI2 014, ULI2 015, ULI2 016, ULI2 017, ULI2 018, ULI2 019, ULI2 020, ULI2 021, ULI2 022, ULI2 023, ULI2 024, ULI2 025, ULI2 026, ULI2 027, ULI2 028, ULI2 029, ULI2 030, ULI2 031, ULI2 032, ULI2 033, ULI2 034, ULI2 035, ULI2 036, ULI2 037, ULI2 038, ULI2 039, ULI2 040, ULI2 041, ULI2 042, ULI2 043, ULI2 044, ULI2 045, ULI2 046, ULI2 047, ULI2 048, ULI2 049, ULI2 050, ULI2 051, ULI2 052, ULI2 053, ULI2 054, ULI2 055, ULI2 056, ULI2 057, ULI2 058, ULI2 059, ULI2 060, ULI2 061, ULI2 062, ULI2 063, ULI2 064, ULI2 065, ULI2 066, ULI2 067, ULI2 068, ULI2 069, ULI2 070, ULI2 071, ULI2 072, ULI2 073, ULI2 074, ULI2 075, ULI2 076, ULI2 077, ULI2 078, ULI2 079, ULI2

080, ULI2 081, ULI2 082, ULI2 083, ULI2 084, ULI2 085, ULI2 086, ULI2 087, ULI2 088, ULI2 089, ULI2 090, ULI2 091, ULI2 092, ULI2 093, ULI2 094, ULI2 095, ULI2 096, ULI2 097, ULI2 098, ULI2 099, ULI2 100, ULI2 101, ULI2 102, ULI2 103, ULI2 104, ULI2 105, ULI2 106, ULI2 107, ULI2 108, ULI2 109, ULI2 110, ULI2 111, ULI2 112, ULI2 113, ULI2 114, ULI2 115, ULI2 116, ULI2 117, ULI2 118, ULI2 119, ULI2 120, ULI2 121, ULI2 122, ULI2 123, ULI2 124, ULI2 125, ULI2 126, ULI2 127, ULI2 128, ULI2 129, ULI2 130, ULI2 131, ULI2 132, ULI2 133, ULI2 134, ULI2 135, ULI2 136, ULI2 137, ULI2 138, ULI2 139, ULI2 140, ULI2 141, ULI2 142, ULI2 143, ULI2 144, ULI2 145, ULI2 146, ULI2 147, ULI2 148, ULI2 149, ULI2 150, ULI2 151, ULI2 152, ULI2 153, ULI2 154, ULI2 155, ULI2 156, ULI2 157, ULI2 158, ULI2 159, ULI2 160, ULI2 161, ULI2 162, ULI2 163, ULI2 164, ULI2 165, ULI2 166, ULI2 167, ULI2 168, ULI2 169, ULI2 170, ULI2 171, ULI2 172, ULI2 173, ULI2 174, ULI2 175, ULI2 176, ULI2 177, ULI2 178, ULI2 179, ULI2 180, ULI2 181, ULI2 182, ULI2 183, ULI2 184, ULI2 185, ULI2 186, ULI2 187, ULI2 188, ULI2 189, ULI2 190, ULI2 191, ULI2 192, ULI2 193, ULI2 194, ULI2 195, ULI2 196, ULI2 197, ULI2 198, ULI2 199, ULI2 200, ULI2 201, ULI2 202, ULI2 203, ULI2 204, ULI2 205, ULI2 206, ULI2 207, ULI2 208, ULI2 209, ULI2 210, ULI2 211, ULI2 212, ULI2 213, ULI2 214, ULI2 215, ULI2 216, ULI2 217, ULI2 218, ULI2 219, ULI2 220, ULI2 221, ULI2 222, ULI2 223, ULI2 224, ULI2 225, ULI2 226, ULI2 227 and ULI2 228.

(ix) Anson currently holds a 100% interest in 154 Placer Claims in Utah, USA.

These claims are referred to as SM65, SM66, SM67, SM68, SM69, SM70, SM71, SM72, SM73, SM74, SM75, SM76, SM77, SM78, SM79, SM80, SM81, SM82, SM83, SM84, SM85, SM86, SM87, SM152, SM153, SM154, SM155, SM156, SM157, SM158, SM159, SM160, SM161, SM162, SM163, SM164, SM165, SM166, SM167, SM168, SM169, SM170, SM171, SM172, SM173, SM174, SM239, SM240, SM241, SM242, SM243, SM244, SM245, SM246, SM247, SM248, SM249, SM250, SM251, SM252, SM253, SM254, SM255, SM256, SM257, SM258, SM259, SM260, SM261, SM326, SM327, SM328, SM329, SM330, SM331, SM332, SM333, SM334, SM335, SM336,SM337, SM338, SM339, SM340, SM341, SM342, SM343, SM344, SM345, SM346, SM347, SM348, , SM405, SM406, SM407, SM408, SM409, SM410, SM411, SM412, SM413, SM414, SM415, SM416, SM417, SM418, SM419, SM420, SM421, SM422, SM423, SM424, SM425, SM426, SM427, SM428, SM429, SM430, SM431, SM432, SM433, SM434, SM435, SM492, SM493, SM494, SM495, SM496, SM497, SM498, SM499, SM500, SM501, SM502, SM503, SM504, SM505, SM506, SM507, SM508, SM509, SM510, SM511, SM512, SM513, SM514, SM515, SM516, SM517, SM518, SM519, SM520, SM521 and SM522. .

(x) Anson currently holds a 100% interest in 208 Placer Claims in Utah, USA.

These claims are re referred to GE 1, GE 1A, GE 1B, GE 1C, GE 1D GE 1E, GE 1F, GE 1G, GE 2, GE 2A, GE 2B, GE 2C, GE 2D GE 2E, GE 2F, GE 2G, GE 3, GE 3A, GE 3B, GE 3C, GE 3D GE 3E, GE 3F, GE 3G, GE 4, GE 4A, GE 4B, GE 4C, GE 4D GE 4E, GE 4F, GE 4G, GE 5, GE 5A, GE 5B, GE 5C, GE 5D GE 5E, GE 5F, GE 5G, GE 6, GE 6A, GE 6B, GE 6C, GE 6D GE 6E, GE 6F, GE 6G, GE 7, GE 7A, GE 7B, GE 7C, GE 7D GE 7E, GE 7F, GE 7G, GE 8, GE 8A, GE 8B, GE 8C, GE 8D GE 8E, GE 8F, GE 8G, GE 9, GE 9A, GE 9B, GE 9C, GE 9D GE 9E, GE 9F, GE 9G, GE 10, GE 10A, GE 10B, GE 10C, GE 10D GE 10E, GE 10F, GE 10G, GE 11, GE 11A, GE 11B, GE 11C, GE 11D GE 11E, GE 11F, GE 11G, GE 12, GE 12A, GE 12B, GE 12C, GE 12D GE 12E, GE 12F, GE 12G, GE 13, GE 13A, GE 13B, GE 13C, GE 13D GE 13E, GE 13F, GE 13G, GE 14, GE 14A, GE 14B, GE 14C, GE 14D GE 14E, GE 14F, GE 14G, GE 15, GE 15A, GE 15B, GE 15C, GE 15D GE 15E, GE 15F, GE 15G, GE 16, GE 16A, GE 16B, GE 16C, GE 16D GE 16E, GE 16F, GE 16G, GE 17, GE 17A, GE 17B, GE 17C, GE 17D GE 17E, GE 17F, GE 17G, GE 18, GE 18A, GE 18B, GE 18C, GE 18D GE 18E, GE 18F, GE 18G, GE 19, GE 19A, GE 19B, GE 19C, GE 19D GE 19E, GE 19F, GE 19G, GE 20, GE 20A, GE 20B, GE 20C, GE 20D GE 20E, GE 20F, GE 20G, GE 21, GE 21A, GE 21B, GE 21C, GE 21D GE 21E, GE 21F, GE 21G, GE 22, GE 22A, GE 22B, GE 22C, GE 22D GE 22E, GE 22F, GE 22G, GE 23, GE 23A, GE 23B, GE 23C, GE 23D GE 23E, GE 23F, GE 23G, GE 24, GE 24A, GE 24B, GE 24C, GE 24D GE 24E, GE 24F, GE 24G, GE 25, GE 25A, GE 25B, GE 25C, GE 25D GE 25E, GE 25F, GE 25G, GE 26, GE 26A, GE 26B, GE 26C, GE 26D GE 26E, GE 26F, GE 26G, GE 11, GE 11A, GE 11B, GE 11C, GE 11D GE 11E, GE 11F, GE 11G, GE 12, GE 12A, GE 12B, GE 12C, GE 12D GE 12E, GE 12F, GE 12G, GE 13, GE 13A, GE 13B, GE 13C, GE 13D GE 13E, GE 13F, GE 13G, GE 14, GE 14A, GE 14B, GE 14C, GE 14D GE 14E, GE 14F, GE 14G, GE 15, GE 15A, GE 15B, GE 15C, GE 15D GE 15E, GE 15F, GE 15G, GE 16, GE 16A, GE 16B, GE 16C, GE 16D GE 16E, GE 16F, GE 16G.

(xi) Anson currently holds a 100% interest in 3 SITLA Potash and Mineral Salts Lease in Utah, USA. These claims are referred to as ML-53853-OBA, ML-54099-OBA, and ML-54253-OBA.

(xii) Anson currently holds a 100% interest in 2 SITLA Industrial Permit in Utah, USA. These claims are referred to as SULA1872 and 1930.

(xiii) Anson currently holds a 100% interest in 151 lode claims.

These claims are referred to as YELLOWCAT002, YELLOWCAT011, YELLOWCAT012, YELLOWCAT013, YELLOWCAT014, YELLOWCAT015, YELLOWCAT017, YELLOWCAT018, YELLOWCAT019, YELLOWCAT020, YELLOWCAT021, YELLOWCAT022, YELLOWCAT023, YELLOWCAT024, YELLOWCAT025, YELLOWCAT039, YELLOWCAT041, YELLOWCAT042, YELLOWCAT043, YELLOWCAT044, YELLOWCAT045, YELLOWCAT046, YELLOWCAT047, YELLOWCAT048, YELLOWCAT049, YELLOWCAT050, YELLOWCAT051, YELLOWCAT052, YELLOWCAT053, YELLOWCAT054, YELLOWCAT055, YELLOWCAT056, YELLOWCAT057, YELLOWCAT058, YELLOWCAT059, YELLOWCAT060, YELLOWCAT061, YELLOWCAT073, YELLOWCAT074, YELLOWCAT076, YELLOWCAT078, YELLOWCAT080, YELLOWCAT082, YELLOWCAT083, YELLOWCAT084, YELLOWCAT085, YELLOWCAT120, YELLOWCAT121, YELLOWCAT122, YELLOWCAT123, YELLOWCAT124, YELLOWCAT125, YELLOWCAT126, YELLOWCAT127, YELLOWCAT128, YELLOWCAT129, YELLOWCAT130, YELLOWCAT131, YELLOWCAT132, YELLOWCAT133, YELLOWCAT162, YELLOWCAT163, YELLOWCAT164, YELLOWCAT165, YELLOWCAT166, YELLOWCAT167, YELLOWCAT168, YELLOWCAT169, YELLOWCAT170, YELLOWCAT171, YELLOWCAT172, YELLOWCAT173, YELLOWCAT174, YELLOWCAT175, YELLOWCAT196, YELLOWCAT197, YELLOWCAT198, YELLOWCAT199, YELLOWCAT200, YELLOWCAT201, YELLOWCAT202, YELLOWCAT203, YELLOWCAT204, YELLOWCAT205, YELLOWCAT206, YELLOWCAT207, YELLOWCAT208, YELLOWCAT209, YELLOWCAT210, YELLOWCAT211, YELLOWCAT213, YELLOWCAT231, YELLOWCAT232, YELLOWCAT233, YELLOWCAT234, YELLOWCAT235, YELLOWCAT236, YELLOWCAT237, YELLOWCAT238, YELLOWCAT239, YELLOWCAT240, YELLOWCAT241, YELLOWCAT242, YELLOWCAT243, YELLOWCAT244, YELLOWCAT246, YELLOWCAT267, YELLOWCAT268, YELLOWCAT269, YELLOWCAT270, YELLOWCAT271, YELLOWCAT272, YELLOWCAT273, YELLOWCAT274, YELLOWCAT275, YELLOWCAT276, YELLOWCAT277, YELLOWCAT278, YELLOWCAT284, YELLOWCAT308, YELLOWCAT309, YELLOWCAT310, YELLOWCAT311, YELLOWCAT312, YELLOWCAT313, YELLOWCAT314, YELLOWCAT315, YELLOWCAT316, YELLOWCAT317 and JM#1 to JM#22.

(xiv) Anson currently holds a 100% interest in 628 Placer Claims in Utah, USA.

These claims are referred to as GR 1, GR 2, GR 3, GR 4, GR 5, GR 6, GR 7, GR 8, GR 9, GR 10, GR 11, GR 12, GR 13, GR 14, GR 15, GR 16, GR 17, GR 18, GR 19, GR 20, GR 21, GR 22, GR 23, GR 24, GR 25, GR 26, GR 27, GR 28, GR 29, GR 30, GR 31, GR 32, GR 33, GR 34, GR 35, GR 36, GR 37, GR 38, GR 39, GR 40, GR 41, GR 42, GR 43, GR 44, GR 45, GR 46, GR 47, GR 48, GR 49, GR 50, GR 51, GR 52, GR 53, GR 54, GR 55, GR 56, GR 57, GR 58, GR 59, GR 60, GR 61, GR 62, GR 63, GR 64, GR 65, GR 66, GR 67, GR 68, GR 69, GR 70, GR 71, GR 72, GR 73, GR 74, GR 75, GR 76, GR 77, GR 78, GR 79, GR 80, GR 81, GR 82, GR 83, GR 84, GR 85, GR 86, GR 87, GR 88, GR 89, GR 90, GR 91, GR 92, GR 93, GR 94, GR 95, GR 96, GR 97, GR 98, GR 99, GR 100, GR 101, GR 102, GR 103, GR 104, GR 105, GR 106, GR 107,

GR 108, GR 109, GR 110, GR 111, GR 112, GR 113, GR 114, GR 115, GR 116, GR 117, GR 118, GR 119, GR 120, GR 121, GR 122, GR 123, GR 124, GR 125, GR 126, GR 127, GR 128, GR 129, GR 130, GR 131, GR 132, GR 133, GR 134, GR 135, GR 136, GR 137, GR 138, GR 139, GR 140, GR 141, GR 142, GR 143, GR 144, GR 145, GR 146, GR 147, GR 148, GR 149, GR 150, GR 151, GR 152, GR 153, GR 154, GR 155, GR 156, GR 157, GR 158, GR 159, GR 160, GR 161, GR 162, GR 163, GR 164, GR 165, GR 166, GR 167,

GR 168, GR 169, GR 170, GR 171, GR 172, GR 173, GR 174, GR 175, GR 176, GR 177, GR 178, GR 179, GR 180, GR 181, GR 182, GR 183, GR 184, GR 185, GR 186, GR 187, GR 188, GR 189, GR 190, GR 191, GR 192, GR 193, GR 194, GR 195, GR 196, GR 197, GR 198, GR 199, GR 200, GR 201, GR 202, GR 203, GR 204, GR 205, GR 206, GR 207, GR 208, GR 209, GR 210, GR 211, GR 212, GR 213, GR 214, GR 215, GR 216, GR 217, GR 218, GR 219, GR 220, GR 221, GR 222, GR 223, GR 224, GR 225, GR 226, GR 227, GR 228, GR 229, GR 230, GR 231, GR 232, GR 233, GR 234, GR 235, GR 236, GR 237, GR 238, GR 239, GR 240, GR 241, GR 242, GR 243, GR 244, GR 245, GR 246, GR 247, GR 248, GR 249, GR 250, GR 251, GR 252, GR 253, GR 254, GR 255, GR 256, GR 257, GR 258, GR 259, GR 260, GR 261, GR 262, GR 263, GR 264, GR 265, GR 266, GR 267, GR 268, GR 269, GR 270, GR 271, GR 272, GR 273, GR 274, GR 275, GR 276, GR 277, GR 278, GR 279, GR 280, GR 281, GR 282, GR 283, GR 284, GR 285, GR 286, GR 287, GR 288, GR 289, GR 290, GR 291, GR 292, GR 293, GR 294, GR 295, GR 296, GR 297, GR 298, GR 299,

GR 300, GR 301, GR 302, GR 303, GR 304, GR 305, GR 306, GR 307, GR 308, GR 309, GR 310, GR 311, GR 312, GR 313, GR 314, GR 315, GR 316, GR 317, GR 318, GR 319, GR 320, GR 321, GR 322, GR 323, GR 324, GR 325, GR 326, GR 327, GR 328, GR 329, GR 330, GR 331, GR 332, GR 333, GR 334, GR 335, GR 336, GR 337, GR 338, GR 339, GR 340, GR 341, GR 342, GR 343, GR 344, GR 345, GR 346, GR 347, GR 348, GR 349, GR 350, GR 351, GR 352, GR 353, GR 354, GR 355, GR 356, GR 357, GR 358, GR 359, GR 360, GR 361, GR

362, GR 363, GR 364, GR 365, GR 366, GR 367, GR 368, GR 369, GR 370, GR 371, GR 372, GR 373, GR 374, GR 375, GR 376, GR 377, GR 378, GR 379, GR 380, GR 381, GR 382, GR 383, GR 384, GR 385, GR 386, GR 387, GR 388, GR 389, GR 390, GR 391, GR 392, GR 393, GR 394, GR 395, GR 396, GR 397, GR 398, GR 399, GR 400, GR 401, GR 402, GR 403, GR 404, GR 405, GR 406, GR 407, GR 408, GR 409, GR 410, GR 411, GR 412, GR 413, GR 414, GR 415, GR 416, GR 417, GR 418, GR 419, GR 420, GR 421, GR 422, GR 423, GR 424, GR 425, GR 426, GR 427, GR 428, GR 429, GR 430, GR 431,
GR 432, GR 433, GR 434, GR 435, GR 436, GR 437, GR 438, GR 439, GR 440, GR 441, GR 442, GR 443, GR 444, GR 445, GR 446, GR 447, GR 448, GR 449, GR 450, GR 451, GR 452, GR 453, GR 454, GR 455, GR 456, GR 457, GR 458, GR 459, GR 460, GR 461, GR 462, GR 463, GR 464, GR 465, GR 466, GR 467, GR 468, GR 469, GR 470, GR 471, GR 472, GR 473, GR 474, GR 475, GR 476, GR 477, GR 478, GR 479, GR 480, GR 481, GR 482, GR 483, GR 484, GR 485, GR 486, GR 487, GR 488, GR 489, GR 490, GR 491, GR 492, GR 493, GR 494, GR 495, GR 496, GR 497, GR 498, GR 499, GR 500, GR 501, GR 502, GR 503, GR 504, GR 505, GR 506, GR 507, GR 508, GR 509, GR 510, GR 511, GR 512, GR 513, GR 514, GR 515, GR 516, GR 517, GR 518, GR 519, GR 520, GR 521, GR 522, GR 523, GR 524, GR 525, GR 526, GR 527, GR 528, GR 529, GR 530, GR 531, GR 532, GR 533, GR 534, GR 535, GR 536, GR 537, GR 538, GR 539, GR 540, GR 541, GR 542, GR 543, GR 544, GR 545, GR 546, GR 547,GR 548, GR 549, GR 550, GR 551, GR 552, GR 553, GR 554, GR 555, GR 556, GR 557, GR 558, GR 559, GR 560, GR 561, GR 562, GR 563, GR 564, GR 565, GR 566, GR 567, GR 568, GR 569, GR 570, GR 571, GR 572, GR 573, GR 574, GR 575, GR 576, GR 577, GR 578, GR 579, GR 580, GR 581, GR 582, GR 583, GR 584, GR 585, GR 586, GR 587, GR 588, GR 589, GR 590, GR 591, GR 592, GR 593, GR 594, GR 595, GR 596, GR 597, GR 598, GR 599, GR 600, GR 601, GR 602, GR 603, GR 604, GR 605, GR 606, GR 607, GR 608, GR 609, GR 610, GR 611, GR 612, GR 613, GR 614, GR 615, GR 616, GR 617, GR 618, GR 619, GR 620, GR 621, GR 622, GR 623, GR 624, GR 625, GR 626, GR 627 and GR 628.

(xv) Anson currently holds a 100% interest in 44 Placer Claims in Utah, USA.

These claims are referred to as GFU 1, GFU 2, GFU 3, GFU 4, GFU 5, GFU 6, GFU 7, GFU 8, GFU 9, GFU 10, GFU 11, GFU 12, GFU 13, GFU 14, GFU 15, GFU 16, GFU 17, GFU 18, GFU 19, GFU 20, GFU 21, GFU 22, GFU 23, GFU 24, GFU 25, GFU 26, GFU 27, GFU 28, GFU 29, GFU 30, GFU 31, GFU 32, GFU 33, GFU 34, GFU 35, GFU 36, GFU 37, GFU 38, GFU 39, GFU 40, GFU 41, GFU 42, GFU 43 and GFU 44.

(xvi) Anson currently holds a 100% interest in 56 Placer Claims in Utah, USA.

These claims are referred to as GRU 1, GRU 2, GRU 3, GRU 4, GRU 5, GRU 6, GRU 7, GRU 8, GRU 9, GRU 10, GRU 11, GRU 12, GRU 13, GRU 14, GRU 15, GRU 16, GRU 17, GRU 18, GRU 19, GRU 20, GRU 21, GRU 22, GRU 23, GRU 24, GRU 25, GRU 26, GRU 27, GRU 28, GRU 29, GRU 30, GRU 31, GRU 32, GRU 33, GRU 34, GRU 35, GRU 36, GRU 37, GRU 38, GRU 39, GRU 40, GRU 41, GRU 42, GRU 43, GRU 44, GRU 45, GRU 46, GRU 47, GRU 48, GRU 49, GRU 50, GRU 51, GRU 52, GRU 53, GRU 54, GRU 55 and GRU 56.

(xvii) Anson currently holds a 100% interest in 1 SITLA Potash and Mineral Salts Lease in Utah, USA. This OBA claim is referred to as ML 54440-OBA.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity
Anson Resources Limited

ABN	Quarter ended ("current quarter")
46 136 636 005	**30 June 2026**

	Consolidated statement of cash flows	**Current quarter $A'000**	**Year to date (12 months) $A'000**
1.	**Cash flows from operating activities**		
1.1	Receipts from customers		
1.2	Payments for		
	(a) exploration & evaluation	(3,619)	(9,222)
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(1,236)	(4,016)
	(e) administration and corporate costs	(589)	(2,527)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	69	95
1.5	Interest and other costs of finance paid	(8)	(70)
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (provide details if material)	-	-
1.9	**Net cash from / (used in) operating activities**	**(5,382)**	**(15,740)**

2.	**Cash flows from investing activities**		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) exploration & evaluation	-	-
	(e) investments	-	-
	(f) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter $A'000	Year to date (12 months) $A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	**Net cash from / (used in) investing activities**	**-**	**-**

3.	**Cash flows from financing activities**		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	19,000
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	4
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	(1,149)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings (Lease liabilities)	(93)	(528)
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	**Net cash from / (used in) financing activities**	**(93)**	**17,327**

4.	**Net increase / (decrease) in cash andcash equivalents for the period**		
4.1	Cash and cash equivalents at beginning of period	9,492	2,528
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(5,382)	(15,740)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(93)	17,327

Consolidated statement of cash flows		Current quarter $A'000	Year to date (12 months) $A'000
4.5	Effect of movement in exchange rates on cash held	47	(52)
4.6	**Cash and cash equivalents at end of period**	**4,062**	**4,062**

5.	**Reconciliation of cash and cashequivalents** at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	**Current quarter $A'000**	**Previous quarter $A'000**
5.1	Bank balances	4,062	3,821
5.2	Call deposits	-	5,670
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	**Cash and cash equivalents at end of quarter (should equal item 4.6 above)**	**4,062**	**9,491**

6.	**Payments to related parties of the entity and theirassociates**	**Current quarter $A'000**
6.1	Aggregate amount of payments to related parties and their associates included in item 1	658
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

7.	**Financing facilities** *Note: the term "facility' includes all forms of financingarrangements available to the entity.* *Add notes as necessary for an understanding of the sources of finance available to the entity.*	**Total facility amount at quarter end $A'000**	**Amount drawn at quarter end $A'000**
7.1	Loan facilities	-	-
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	30,000	-
7.4	**Total financing facilities**	30,000	-

7.5	**Unused financing facilities available at quarter end**	30,000

7.6 Include in the box below a description of each facility above, including the lender, interestrate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.

During July 2025, the Company amended its equity placement facility, dated 17 May 2019. with Long State Investment Limited (LSI). The amended total facility in place is $30,000,000.

Anson may, until 31 December 2026, draw down up to $300,000 at a time ($4,500,000 with the prior written consent of LSI) at a cost of 5% of the drawn down amount at a price equal to the average of 2 daily VWAPs nominated by the investor during the 20 consecutive trading days commencing on the trading day immediately after a placement notice is provided.

No amounts have currently been drawn down under the new facility. Drawdown is at the discretion of Anson.

8.	**Estimated cash available for future operating activities**	**$A'000**
8.1	Net cash from / (used in) operating activities (item 1.9)	(5,382)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	-
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(5,382)
8.4	Cash and cash equivalents at quarter end (item 4.6)	4,062
8.5	Unused finance facilities available at quarter end (item 7.5)	30,000
8.6	Total available funding (item 8.4 + item 8.5)	34,062
8.7	**Estimated quarters of funding available (item 8.6 divided by item 8.3)**	6.33

Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.

8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:

8.8.1 Does the entity expect that it will continue to have the current level of net operatingcash flows for the time being and, if not, why not?

Answer: n/a

8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise furthercash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?
Answer: n/a	
8.8.3	Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?
Answer: n/a	

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance Statement

1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.

2 This statement gives a true and fair view of the matters disclosed.

Date: 30 July 2026

Authorised by: The Executive Chairman and CEO

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [*name of board committee – eg Audit and Risk Committee*]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.