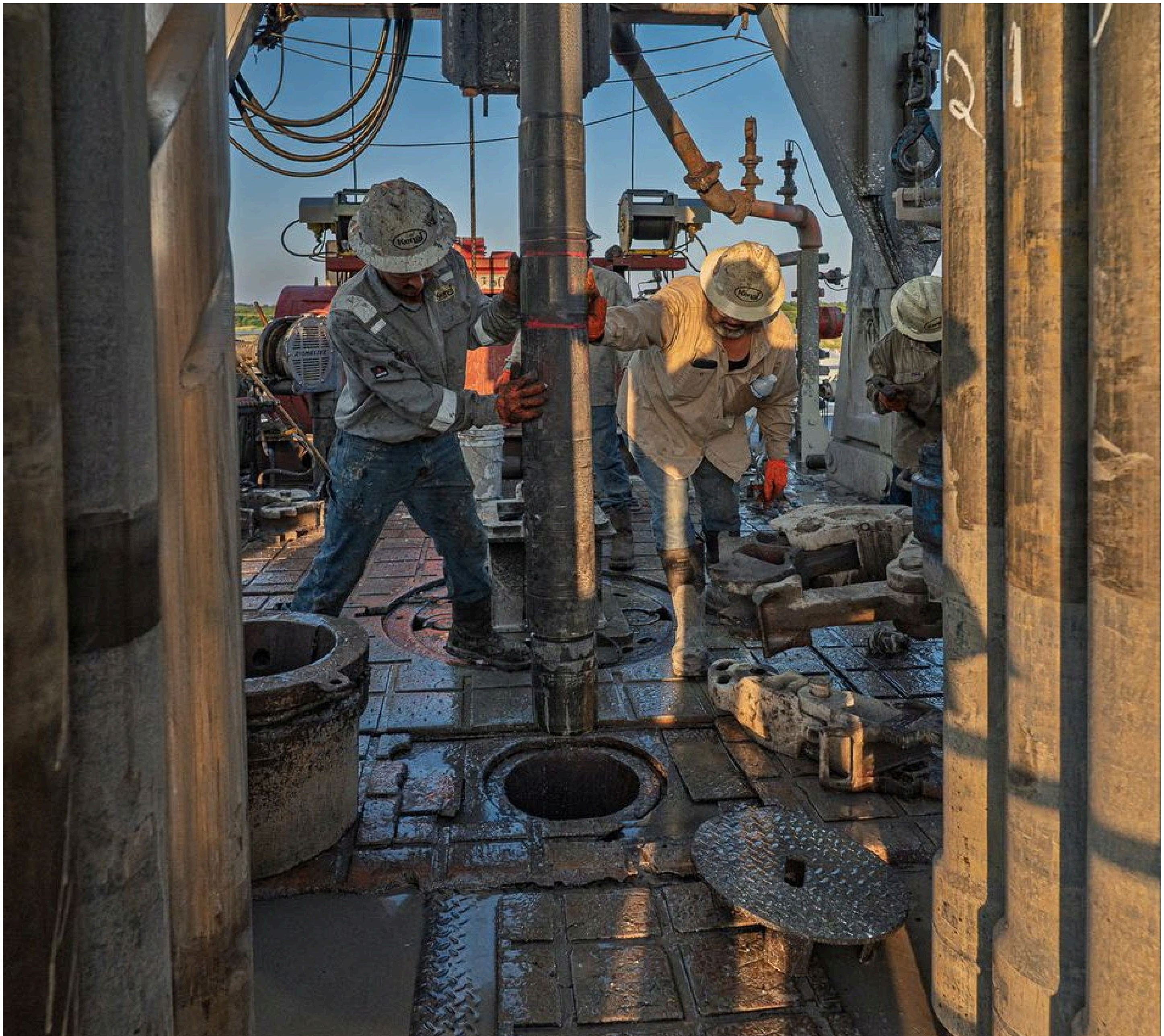


Brookside

Quarterly Report

For the quarter ending June 30 2026

Grow production.
Build scale.
Return capital.

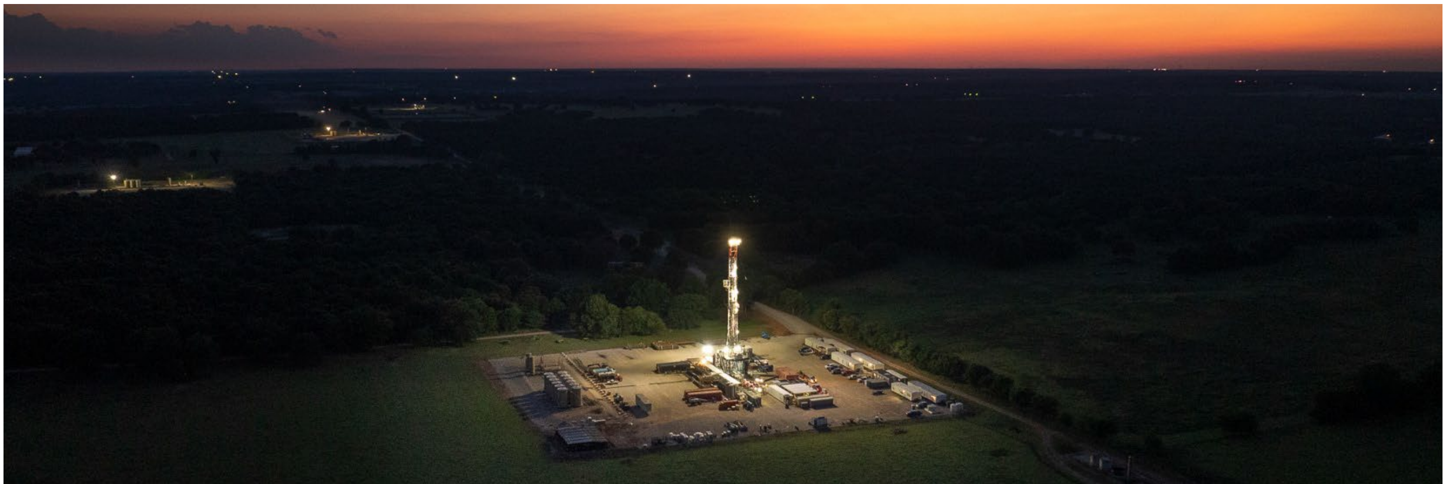
Brookside Energy Ltd
ACN 108 787 720
Level 1, 50 Kings Park Road
Perth Western Australia 6005
Australia

ASX: **BRK | OTC Pink:** RDFEF

ASX Release 31 July 2026

BROOKSIDE ENERGY LIMITED

JULY 2026



QUARTERLY HIGHLIGHTS

Quarter Overview

Brookside maintained broadly steady production from its existing portfolio while advancing the Suttles two-well program toward drilling. Group Net Production declined by 3%, while net sales volumes were 10% lower, with the larger decline in sales principally reflecting normal timing between production and purchaser statements. Stronger commodity pricing increased the blended realised price by 38% and revenue attributable to quarterly sales by 24%. A customer payment received one day after quarter end was the largest contributor to the quarter-on-quarter reduction in reported cash receipts and was also a key contributor to lower operating cash flow. Closing cash remained effectively unchanged at A$14.52 million despite increased expenditure on the Suttles development program, the on-market share buy-back and higher hedge settlement costs during the quarter.

Suttles Pad Completed and Rig Secured

Brookside completed construction of the Suttles two-well pad during the June quarter, with surface production facilities substantially complete and electrical service and gas takeaway advanced ahead of rig mobilisation. Kenai Drilling’s Rig 18 was secured under an IADC contract in April and mobilised directly from an active program, providing valuable operational continuity.

Sabres Well Spudded Following Quarter End

Subsequent to quarter end, on 7 July 2026, the Sabres Well was spudded, marking the commencement of drilling operations at the Suttles pad. Rig 18 will then skid across the pad to drill the Whalers Well. Brookside holds an approximate 70% working interest in both wells, which target the Sycamore and Woodford Formations respectively.

Financial Discipline and Capital Management

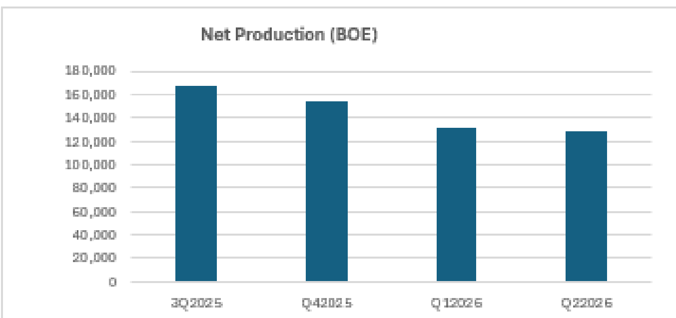
The Company generated A$9.80 million in cash receipts and net operating cash flow of A$0.93 million during the quarter, with A$1.84 million in prepayments received from Working Interest partners in respect of the 2026 drilling program. Brookside retained A$14.52 million in cash at quarter end and its US$25 million credit facility remains undrawn.

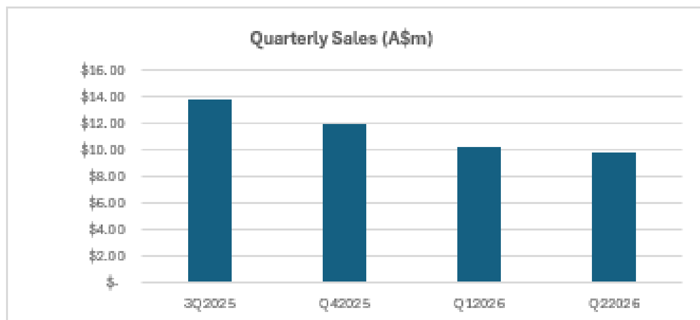
Riverbend Leasehold Capture Advances

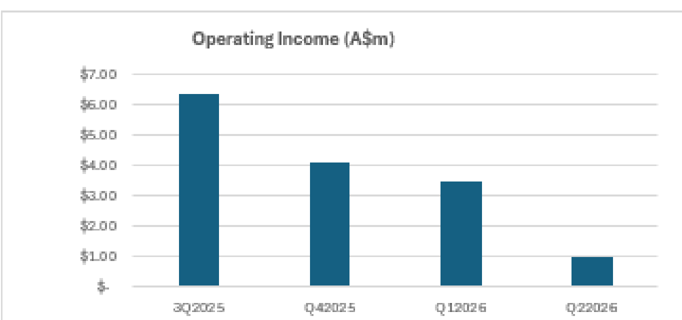
Brookside secured more than 40% of its initial strategic leasehold objective at Riverbend during the quarter, advancing a disciplined and targeted leasing program in an area characterised by fragmented mineral ownership. Riverbend represents a potential second operated growth platform in the Anadarko Basin.

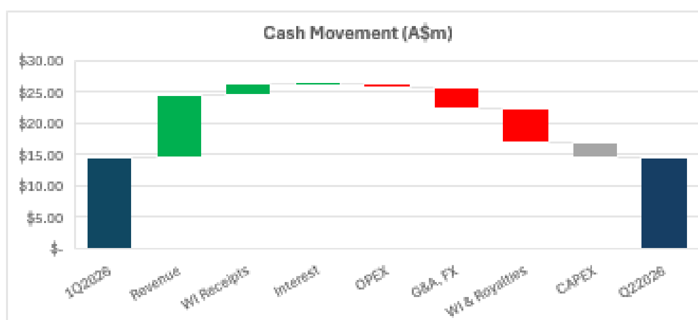
PERFORMANCE SNAPSHOT

	2Q2026	1Q2026	Change
Group Net Production [1]	127,732 BOE (55% liquids)	131,996 BOE (52% liquids)	↓ 3%
Average Daily Group Net Production [2]	1,404 BOE/d	1,495 BOE/d	↓ 6%
Gross Operated Production	216,196 BOE (58% liquids)	216,419 BOE (57% liquids)	Flat
Net Sales Volumes	124,565 BOE	138,985 BOE	↓10%
Blended Realised Price	US$42.69/BOE	US$30.85/BOE	↑ 38%
Revenue Attributable to Sales [3]	US$5.318m	US$4.287m	↑ 24%
Cash Receipts from Customers [4]	A$9.795m	A$10.252m	↓ 4%
Net Operating Cash Flow [5]	A$0.933m	A$3.477m	↓ 73%
Cash at Quarter End	A$14.522m	A$14.535m	Flat









[1] Net production figures are volumes attributable to the Company's Working Interest and are net of royalties

[2] Average daily net production is calculated using well-producing days.

[3] Revenue attributable to sales on an accrual basis, presented in US dollars.

[4] Cash receipts from customers are reported on a cash basis.

[5] The quarter-on-quarter movement in net operating cash flow principally reflects timing of customer receipts and partner distributions, together with higher corporate expenditure and hedge settlement costs during the quarter.

OPERATED ACTIVITY:
SUTTLES TWO-WELL PAD

- Suttles pad construction complete, with two independent production trains, electrical service and gas takeaway secured ahead of first production
- Rig 18 mobilised directly from an active Ardmore Basin program; Sabres Well spudded 7 July 2026 targeting the Sycamore, with Whalers (Woodford) to follow
- Approximate 70% working interest in both wells; gross AFE of approximately US$18.5 million fully funded

LIQUIDITY AND FUNDING

- A$14.52 million cash at 30 June 2026, effectively unchanged despite increased expenditure on the Suttles development program, the on-market share buy-back and higher hedge settlement costs during the quarter.
- A$1.84 million in Working Interest partner prepayments received toward the 2026 drilling program
- Suttles two-well program fully funded from existing cash, operating cash flow and Working Interest partner contributions, with additional capacity available if required under the undrawn US$25 million credit facility

OPERATIONS REVIEW

QUARTERLY OVERVIEW

Brookside advanced the next phase of its SWISH Area of Interest development during the June 2026 quarter, completing site, infrastructure and surface facility works at the Suttles two-well pad and securing rig continuity ahead of drilling. The Company's nine operated SWISH Play wells continued to perform in line with expectations during a quarter in which no new wells were brought online, with Group Net Production of 127,732 BOE reflecting expected base decline across the portfolio. Gross operated production was effectively unchanged quarter-on-quarter at 216,196 BOE. With the pad rig-ready, production facilities constructed and gas takeaway secured, Brookside entered the September quarter well positioned for a rapid transition from drilling to first sales.

"The Suttles pad is the next step in our repeatable multi-well development model in the SWISH AOI and reflects the disciplined way we are sequencing activity to grow production and build scale."

David Prentice, Managing Director and CEO

OPERATED ACTIVITY: SUTTLES TWO-WELL PAD

Brookside made strong progress at the Suttles pad during the June quarter, completing the site and infrastructure works required to support an uninterrupted transition from drilling through to first sales. The 20-inch conductor was installed and the site declared rig-ready in May, with construction of surface production facilities substantially complete by quarter end. The facilities comprise two independent production trains, each incorporating oil storage tanks, separators, heater treaters, gas conditioning equipment and vapour combustion units, engineered to receive and process production from both wells safely and in full environmental compliance.

Oklahoma Gas & Electric commenced electrical service works during the quarter, while natural gas purchaser Enerfin Gathering Company staked the pipeline route and progressed permitting ahead of installation, securing takeaway ahead of first production. In April, Brookside executed an IADC drilling contract with Kenai Drilling for Rig 18, a rig and crew the Company has worked with throughout the development of its SWISH AOI acreage. Rig 18 completed its two-well program in the Ardmore Basin and mobilised directly to the Suttles location as a working rig with an active field crew.

The gross AFE for the two-well development program remains approximately US$18.5 million, inclusive of pad construction, drilling, completion and surface facilities. The program is fully funded from existing cash, operating cash flow and Working Interest partner contributions, with any contingency supported by the Company's undrawn credit facility.

Subsequent to quarter end, on 7 July 2026, the Sabres 2-1-1S-3W SXH1 Well was spudded, targeting the Sycamore Formation at approximately 7,700 feet with an approximate 1.5-mile lateral section. Rig 18 will then skid a short distance across the pad to drill the Whalers 2-1-1S-3W WXH2 Well, targeting the Woodford Formation. Brookside holds an approximate 70% working interest in both wells, which will be drilled, completed and operated by the Company's wholly owned subsidiary, Black Mesa Energy, LLC, consistent with its first nine operated wells in the SWISH AOI, all of which were successfully drilled, completed and turned to sales.

Operations are expected to continue uninterrupted through the drilling and casing of both wells, with the completed surface facilities allowing production to be received with only minor further work to complete pipework and takeaway connections.

Riverbend AOI

Brookside continued to advance the Riverbend Area of Interest during the June quarter, securing more than 40% of its initial strategic leasehold objective for the current phase of acreage capture. The Company's targeted, capital-disciplined approach continues to deliver results in an area characterised by fragmented mineral ownership.

In parallel with leasing, Brookside advanced title review, technical analysis and regulatory planning across the AOI, work designed to mature the opportunity toward future reserve-definition activity. The Company is also evaluating additional prospective acreage within the broader Riverbend fairway, assessing whether the initial development concept can be extended across a wider area.

Riverbend remains in the land, technical and regulatory consolidation phase, with initial reserve definition drilling to follow subject to acreage consolidation, permitting, capital allocation and prevailing commodity market conditions.

PRODUCTION AND CASH FLOW

The Company's gross operated production averaged 2,376 BOE per day during the June quarter. Group Net Production averaged 1,404 BOE per day after royalties and included production from the Company's operated wells in the SWISH Play, together with Brookside's non-operated interests in the Anadarko Basin.

Group Net Production was 127,732 BOE for the quarter, 3% below the March quarter, reflecting expected base decline during a period in which no new wells were brought online. Gross operated production remained effectively unchanged at 216,196 BOE, compared with 216,419 BOE in the March quarter, while the liquids component of Group Net Production increased from 52% to 55%.

	Total	Liquids
Gross Operated Volumes	216,196	58%
Group Net Volumes	127,732	55%

Production, Sales and Pricing

Net sales volumes were approximately 124,565 BOE, compared with approximately 138,985 BOE in the March quarter. The larger reduction in sales volumes than production volumes principally reflected normal timing between production and purchaser statements, including June production not reflected in quarter-end sales volumes.

Stronger commodity pricing more than offset the lower sales volumes. The blended realised price increased by 38% to US$42.69/BOE, from US$30.85/BOE in the March quarter. On an accrual basis, revenue attributable to quarterly sales increased by 24% to approximately US$5.32 million, compared with US$4.29 million in the March quarter.

Cash Receipts and Operating Cash Flow

Cash receipts reported in the Appendix 5B were A$9.80 million, compared with A$10.25 million in the March quarter. A customer payment of US$540,000, equivalent to approximately A$0.76 million, was received on 1 July rather than 30 June. Had that payment been received one day earlier, June-quarter cash receipts would have been approximately A$10.56 million. The payment will instead be included in September-quarter cash receipts.

Net operating cash flow was A$0.93 million, compared with A$3.48 million in the March quarter. The movement principally reflected the quarter-end timing of customer receipts and distributions to Working Interest owners and royalty holders, together with higher corporate expenditure and hedge settlement costs during the quarter.

Payments to Working Interest owners and royalty holders increased from A$4.2 million in the March quarter to A$5.4 million in the June quarter, reflecting the timing of distributions. Staff costs were A$1.20 million, while administration and corporate costs of A$1.16 million included annual insurance premiums, reserve reporting, land database and other corporate expenditure.

Other operating outflows were A$0.59 million, principally reflecting net hedge settlement costs of approximately A$0.63 million, partially offset by a GST refund.

Investing Activity and Financial Position

Gross investing payments totaled A$2.41 million during the quarter, comprising A$0.67 million in property, plant and equipment and A$1.75 million in exploration and evaluation expenditure, directed primarily to the Suttles two-well development program. These payments were partially offset by A$1.84 million in prepayments received from Working Interest partners, resulting in a net investing cash outflow of A$0.57 million.

Cash remained effectively unchanged at A$14.52 million despite increased expenditure on the Suttles development program, the A$0.31 million cash outflow associated with the on-market share buy-back and approximately A$0.63 million in net hedge settlement costs during the quarter. The Company's credit facility remained undrawn at quarter end.

The Company confirms that the A$0.26 million disclosed in Appendix 5B, Section 6, Payments to related parties of the entity and their associates, relates to director fees and executive remuneration paid during the quarter.

Brookside continues to maintain a disciplined and conservative capital allocation framework, balancing near-term cash generation with measured reinvestment in the Suttles development program and ongoing acreage capture at Riverbend, while preserving balance-sheet strength.

Hedging

The Company maintained a limited hedging program during the quarter, designed to protect a portion of near-term production from commodity price volatility.

During the quarter, the Company settled oil hedges covering approximately 15,000 barrels at an average price of US$60.15 per barrel and gas hedges covering approximately 90,000 MMBtu at an average price of US$3.92 per MMBtu. These positions resulted in a net cash settlement cost of approximately A$0.63 million, which was reported within other operating outflows in the Appendix 5B.

At quarter end, open hedge positions extended from July through December 2026 and comprised approximately 24,000 barrels of oil at an average price of US$60.99 per barrel and 180,000 MMBtu of natural gas at an average price of US$3.92 per MMBtu.

Swish Play Operated Wells

Well	Production Date	Oil (BBL)	Gas (Mcf)	NGL (BBL)	BOE	Payout
Jewell	31/08/2021	236,135	2,222,205	220,290	826,792	6-months
Rangers	30/04/2022	271,303	1,337,003	209,248	703,385	7-months
Flames	31/07/2022	182,583	903,140	108,640	441,747	Est. 36-months[1.]
Wolfpack	28/02/2023	367,427	1,445,181	228,584	836,875	13-months
FMDP	14/09/2024	444,391	1,740,696	221,921	956,427	Est. 36-months
Bruins	29/05/2025	61,861	368,386	43,339	166,597	Est. 36-months
Total		**1,563,699**	**8,016,611**	**1,032,022**	**3,931,823**	

1. Estimate adjusted for shut-in periods and pricing at US$75/bbl and gas at US$2.50/Mcf

CORPORATE

Proposed U.S. Listing

Brookside continued to advance its proposed Level 3 American Depositary Receipt listing during the June quarter.

The PCAOB audit of the Company's historical financial statements is substantially complete and remains the final major gating item before submission of the registration statement. In parallel, the Company has continued to progress the SEC registration statement, exchange eligibility review, depositary arrangements and supporting legal, accounting and governance documentation.

The Company had previously targeted submission of the registration statement during the first half of 2026. That milestone was not achieved because completion of the PCAOB audit took longer than anticipated. Brookside intends to submit the registration statement as soon as practicable following completion of the audit and will update shareholders when that submission has occurred.

The Board remains committed to the proposed U.S. listing as part of Brookside's strategy to broaden access to North American investors, improve trading liquidity and address the valuation discount relative to comparable U.S.-listed companies.

On-Market Share Buy-back

During the June quarter, Brookside acquired 769,032 ordinary shares under its on-market share buy-back for total consideration of approximately A$348,000, at an average price of approximately A$0.45 per share. The Appendix 5B records a cash outflow of A$310,000, reflecting the timing of settlement payments.

Subsequent to quarter end, the Company completed purchases under the current buy-back. In total, approximately 1.90 million ordinary shares were acquired, representing approximately 2.0% of pre-buy-back issued capital. The buy-back was funded from operating cash flow and represented approximately 4.25% of FY2025 EBITDA.

The shares acquired under the buy-back have now been cancelled, reducing Brookside's issued share capital and increasing each remaining shareholder's proportionate ownership of the Company. Importantly, the buy-back was completed without compromising Brookside's ability to continue investing in drilling, acreage growth and other opportunities to build long-term value per share.

Since commencing its capital return program, Brookside has bought back the equivalent of approximately 6.9 million post-consolidation shares, representing approximately 7.0% of the Company's post-consolidation share count.

Buy-back activity has now been paused while the proposed U.S. ADS listing process reaches finalisation. The Board's capital allocation philosophy has not changed, and on-market buy-backs remain an important part of Brookside's framework for returning capital to shareholders.

Future buy-backs are expected to be considered within an indicative range of approximately 3% to 5% of EBITDA, subject to commodity prices, operating cash flow, liquidity, development requirements and market conditions. This is intended to reduce the share count over time while preserving capital for drilling, acreage growth, Riverbend and balance-sheet strength.

Annual General Meeting

The Company's Annual General Meeting was held on 29 May 2026. The Remuneration Report received 71.16% of votes cast in favour. As more than 25% of votes were cast against the resolution, this constituted a second strike and the conditional spill resolution was put to the meeting. The spill resolution was not carried, with 79.78% of votes cast against it.

Shareholders also re-elected Mr. Michael Fry as a Director, elected Mr. Christopher Weatherl as a Director and approved the renewal of the Company's proportional takeover provisions as a special resolution.

Composition of the Share Register

Average daily trading volume was approximately 395,000 shares during the June quarter, compared with approximately 400,000 shares during the March quarter.

As at 28 July 2026, Brookside had 3,812 shareholders, with the top 20 shareholders holding approximately 35% of the Company's issued capital.

Following cancellation of the shares acquired under the completed on-market buy-back, the Company's issued capital was reduced to 94.48 million ordinary shares.

Brookside continues to focus on broadening institutional and retail participation across Australia and North America, improving trading liquidity and expanding awareness of the Company ahead of its proposed U.S. ADS listing.

This announcement has been authorised for release by the Board of Directors of Brookside Energy Limited.

For further information contact:

Katherine Garvey
Company Secretary
Brookside Energy Limited
Tel: (+61 8) 6489 1600

Important Notices

Forward-Looking Statements and Other Disclaimers

This announcement may include forward-looking statements. Forward-looking statements are only predictions and are subject to risks, uncertainties, and assumptions, which are outside the control of Brookside Energy Limited ("Brookside Energy" or "the Company"). These risks, uncertainties and assumptions include commodity prices, currency fluctuations, economic and financial market conditions in various countries and regions, environmental risks and legislative, fiscal, or regulatory developments, political risks, project delay or advancement, approvals, and cost estimates. Actual values, results or events may be materially different to those expressed or implied in this announcement. Given these uncertainties, readers are cautioned not to place reliance on forward-looking statements. Any forward-looking statements in this announcement speak only at the date of issue of this announcement. Subject to any continuing obligations under applicable law and the ASX Listing Rules, Brookside Energy does not undertake any obligation to update or revise any information or any of the forward-looking statements in this announcement or any changes in events, conditions, or circumstances on which any such forward looking statement is based.

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About Brookside Energy Limited

Brookside is an Australian public company listed on the Australian (ASX: BRK), and USA (OTC Pink: RDFEF) stock exchanges. The Company was founded in 2015, to focus on the mid-continent region of the US, where our deep and valued relationships enable us to work with local communities to ensure sustainable growth and value creation through the safe and efficient development of energy assets. Focused on exploitation not exploration, the Company generates shareholder value through a disciplined portfolio approach to the acquisition and development of oil and gas assets and the leasing and development of acreage opportunities. The Company's wholly owned US subsidiary and manager of operations, Black Mesa Energy, LLC (Black Mesa), is led by a team of experienced and dedicated oil and gas professionals with decades of experience in the US onshore oil and gas sector with specific focus on the mid-continent region. Black Mesa works to identify opportunities that meet the Company's investment hurdles and executes the acquisition and subsequent development of these projects.

Brookside Energy Interactive Investor Centre

Engage with us directly by asking questions, watching video summaries, and seeing what other shareholders have to say about this and past announcements at our Information Hub at https://relait.brookside-energy.com.au/announcement-dashboard

Or visit our website at https://brookside-energy.com.au/

You can also follow us on social media at

https://www.linkedin.com/company/brookside-energy-limited
https://twitter.com/BrooksideEnergy

GLOSSARY

APO WI	After pay-out working interest
AFIT	After Federal Income Tax
AOI	Area of Interest
BBL	An oilfield barrel, a volume of 42 US gallons
BFIT	Before Federal Income Tax
BOE	Barrels of Oil Equivalent
COPAS	Council of Petroleum Accountants Societies
Development Unit	Development Unit or spacing unit is the geographical area in which an initial oil and/or gas well is drilled and produced from the geological formation listed in a spacing order. The spacing unit communitizes all interest owners for the purpose of sharing in production from oil and/or gas wells in the unit. A spacing order establishes the size of the unit; names the formations included in the unit; divides the ownership of the unit for the formations into the "royalty interest" and the "working interest"; Only one well can be drilled and completed in each common source of supply. Additional wells may be drilled in a Development Unit, but only after an Increased Density Order is issued by the Oklahoma Corporation Commission.
DSU	A Drilling Spacing Unit refers to the area allotted to a well where an operating oil company has acquired a majority working interest and will drill at least one well.
HBP	Held by Production; A provision in an oil, gas, and mineral lease that perpetuates a company's right to operate a property as long as the property produces a minimum paying quantity of oil or gas.
JIB	Joint Interest Billing
MBOE	1,000 barrels of oil equivalent
Mcf	1,000 cubic feet
MMboe	1,000,000 barrel of oil equivalent
MMBTU	One million British Thermal Units
NPV_{10}	The net present value of future net revenue before income taxes and using a discount rate of 10%.
ORRI	Overriding Royalty Interest
PDP	Proved Developed Producing Reserves
Pooling Agreements	The pooling agreements facilitate the development of oil and gas wells and drilling units. These binding pooling agreements are between the Company and the operators as specified in Appendix 1.
PUD	Proved Undeveloped Reserves
Reserve Categories	These reserve categories are totaled up by the measures 1P, 2P, and 3P, which are inclusive of all reserves types: • "1P reserves" = proven reserves (both proved developed reserves + proved undeveloped reserves). • "2P reserves" = 1P (proven reserves) + probable reserves, hence "proved AND probable." • "3P reserves" = the sum of 2P (proven reserves + probable reserves) + possible reserves, all 3Ps "proven AND probable AND possible.
RI	Royalty Interest
STACK	**S**ooner **T**rend **A**nadarko Basin **C**anadian and **K**ingfisher Counties – oil and gas play in the Anadarko Basin Oklahoma
SCOOP	**S**outh **C**entral **O**klahoma **O**il **P**rovince - oil and gas play in the Anadarko Basin Oklahoma
SWISH AOI	Description of Brookside's Area of Interest in the SCOOP Play
WOR	Waiting on rig
Working Interest	Percentage of ownership in a lease granting its owner the right to explore, drill and produce oil and gas from a tract of property. Working interest owners are obligated to pay a corresponding percentage of the cost of leasing, drilling, producing, and operating a well or unit

APPENDIX 1

County	Interest acquired or disposed of during the quarter	Acres	Interest
Blaine County, OK	Nil	~302 acres	Working Interest
Garvin County, OK	Nil	~290 acres	Working Interest
Stephens & Carter Counties, OK	-1	~4,412 acres	Working Interest
Murray County, OK	Nil	~120 acres	Working Interest

APPENDIX 2

Schedule of wells

Well Name	Working Interest	Operator	Status
LEE 1-10	96.40%	Black Mesa Energy, LLC	Producing
JUANITA 32-1	95.00%	Black Mesa Energy, LLC	Producing
WOLF PACK 36-25-1S-4W SXH2	83.69%	Black Mesa Energy, LLC	Producing
FLEURY 3-1S-3W WH3	82.49%	Black Mesa Energy, LLC	Producing
IGINLA 3-10-1S-3W WHX2	81.82%	Black Mesa Energy, LLC	Producing
BRUINS 2-11-1S-3W WXH1	79.50%	Black Mesa Energy, LLC	Producing
RANGERS 36-25-1S-4W SXH1	75.17%	Black Mesa Energy, LLC	Producing
FLAMES 10-3-1S-3W WXH1	74.07%	Black Mesa Energy, LLC	Producing
MAROONS 3-1S-3W SH1	62.99%	Black Mesa Energy, LLC	Producing
ROCKET 3-10-1S-3W SHX2	55.95%	Black Mesa Energy, LLC	Producing
JEWELL 13-12-1S-3W SXH1	52.76%	Black Mesa Energy, LLC	Producing
LEWIS A1-32 SWD	45.25%	Black Mesa Energy, LLC	Disposal
CARTER 12-1	36.98%	Black Mesa Energy, LLC	Producing
THELMA 1-32	36.20%	Black Mesa Energy, LLC	Producing
BURGESS 28-1	24.24%	Black Mesa Energy, LLC	Pndg Back-In
HERRING 1-33 1513MH	18.18%	Validus Energy II Midcon LLC	Producing
COMPTON 2-8	9.46%	Mustang Fuel Corp.	Producing
BULLARD 1-18-07UWH	9.10%	Rimrock Resource Operating, LLC	Producing
SUTTON 2H-52	6.25%	Mewbourne Oil Company	Pndg Back-In
GAPSTOW 6-14-24XHM	6.20%	Continental Resources, Inc.	Producing
GAPSTOW 5-14-25XHM	5.39%	Continental Resources, Inc.	Producing
GAPSTOW 7-24-14XHM	4.75%	Continental Resources, Inc.	Producing
HENRY FEDERAL 1-8-5XH	4.43%	Validus Energy II Midcon LLC	Producing
CAULEY 1-7	4.22%	Devon Energy Corp.	Shut-In
GERHARDT 1-7	4.22%	Devon Energy Corp.	Shut-In
DR NO 1-17-20 1611MHX	3.79%	ROK Energy, LLC	Producing
DAVIS 1H-17-20	3.79%	ROK Energy, LLC	Producing
ROSER 1611 1-3-34MXH	3.73%	FW Midcon I, LLC	Producing
MOTE 1-26-23UWH	3.20%	Rimrock Resource Operating, LLC	Producing
SPHINX 26 23-16N-11W-1XH	2.89%	Devon Energy Corp.	Producing
GAPSTOW 4-14-25XHM	2.67%	Continental Resources, Inc.	Producing
LANDRETH BIA 1-14H	2.40%	FW Midcon I, LLC	Producing
KEVIN FIU 1-20-17XH	2.21%	Validus Energy II Midcon LLC	Producing
LADYBUG 27 22-15N-13W 1HX	2.15%	Devon Energy Corp.	Producing
DAVIS 1-8-1611MH	1.17%	ROK Energy, LLC	Producing
DAVIS 2H-8	1.17%	ROK Energy, LLC	Producing
STRACK 1-2-11XH	1.02%	FW Midcon I, LLC	Producing
GAPSTOW 3-14-25XHM	0.45%	Continental Resources, Inc.	Producing
GAPSTOW 1-24-13-14-XHM	0.44%	Continental Resources, Inc.	Producing
MIKE COM 1H-0706X	0.38%	Coterra Energy Operating Co.	Producing
GAPSTOW 10-14-25XHM	0.35%	Continental Resources, Inc.	Producing
CENTAUR 7_6-15N-10W 3HX	0.30%	Devon Energy Corp.	Producing
CENTAUR 7_6-15N-10W 4HX	0.29%	Devon Energy Corp.	Producing
CENTAUR 7_6-15N-10W 5HX	0.29%	Devon Energy Corp.	Producing
CENTAUR 7_6-15N-10W 2HX	0.29%	Devon Energy Corp.	Producing
CATSKILLS 1-1-12XHW	0.23%	Continental Resources, Inc.	Producing
BIFFLE 22-15 S1H	0.18%	BCE Mach, LLC	Producing
LEON 1-23-14XHM	0.17%	Continental Resources, Inc.	Producing
BIFFLE 22-15 UW1H	0.16%	BCE Mach, LLC	Producing
BOARDWALK 1-5MH	0.15%	Continental Resources, Inc.	Producing
BIFFLE 22-15 S2H	0.14%	BCE Mach, LLC	Producing
BIFFLE 22-15 S3H	0.14%	BCE Mach, LLC	Producing
GAPSTOW 9-14-25XHM	0.13%	Continental Resources, Inc.	Producing

APPENDIX 2

Schedule of wells (continued)

Well Name	Working Interest	Operator	Status
SOLACE 1-2-1-12-XHM	0.12%	Continental Resources, Inc.	Producing
ASSAULT 1-9-16-21XHM	0.10%	Citation Oil & Gas Company	Producing
LEON 2-26-23-14XHM	0.09%	Continental Resources, Inc.	Producing
BOARDWALK 2-8-5XHM	0.07%	Continental Resources, Inc.	Producing
COURBET 10-15-9XHW	0.06%	Continental Resources, Inc.	Producing
RANDOLPH 1-34-27XHM	0.04%	Continental Resources, Inc.	Producing
RANDOLPH 3-34-27XHM	0.04%	Continental Resources, Inc.	Producing
RANDOLPH 4-34-27XHM	0.04%	Continental Resources, Inc.	Producing
LEON 3-26-23-14XHM	0.03%	Continental Resources, Inc.	Producing
ESSEX 1R-12-13-24XHW	0.03%	Continental Resources, Inc.	Producing
ZENYATTA 28-33-1-4 1WXH	0.02%	ROK Energy, LLC	Producing
LEXINGTON 1-32-29XHW	0.01%	Continental Resources, Inc.	Producing
MADISON 4-19-32XHM	0.01%	Continental Resources, Inc.	Producing
MADISON 6-19-32XHM	0.01%	Continental Resources, Inc.	Producing
RINGER RANCH 2-20-17XHM	0.01%	Continental Resources, Inc.	Producing
RINGER RANCH 3-20-17XHM	0.01%	Continental Resources, Inc.	Producing
RINGER RANCH 1-20-17XHM	0.01%	Continental Resources, Inc.	Producing
GRAMERCY 1-32-5-6-8XHW	0.00%	Continental Resources, Inc.	Producing
BUCHER 1711 1-34MH	0.00%	FW Midcon I, LLC	RI Only
ROSER 1611 2-3-34MXH	0.00%	FW Midcon I, LLC	RI Only
ROSER 1711 4-3-34MXH	0.00%	FW Midcon I, LLC	RI Only
SOLACE 1-2-1-12-XHM*	0.00%	Continental Resources, Inc.	RI Only
DR NO 1-17-20 1611MHX*	0.00%	ROK Energy, LLC	RI Only
DAVIS 1H-17-20*	0.00%	ROK Energy, LLC	RI Only
ROSER 1611 1-3-34MXH*	0.00%	FW Midcon I, LLC	RI
BUCHER 1711 1-34MH*	0.00%	FW Midcon I, LLC	ORRI Only
McKINLEY 13&24 15-13	0.00%	Continental Resources, Inc.	ORRI Only
ROSER 1611 2-3-34MXH*	0.00%	FW Midcon I, LLC	ORRI Only
ROSER 1711 4-3-34MXH*	0.00%	FW Midcon I, LLC	ORRI Only
BOARDWALK 1-5MH*	0.00%	Continental Resources, Inc.	ORRI Only
CATSKILLS 1-1-12XHW*	0.00%	Continental Resources, Inc.	ORRI Only
HENRY FEDERAL 1-8-5XH*	0.00%	Validus Energy II Midcon LLC	ORRI Only
LADYBUG 27 22-15N-13W 1HX*	0.00%	Devon Energy Corp.	ORRI Only
BOARDWALK 2-8-5XHM*	0.00%	Continental Resources, Inc.	ORRI Only
ROSER 1611 1-3-34MXH*	0.00%	FW Midcon I, LLC	ORRI
MCCLUNG 1-17	0.00%	FW Midcon I, LLC USA	ORRI Only
NW CAMP DEESE UNIT	0.00%	Phoenix Petrocorp, Inc.	RI

APPENDIX 3

Capital Structure

Security	Name	Issued Capital	Number of Holders
BRK	Ordinary Fully Paid Shares	94,480,000	3,812
Fully Diluted		**94,480,000**	

APPENDIX 4

Top Twenty Shareholders

	BRK - ORDINARY FULLY
Security class:	**PAID SHARES**
As at date:	**28-July-2026**
Display top:	**20**

Position	Holder Name	Holding	% IC
1	BNP PARIBAS NOMINEES PTY LTD	8,116,810	8.59%
2	HEDTEK PTY LTD	3,927,000	4.16%
3	CITICORP NOMINEES PTY LIMITED	3,067,219	3.25%
4	MR David Prentice	3,000,000	3.18%
5	RETZOS EXECUTIVE PTY LTD	2,030,000	2.15%
6	MR BRIAN THOMAS CLAYTON & MRS JANET CLAYTON	1,482,223	1.57%
7	MR IVAN MURRAY HANDASYDE	1,463,170	1.55%
8	HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED	913,298	0.97%
9	GREYHOUND INVESTMENTS PTY LTD	880,000	0.93%
10	MR DOUGLAS PAUL TALBOT	821,461	0.87%
11	DR DANIEL GEORGE PECHAR & MRS KATRINA JANE PECHAR	730,000	0.77%
12	J P MORGAN NOMINEES AUSTRALIA PTY LIMITED	724,777	0.77%
13	ENSEL SUPERANNUATION FUND PTY LTD	720,000	0.76%
14	BNP PARIBAS NOMINEES PTY LTD	694,432	0.74%
15	RETZOS FAMILY PTY LTD	614,000	0.65%
16	NON CORRELATED CAPITAL PTY LTD	600,000	0.64%
16	HOLDSWORTH BROS PTY LTD	600,000	0.64%
16	ATLANTIS MG PTY LTD	600,000	0.64%
17	MR CHRISTOPHER HANDASYDE & MISS REBECCA CAIRN GRAY	565,478	0.60%
18	MR Michael Fry	560,000	0.59%
19	BAYESIAN HOLDINGS PTY LTD	550,000	0.58%
20	MR PAUL SIMON DONGRAY	540,000	0.57%
	Total	**33,199,868**	**35.14%**
	Total Issued Capital	**94,480,000**	**100.00%**

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Brookside Energy Limited (Brookside, the Company)

ABN	Quarter ended ("current quarter")
15 108 787 720	30 June 2026

Consolidated statement of cash flows		Current quarter $A'000	Year to date (6 months) $A'000
1.	**Cash flows from operating activities**		
1.1	Receipts from customers	9,795	20,047
1.2	Payments for		
	(a) exploration & evaluation	-	-
	(b) development	-	-
	(c) production*	(5,920)	(11,050)
	(d) staff costs	(1,201)	(1,992)
	(e) administration and corporate costs	(1,164)	(1,981)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	98	177
1.5	Interest and other costs of finance paid	(82)	(143)
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (payments for settlement of derivative instruments and proceeds from GST refund)	(593)	(648)
1.9	**Net cash from / (used in) operating activities**	**933**	**4,410**

**Including $5.4 million in payments to Working Interest owners and Royalty holders.*

2.	**Cash flows from investing activities**		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment (incl. Producing assets)	(667)	(1,167)
	(d) exploration & evaluation	(1,746)	(2,566)

Consolidated statement of cash flows		Current quarter $A'000	Year to date (6 months) $A'000
	(e) investments	-	-
	(f) other non-current assets	-	-
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	86
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (deposit for drilling program from Working Interest owners)	1,842	2,763
2.6	**Net cash from / (used in) investing activities**	**(571)**	**(884)**

3.	**Cash flows from financing activities**		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (On-Market Share Buy-Back)	(310)	(492)
3.10	**Net cash from / (used in) financing activities**	**(310)**	**(492)**

4.	**Net increase / (decrease) in cash and cash equivalents for the period**		
4.1	Cash and cash equivalents at beginning of period	14,535	11,820
4.2	Net cash from / (used in) operating activities (item 1.9 above)	933	4,410
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(571)	(884)

Consolidated statement of cash flows		**Current quarter $A'000**	**Year to date (6 months) $A'000**
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(310)	(492)
4.5	Effect of movement in exchange rates on cash held	(64)	(332)
4.6	**Cash and cash equivalents at end of period**	**14,522**	**14,522**

5.	**Reconciliation of cash and cash equivalents** at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	**Current quarter $A'000**	**Previous quarter $A'000**
5.1	Bank balances	14,472	14,480
5.2	Call deposits	50	55
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	**Cash and cash equivalents at end of quarter (should equal item 4.6 above)**	**14,522**	**14,535**

6.	**Payments to related parties of the entity and their associates**	**Current quarter $A'000**
6.1	Aggregate amount of payments to related parties and their associates included in item 1	(259)
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

7.	**Financing facilities** *Note: the term "facility' includes all forms of financing arrangements available to the entity.* *Add notes as necessary for an understanding of the sources of finance available to the entity.*	**Total facility amount at quarter end $A'000**	**Amount drawn at quarter end $A'000**
7.1	Loan facilities	36,395	-
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	**Total financing facilities**	36,395	-

7.5	**Unused financing facilities available at quarter end**	36,395

7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.

In October 2024, the Company wholly owned subsidiary, BRK Oklahoma Holdings, LLC, secured a credit facility with UMB Bank, N.A., a Kansas City, Missouri headquartered financial services company. The credit facility is structured as an interest-only agreement, with a three-year term, monthly interest payments on drawn amounts and the principal due upon maturity. The US$25 million Master Note establishes an initial borrowing base of US$8.5 million, with semi-annual redeterminations. The interest rate is based on the WSJ Prime Rate, with an additional 0.50% for borrowing base utilization below 50%, increasing to 0.75% when utilization reaches or exceeds 50%.

As part of the agreement, Brookside will have the ability to opportunistically hedge its oil and natural gas production, however importantly hedging is not required unless the borrowing base utilization exceeds 50%, at which point BRK will need to hedge a minimum of 50% of its projected Proved Developed Producing (PDP) production for the upcoming 12 months, on rolling quarterly basis.

The facility includes customary financial covenants, such as a minimum Current Ratio of 1:1 and a Total Debt Leverage Ratio not exceeding 3:1, alongside various reporting obligations. The credit facility is currently undrawn, with 100% of the borrowing base available for future use.

8.	**Estimated cash available for future operating activities**	**$A'000**
8.1	Net cash from / (used in) operating activities (item 1.9)	933
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))*	96*
8.3	Total relevant outgoings (item 8.1 + item 8.2)	1,029
8.4	Cash and cash equivalents at quarter end (item 4.6)	14,522
8.5	Unused finance facilities available at quarter end (item 7.5)	36,395
8.6	Total available funding (item 8.4 + item 8.5)	50,917
	**Adjusted to include deposits from Working Interest owners (refer to item 2.5)*	
8.7	**Estimated quarters of funding available (item 8.6 divided by item 8.3)**	N/A

Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.

8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:

8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer: N/A

8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: N/A

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.

2 This statement gives a true and fair view of the matters disclosed.

Date: ....31 July 2026...

Authorised by: The Board of Directors, Brookside Energy Limited...
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [*name of board committee – eg Audit and Risk Committee*]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.