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31 July 2026

QUARTERLY REPORT FOR THE TWELVE MONTHS ENDING 30 JUNE 2026

HIGHLIGHTS

- **Mining operations at the BBM Project recommenced following receipt of the 2026 RKAB approval and completion of operational restart activities.**
- **Approximately 10,200 tonnes of Low Vol Hard Coking Coal (LVHCC) were successfully exported to China.**
- **Hauling operations resumed, with coal stockpiled to support ongoing logistics and future shipments.**
- **The first controlled blast at Pit 3 was successfully completed, improving mining productivity and operational efficiency.**
- **Infrastructure upgrades continued at Batu Tuhup Jetty, including road improvements, the Bulk Loading Conveyor (BLC) project and installation of a 250 tph roller crusher.**
- **Progress continued on the all-weather haul road with additional Petrosea equipment mobilised to site.**
- **BBM submitted a revised RKAB application seeking approval for increased 2026 production.**
- **Underground mining permitting progressed with environmental and forestry approvals underway.**

Cokal Limited (ASX: CKA) ("**Cokal**" or the "**Company**") is pleased to provide an update on its activities for the quarter ended 30th June 2026.

MARKET UPDATE – METALLURGICAL COAL

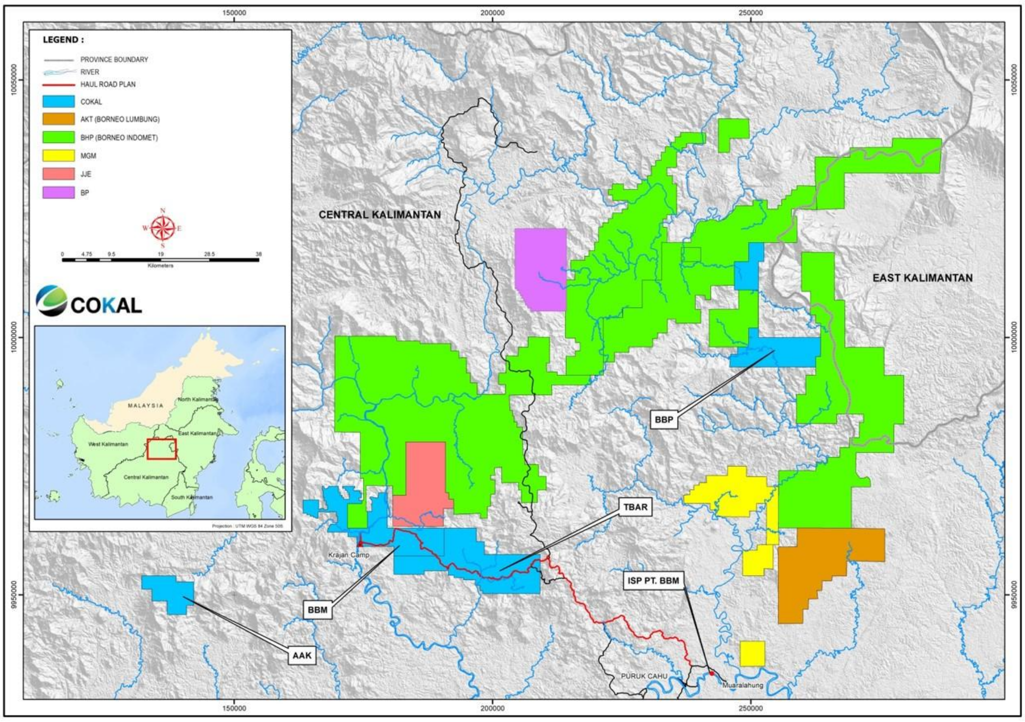
Metallurgical coal market conditions remained challenging during the June Quarter, with pricing continuing to be impacted by subdued global steel demand, cautious procurement by Chinese steel mills and substantial increases in freight costs and vessel availability. Market sentiment was further affected by heightened geopolitical tensions in the Middle East, which contributed to increased uncertainty across global commodity markets.

While demand from China remained relatively subdued, India continued to demonstrate resilient steel production and import demand, providing some support to the seaborne metallurgical coal market.

Against this market backdrop, the Company successfully completed its first export shipment to China following the recommencement of mining operations and continues to pursue additional domestic and export sales opportunities.

INDONESIAN COAL ASSETS

Cokal maintains significant ownership interests in four metallurgical coal assets in Central Kalimantan, Indonesia, together with a dedicated logistics subsidiary:



- **Bumi Barito Mineral (BBM) –** 60% ownership of a 14,980 ha tenement.
- **Tambang Benua Alam Raya (TBAR) –** 75% ownership of an 18,850 ha exploration tenement situated adjacent to and southeast of BBM.
- **Borneo Bara Prima (BBP) –** 60% ownership of a 13,050 ha tenement.
- **Anugerah Alam Katingan (AAK) –** 75% ownership of a 5,000 ha tenement.
- **Barito Samudera Nusantara (BSN) –** 100% ownership of Cokal's logistics arm, providing coal hauling and barging operations to support mine development and sales.

Together, BBM, TBAR, BBP, and AAK are strategically located alongside Indomet's extensive coking coal holdings, while BSN delivers the integrated logistics capability to move coal from mine to market. Cokal's immediate priorities are the development of BBM and resource delineation at TBAR in the calendar year of 2026, with BSN providing the infrastructure backbone to enable efficient logistics execution.

There was no change in these shareholdings during the quarter.

Bumi Barito Mineral (BBM) Tenement

BBM's permit covers an area of 14,980ha with multiple seams of high-quality metallurgical coal. BBM has regulatory approvals in place, including:

- **Mining Licence**: 20 years, with two further extensions of 10 years each.
- **Environmental Approval**: Permitting a mining rate of up to 6 Mt per annum.
- **Port Construction Approval**: Secured for dedicated coal export infrastructure.
- **Forestry Permit**: Granted to commence mining activity.

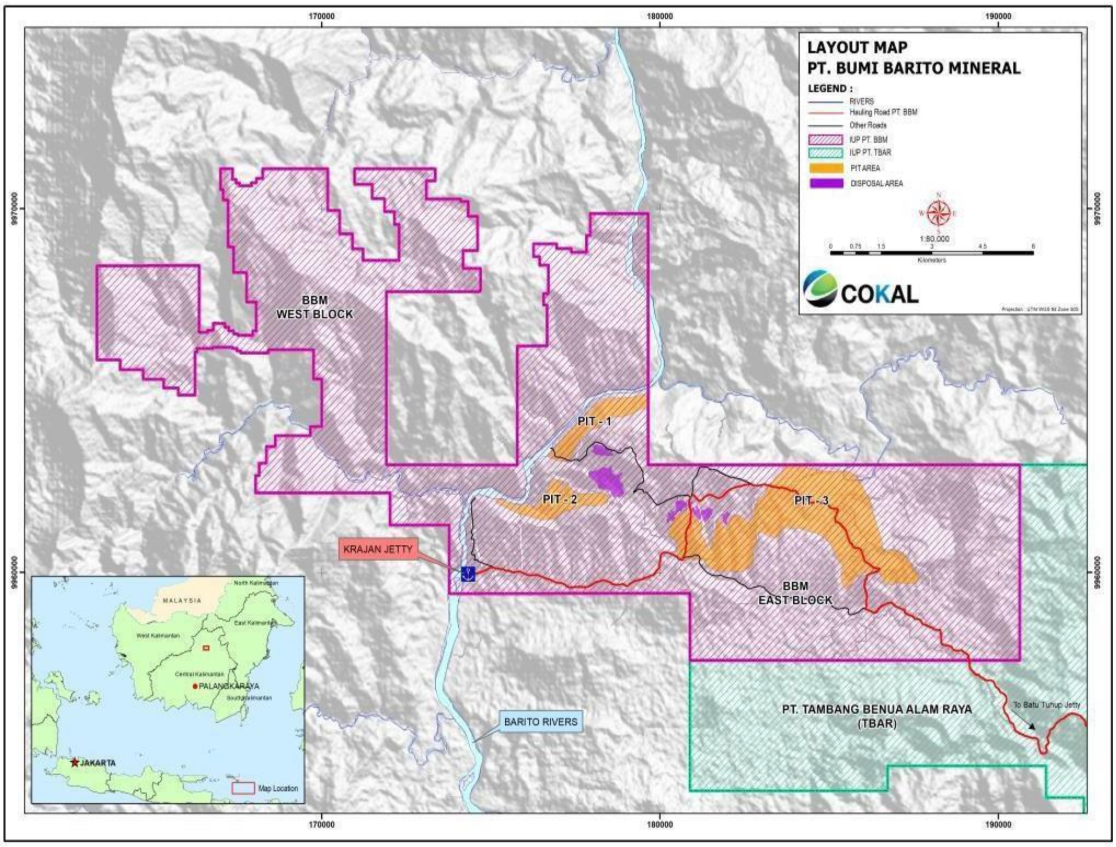
Geological Setting and Resources

The BBM permit area is bisected by the Barito River in a north–south orientation. Coal-bearing sediments are distributed across almost the entire IUP, with mineable open-cut areas influenced by the river and three major fault systems.

- **East Block**: Drilling to date has focused on the eastern side of the river, confirming an estimated 260.1 Mt of Resources[1] and 23.01 Mt of Reserves[2] (revised June 2025)
- **West Block**: More than 130 mapped outcrops indicate the presence of premium-quality anthracite and PCI coals. These resources are not currently included in the stated BBM Resource, underscoring the potential for significant future expansion.

Operations and Infrastructure

BBM commenced commercial production of metallurgical coal in November 2022. The company is actively advancing road and port infrastructure upgrades to support efficient coal transportation and to underpin long-term production growth.



BBM Project Area

[1] 260.1Mt Resources comprised 18.7Mt measured, 22.9 Mt indicated and 218.5Mt inferred

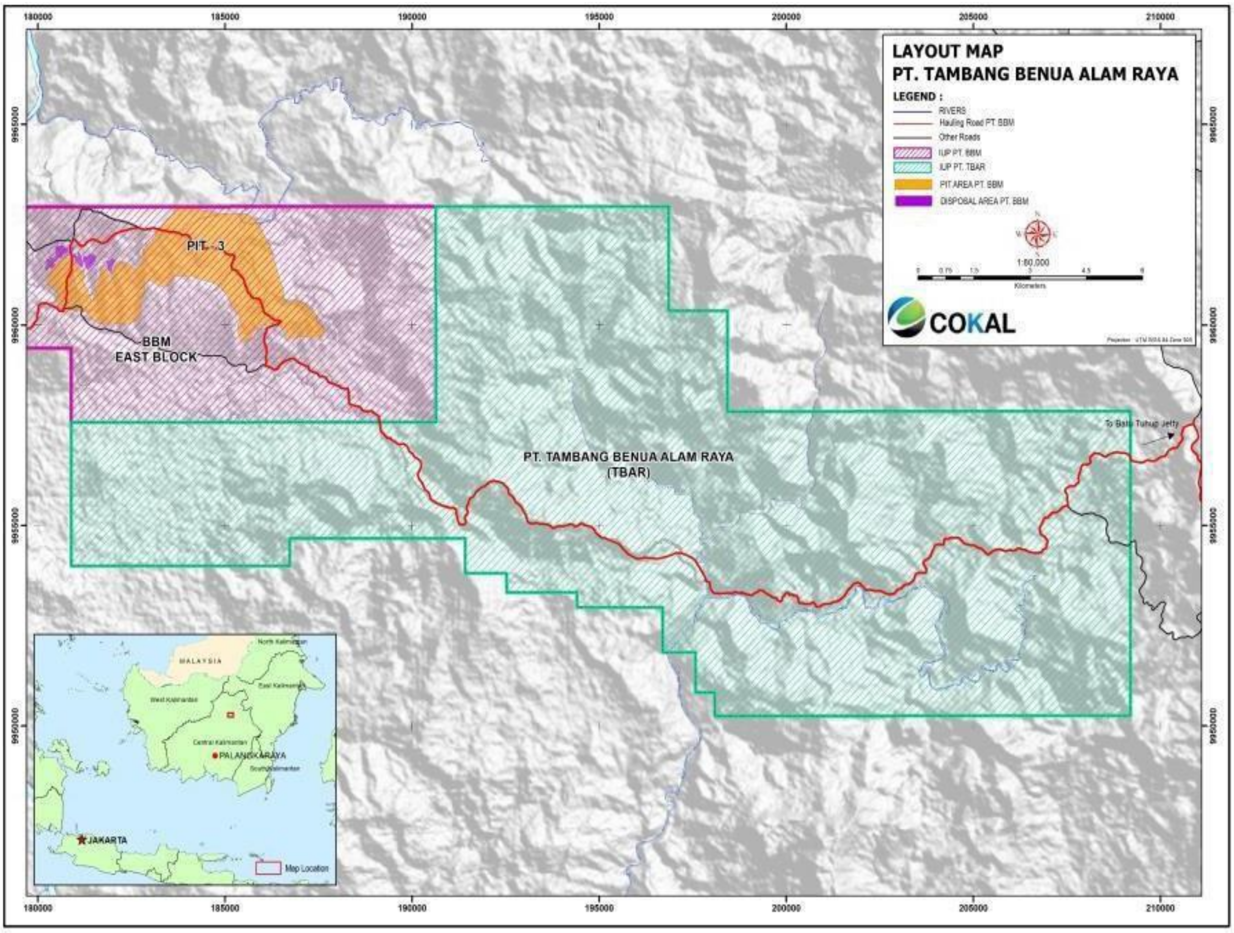
[2] 23.01 Mt of Reserves comprised 13.71Mt proven and 9.3Mt probable

Tambang Benua Alam Raya (TBAR) Tenement

The TBAR exploration license encompasses 18,850 hectares directly adjoining the southern boundary of Cokal's BBM tenement. Geological mapping along a 17 km strike length has delineated four coal seams, interpreted to host significant high-grade coking coal potential. These seams are considered correlatives of the B, C, D, and J seams within BBM.

Permit Status – IUP Exploration License

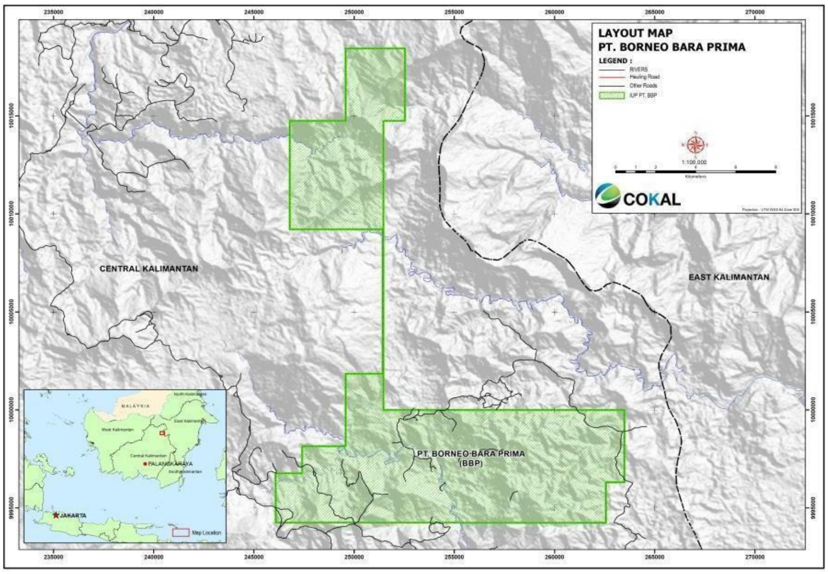
TBAR Project Area



Borneo Bara Prima (BBP) Tenement

The Borneo Bara Prima (BBP) project, in which Cokal holds a 60% interest, covers 13,050 hectares in Murung Raya Regency, Central Kalimantan. The project has been granted an Exploration Forestry Permit (IPPKH) and is listed on the Central Government's Clean and Clear register. The Production and Operation IUP has also been secured, with validity through to June 2033.

Permit Status – IUP Production and Operation IUP has also been secured, with validity through to June. 2033.

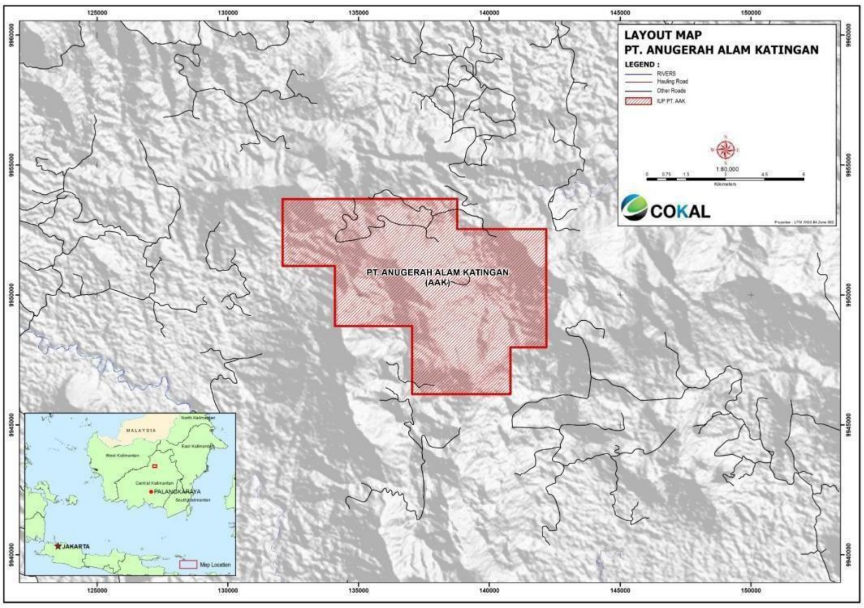


BBP Project Area

Anugerah Alam Katingan (AAK) Tenement

The Anugerah Alam Katingan (AAK) project, in which Cokal holds a 75% interest, covers 5,000 hectares in Central Kalimantan. Applications for the Exploration Forestry Permit (IPPKH) and Clean and Clear certification are in progress, and Cokal continues to closely monitor the advancement of the regulatory approval process.

Permit Status – IUP Exploration License



AAK Project Area

BUMI BARITO MINERAL (BBM) DEVELOPMENT

Mining Operations

During the June Quarter, BBM transitioned from operational restart activities back into production following the approval of its RKAB. Site preparation, pit dewatering, equipment inspections and mobilisation of manpower were completed during the quarter, enabling mining operations to recommence safely.

PT Harapan Mitra Lestari (HML) has resumed mining activities following completion of the necessary restart preparations after the earlier operational suspension associated with the RKAB approval process. BBM continues to work closely with HML to optimise the mine plan and align production activities with the revised production tonnage under the Company's revised RKAB application, which is currently under review by the relevant Indonesian authorities.

Both BBM and HML remain committed to ensuring that mining operations are conducted in full compliance with applicable Indonesian mining regulations. HML is undertaking the necessary adjustments to its operational plan to accommodate the revised production profile while maintaining safe, efficient and compliant mining operations. BBM and HML remain aligned on the Company's long-term development strategy and will continue to position the operation for future production growth as regulatory approvals and production allocations evolve.

Mining Operations at Pit 3

A significant operational milestone was achieved during the quarter with the successful completion of the first controlled blast at Pit 3. Following the successful implementation of the drill-and-blast programme, controlled blasting has now become an established component of ongoing mining operations. The continued application of drill-and-blast techniques is expected to improve rock fragmentation, enhance mining efficiency, optimise coal recovery and support improved operational productivity.

Drill and Blast Operations at Pit 3

Hauling and Logistics

Hauling operations recommenced during the quarter. Coal continued to be transported to stockpile areas and jetty facilities in preparation for shipment. During periods of unfavourable river conditions, coal was stockpiled at both Krajan and Batu Tuhup Jetty to ensure cargo availability once barging operations resumed.

The successful export shipment completed during the quarter demonstrates continued functionality of the Company's logistics chain.

Coal Hauling and Barge Loading Operations (Krajan Jetty)

Infrastructure upgrades at Batu Tuhup Jetty continued during the quarter.

Key activities included:

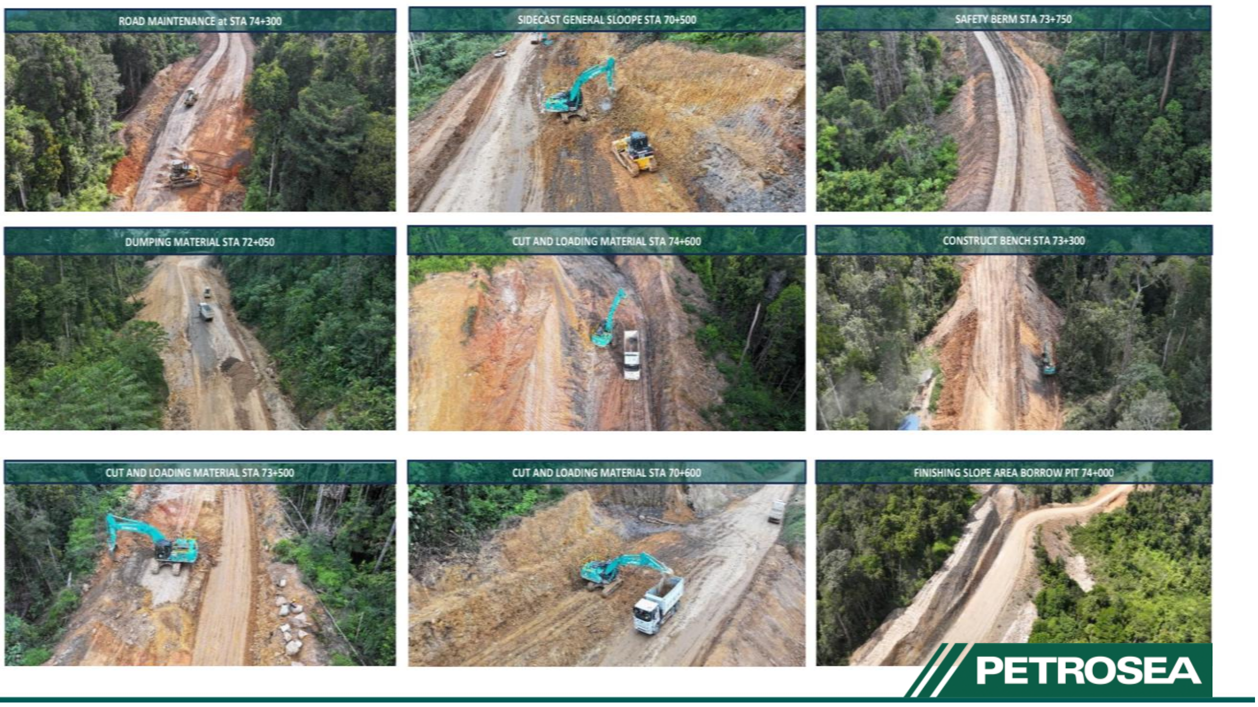
- ongoing access road upgrades;
- preparation for recommencement of the Bulk Loading Conveyor (BLC) installation;
- award of the contract for installation of a 250 tph roller crusher, which is expected to improve coal sizing consistency and loading efficiency.

These improvements are expected to enhance logistics performance and support increased production over the longer term.

Development of the all-weather haul road continued in partnership with PT Petrindo Jaya Kreasi Tbk with PT Petrosea Tbk as the principal contractor and progress during the quarter included:

- continued earthworks;
- advancement of Segment B construction;
- mobilisation and commissioning of additional heavy equipment;
- ongoing corridor development works.

Once completed, the upgraded haul road is expected to significantly improve haulage reliability.



Petrosea Infrastructure Works Progress

Underground Mining

Planning for the underground mining project continued during the quarter.

Key activities included:

- preparation of the Environmental Impact Assessment (AMDAL);
- progression of the Forest Area Utilisation Permit (PPKH);
- continued engineering and planning with underground mining contractor CBI.

Subject to regulatory approvals, environmental permitting remains targeted for completion by Q4 2026, with initial underground site activities expected to commence during Q1 2027.

Regulatory Update - RKAB Application

Following receipt of the Company's initial 2026 RKAB approval, BBM submitted a revised application seeking approval for additional production mining capacity with updated production plans.

The revised application remained under review by the relevant Indonesian authorities at quarter end.

The Company continues to work closely with regulators to ensure full compliance with Indonesia's mining regulations.

Coal Sales and Shipments

During the June 2026 quarter, BBM successfully completed an export shipment of approximately 10,200 tonnes of Low Vol Hard Coking Coal (LVHCC) to China. The sales contract was negotiated by M Resources Group and executed through PT Sumber Global Energy Tbk.

In addition, the Company progressed discussions with domestic customers for near future coal sales, with an additional shipment targeted for the August-September 2026 laycan period. Cokal continues to pursue both export and domestic sales opportunities while responding to prevailing market conditions and optimising sales channels for its metallurgical coal products.

Loading Activities at batu Tuhup Jetty and Transhipment at Taboneo Anchorge (Shipment to China)

Market Conditions

Global metallurgical coal markets remained subdued throughout the quarter due to weaker steel demand and ongoing macroeconomic uncertainty, and substantial increases in freight costs and vessel availability due to the ongoing Middle East crisis.

While pricing for hard coking coal remained under pressure, the Company believes structural demand for premium Low Vol Hard Coking Coal remains supported by its critical role in steel production.

Management continues to monitor market conditions and will adjust its production capacity for the remainder of 2026 in line with additional revised RKAB approval and market conditions.

CORPORATE ACTIVITY

General

The Company had US$194k in cash at the end of the quarter with additional undrawn facilities of US$2.56 million.

During the quarter, the aggregate amount of payments made to related parties and their associates for Directors' fees, consulting fees, company secretarial fees, and Sydney office rental fees totalled US$11k.

The Company spent US$1.4m on production activities during the quarter. The details of the activities carried out during the quarter are outlined in this report.

Tenement Schedule

At the end of the quarter, the Company held the following tenements:

LOCATION	LICENCE NAME	TENEMENT NUMBER	HOLDER	OWNERSHIP		STATUS
				This Quarter	Last Quarter	
Central Province, Kalimantan, Indonesia	Bumi Barito Mineral (BBM)	188.45/149/2013	PT Bumi Barito Mineral	60%	60%	Granted
	Tambang Benua Alam Raya (TBAR)	570/25/DESDM-IUPEKS/II/DPMTSP-2020	PT Tambang Benua Alam Raya	75%	75%	Granted
	Borneo Bara Prima (BBP)	188.45/570/2014	PT Borneo Bara Prima	60%	60%	Granted
	Anugerah Alam Katingan (AAK)	41/DPE/III/VI/2011	PT Anugerah Alam Katingan	75%	75%	Granted

ENDS

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This ASX announcement was authorised for release by the Board of Cokal Limited.

About Cokal Limited

Cokal Limited (ASX: CKA) is an Australian listed company with the objective of becoming a metallurgical coal producer with a global presence. Cokal has interests in four projects in Central Kalimantan, Indonesia, which are considered prospective for metallurgical coal.

Compliance Statement

This announcement contains information relating to Mineral Resources Estimates and Ore Reserves in respect of the BBM Project extracted from the Annual Mineral Resources and Ore Reserves Statement contained in the Company's 2025 Annual Report and reported in accordance with the 2012 edition of the "Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves" ("2012 JORC Code"). CKA confirms that it is not aware of any new information or data that materially affects the information included in the Annual Mineral Resources and Ore Reserves Statement and that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed. 260.1Mt Resources is comprised of 18.7Mt Measured, 22.9Mt Indicated and 218.5Mt Inferred. 23.01Mt Reserves is comprised of 13.71Mt Proven and 9.3Mt Probable.

Forward Looking Statements

This release includes forward looking statements. Often, but not always, forward looking statements can generally be identified by the use of forward-looking words such as "may", "will", "expect", "intend", "plan", "estimate", "anticipate", "continue", and "guidance", or other similar words and may include, without limitation statements regarding plans, strategies and objectives of management, anticipated production or construction commencement dates and expected costs or production outputs.

Forward looking statements inherently involve known and unknown risks, uncertainties and other factors that may cause the company's actual results, performance and achievements to differ materially from any future results, performance or achievements. Relevant factors may include, but are not limited to, changes in commodity prices, foreign exchange fluctuations and general economic conditions, increased costs and demand for production inputs, the speculative nature of exploration and project development, including the risks of obtaining necessary licences and permits and diminishing quantities or grades of resources or reserves, political and social risks, changes to the regulatory framework within which the company operates or may in the future operate, environmental conditions including extreme weather conditions, recruitment and retention of personnel, industrial relations issues and litigation.

Forward looking statements are based on the company and its management's good faith assumptions relating to the financial, market, regulatory and other relevant environments that will exist and affect the company's business and operations in the future. The company does not give any assurance that the assumptions on which forward looking statements are based will prove to be correct, or that the company's business or operations will not be affected in any material manner by these or other factors not foreseen or foreseeable by the company or management or beyond the company's control.

Although the company attempts to identify factors that would cause actual actions, events or results to differ materially from those disclosed in forward looking statements, there may be other factors that could cause actual results, performance, achievements or events not to be anticipated, estimated or intended, and many events are beyond the reasonable control of the company. Accordingly, readers are cautioned not to place undue reliance on forward looking statements.

Forward looking statements in this release are given as at the date of issue only. Subject to any continuing obligations under applicable law or any relevant stock exchange listing rules, in providing this information the company does not undertake any obligation to publicly update or revise any of the forward looking statements or to advise of any change in events, conditions or circumstances on which any such statement is based.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Cokal Limited

ABN	Quarter ended ("current quarter")
55 082 541 437	**June 2026**

Consolidated statement of cash flows			**Current quarter US$'000**	**Year to date (12 months) US$'000**
1.	**Cash flows from operating activities**			
1.1	Receipts from customers		1,311	4,357
1.2	Payments for			
	(a)	exploration & evaluation	-	-
	(b)	development	(178)	(1,468)
	(c)	production	(1,438)	(5,441)
	(d)	staff costs	(398)	(1,795)
	(e)	administration and corporate costs	(189)	(1,028)
1.3	Dividends received (see note 3)		-	-
1.4	Interest received		-	2
1.5	Interest and other costs of finance paid		-	(25)
1.6	Income taxes paid		-	-
1.7	Government grants and tax incentives		-	-
1.8	Other (Capital Participation Fee)		-	-
1.9	**Net cash from / (used in) operating activities**		**(892)**	**(5,398)**

2.	**Cash flows from investing activities**			
2.1	Payments to acquire or for:			
	(a)	entities	-	-
	(b)	tenements	-	-
	(c)	property, plant and equipment	(34)	(547)
	(d)	exploration & evaluation and mine development	(243)	(1,607)
	(e)	Investment	-	-
	(f)	other non-current assets	(11)	(11)

Consolidated statement of cash flows		Current quarter US$'000	Year to date (12 months) US$'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	**Net cash from / (used in) investing activities**	**(288)**	**(2,165)**

3.	**Cash flows from financing activities**		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	1,273	9,134
3.6	Repayment of borrowings	(445)	(2,270)
3.7	Transaction costs related to loans and borrowings	(114)	(377)
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	(175)
3.10	Coal Prepayment under sales purchase agreement	500	500
3.11	**Net cash from / (used in) financing activities**	**1,214**	**6,812**

4.	**Net increase / (decrease) in cash and cash equivalents for the period**		
4.1	Cash and cash equivalents at beginning of period	168	631
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(892)	(5,398)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(288)	(2,165)

Consolidated statement of cash flows		**Current quarter US$'000**	**Year to date (12 months) US$'000**
4.4	Net cash from / (used in) financing activities (item 3.11 above)	1,214	6,812
4.5	Effect of movement in exchange rates on cash held	(8)	(23)
4.6	Cash acquired	-	337
4.7	**Cash and cash equivalents at end of period**	**194**	**194**

5.	**Reconciliation of cash and cash equivalents** at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	**Current quarter US$'000**	**Previous quarter US$'000**
5.1	Bank balances	194	168
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (Cash in Hand)	-	-
5.5	**Cash and cash equivalents at end of quarter (should equal item 4.7 above)**	**194**	**168**

6.	**Payments to related parties of the entity and their associates**	**Current quarter US$'000**
6.1	Aggregate amount of payments to related parties and their associates included in item 1	11
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

7.	**Financing facilities** *Note: the term "facility' includes all forms of financing arrangements available to the entity.* *Add notes as necessary for an understanding of the sources of finance available to the entity.*	**Total facility amounts at quarter end US$'000**	**Amount drawn at quarter end US$'000**
7.1	Loan facilities	32,928*	30,362
7.2	Credit standby arrangements		
7.3	Other (Prepayment)	1,602	1,602
7.4	**Total financing facilities**	34,530	31,964

7.5	**Unused financing facilities available at quarter end**	2,566
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	
	*The total financing facilities are originally in IDR, and their USD-equivalent balances are subject to foreign exchange movements.	

1. US$800,000 loan facility provided by Aahana Minerals Resources SDN BHD (Lender) was executed in September 2020. The facility interest rate is 12% per annum, compounded monthly and payable on the funds drawn down. The loan is repayable within 30 days of receipt of a written demand for repayment by the Lender. Cokal Limited has provided a corporate guarantee for payment the Loan. The group can utilize full amount of the facility when required.
2. US$500,000 loan facility provided by Alpine Invest Holding Ltd was executed on 20 April 2021. The facility interest rate is 12% per annum, compounded monthly and payable on the funds drawn down. The group can utilize full amount of the facility when required.
3. US$250,000 loan facility provided by Alpine Invest Holding Ltd was executed on 9 June 2021. The facility interest rate is 12% per annum, compounded monthly and payable on the funds drawn down. The group can utilize full amount of the facility when required.
4. On 29 December 2020 Cokal Limited entered into an agreement to monetise near-term coal production from BBM production. PT Sumber Global Energy ("SGE") will advance BBM a total of US$2.0m as consideration for Cokal appointing SGE as Exclusive Sales Agent for domestic Indonesia coal sales, whereby SGE will undertake the marketing and sales of BBM coal sold into the Indonesian domestic market, for a period of 2 years from the date of first delivery of coal to SGE. BBM will repay the US$2.0m to SGE through a reduction in the coal sales price over the term of the Agreement. The Group has been making repayments under this facility from coal sales. As at 30 June 2026, the outstanding balance of the facility was USD 1.60 million.
5. On 14 July 2021 Cokal executed a US$20m debt financing facility with International Commodity Trade (ICT) for development of the Bumi Barito Mineral (BBM) Coking Cokal Project.

   The fee for the debt finance is linked to BBM mining operations and is calculated as follows:
   - Total Fee for debt finance of US$0.20 per BCM of overburden removal at BBM;
   - Total Fee for debt finance is capped at a maximum amount of 200,000,000 BCM of overburden work which equates to a maximum amount of US$40m (this fee includes interest payable);
   - The fee is payable on a monthly basis, based on actual overburden removal with a minimum of 2,000, 000 BCM of overburden a month (US$400,000);
   - The fee payable must be paid within 8 years and 4 months from the first drawdown date.

   The Fee for ICT shall be paid on a monthly basis by BBM and shall be based on the actual overburden being stripped during the month as follows:
   - At the beginning of each month, BBM shall submit a survey report to ICT on the actual volume of overburden work done in the previous month; and
   - ICT shall then submit an invoice to BBM based on the survey report (Invoice); and
   - Upon receipt of the Invoice, BBM shall make payment to ICT within thirty (30) day from the cut-off period of each production month.
6. US$2,000,000 loan facility provided by International Commodity Trade (ICT) was executed on 7th February 2024. A facility fee of 20% per annum is payable over 4 quarters at 5% per quarter. Both parties agreed to increase the loan facility for an additional US$ 1,000,000. The group has withdrawn the full amount facility for total of US$ 2,100,000 as per 30 June 2026.
7. During the quarter ended 30 June 2025, the Group secured loan facilities from Indonesian banks with an aggregate limit of IDR 150 billion, equivalent to USD 8.38 million (subject to the foreign exchange rate). As at 30 June 2026, total drawdowns under these facilities amounted to USD 8.25 million.

8.	**Estimated cash available for future operating activities**	**US$'000**
8.1	Net cash from / (used in) operating activities (item 1.9)	(892)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(243)
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(1,135)
8.4	Cash and cash equivalents at quarter end (item 4.7)	194
8.5	Unused finance facilities available at quarter end (item 7.5)	2,566
8.6	Total available funding (item 8.4 + item 8.5)	2,760
8.7	**Estimated quarters of funding available (item 8.6 divided by item 8.3)**	2.4 quarter

Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.

8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:

8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer:

8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer:

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer:

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.

2 This statement gives a true and fair view of the matters disclosed.

Date: **31 July 2026**

Authorised by: The Board
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An

entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.

2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.

3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

4. If this report has been authorised for release to the market by your board of directors, you can insert here: “By the board”. If it has been authorised for release to the market by a committee of your board of directors, you can insert here: “By the [*name of board committee – eg Audit and Risk Committee*]”. If it has been authorised for release to the market by a disclosure committee, you can insert here: “By the Disclosure Committee”.

5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council’s *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.