Australia's future in bioenergy and renewables

Quarterly Activities Report

for the quarter ended
30 June 2026

Delorean Corporation Limited
ACN 638 111 127

Q4 FY2026 Key Points

- **Cash Balance:** $5.6 million as at 30 June 2026 (excluding future grants and R&D Tax refund receivables).
- **Receipts from Customers:** $1.06 million for the quarter ended 30 June 2026.
- **Receipt of R&D Tax Incentive Refund:** Delorean received a $5.76 million cash refund under the FY2025 Research and Development (R&D) Tax Incentive, relating to eligible expenditure incurred during FY2025. The R&D refund supports the Company's ongoing bioenergy infrastructure development activities, with a further refund expected in the current calendar year for eligible FY2026 expenditure.
- **Completion of Strategic Capital Raise and Share Purchase Plan (SPP):** During the quarter, Delorean successfully completed a strategic placement of $2.2 million to LMS Energy, one of Australia's leading biogas companies. Immediately following the placement, LMS owned 9.97% of the Company shares. The Company also completed its SPP, raising an additional $0.75 million from eligible shareholders. The funds raised will support working capital requirements and accelerate the continued development of Delorean's bioenergy infrastructure pipeline.
- **SA1 Salisbury**: Construction of the SA1 Salisbury facility is now over 80% complete and remains on track to commence first waste acceptance and production of first renewable gas and injection into the Adelaide gas network in calendar year 2026. During the quarter, SA1 received GreenPower accreditation, making the facility eligible to generate Renewable Gas Guarantee of Origin (RGGO) certificates linked to its renewable gas production. Subsequent to quarter end, Delorean received the additional ARENA grant funding payment of $1.66 million (GST exclusive), bringing total funding received under the $7.74 million grant agreement to $5.46 million.
- **NSW1 Horsley Park:** The Delorean Board reached a positive Final Investment Decision (FID) for its 100%-owned NSW1 Horsley Park Bioenergy facility, supported by $30.5m in secured government grants. Delorean is actively engaged with prospective debt and capital providers to secure the remaining construction funding required to achieve financial close. FID remains subject to financial close of the remaining $31.6m in construction funding by mid October 2026.
- **Opal**: Delorean progressed the Opal-funded feasibility study (valued at up to $2 million) at Opal's Maryvale paper mill in Victoria, supporting the assessment of future bioenergy development opportunities across Opal's national footprint under Delorean's BOO platform.
- **Yarra Valley Water:** Ongoing Operations & Maintenance (O&M) phase of the Lilydale Food Waste to Energy facility, under a contract valued at approximately $8 million over the initial two-and-a-half-year term.
- **Renewable Gas:** Delorean became a member of the Clean Energy Council, strengthening its engagement with industry stakeholders and supporting the development of a competitive, reliable and sustainable energy market. Delorean continues to benefit from strong policy momentum supporting renewable gas market development in Australia, reinforcing the sector's role in the country's decarbonisation journey.

Q4 FY2026 Activities Report

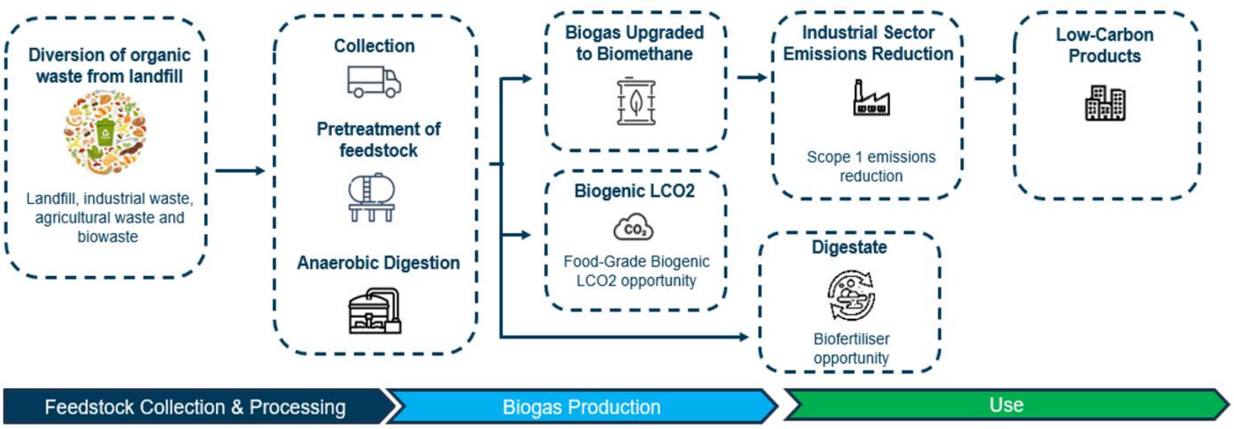
Delorean Corporation Limited (ASX: DEL) is pleased to provide an overview of the June 2026 quarter (Q4 FY2026) activities.

Business Overview

Delorean Corporation is a vertically integrated business operating in two high growth investment sectors – renewable energy and waste management. Delorean is leading the Australian market with bioenergy and driving commercial production of mains-grade renewable gas. Delorean has the inhouse capability to deliver bioenergy projects across the full lifecycle, from project conception to completion, processing organic waste and generating and monetising renewable electricity, heat and gas.

The core focus of the business is to develop, construct, own and operate bioenergy infrastructure in Australia. Delorean is building a national pipeline of over $200M+ in build-own-operate renewable natural gas infrastructure, underpinned by a blended finance approach with strong economics backed by government grants, strategic partnerships, and long-term offtake agreements.

Revenue is derived from the acceptance of organic waste and agricultural residues (gate fees), the generation of renewable electricity and the production of renewable gas (biomethane). Additional revenues are also available from the production of a bi-product, renewable food grade liquid CO2 (biogenic LCO2), as well as Australian Carbon Credit Units (ACCUs) and Renewable Gas Guarantees of Origin (RGGOs). Furthermore, there are prospects for other revenue streams in the future, including the sale of liquid and solid biofertilisers and hydrogen. All these monetisation streams contribute to the overall financial viability and sustainability of bioenergy operations.



The business comprises three interoperable divisions:

- Infrastructure (core): rollout of Delorean owned bioenergy infrastructure through our project pipeline and key partnerships
- Engineering: supporting the EPC and O&M of Delorean's own projects, while selectively supporting the Bioenergy sector with third party projects and partnerships
- Energy Retail: retailing of renewable energy (electricity and gas) generated from Delorean projects through our National electricity retail licence and Victorian Gas retail licence

Delorean's Integrated Model Derives Diversified Income from Three Sources

DELOREAN CORPORATION

Infrastructure Division

- Sale of Renewable Natural Gas (**Biomethane**)
- Sale of Renewable Biogenic Liquid CO_2 (**LCO2**)
- **Gate Fees** for Acceptance of Organic Waste
- Sale of Liquid **Fertilizer** *(future upside)*

Engineering Division

- Engineering, Procurement, and Construction (**EPC**) Contract Margins
- Operation & Maintenance (**O&M**) Contract Margins

Energy Retail Division

- Trading of Environmental Green Credits:
  - Australian Carbon Credit Units (**ACCUs**),
  - Renewable Gas Guarantees of Origin (**RGGOs**)
  - Large-scale Generation Certificates (**LGCs**)
  - Biogenic CO_2 certification *(future upside)*
- Future Energy Contracts

Delorean's Build-Own-Operate Project Pipeline

Delorean Infrastructure Division

Delorean’s Infrastructure Division is responsible for development, ownership and operation of commercial-scale anaerobic digestion bioenergy facilities in Australia.

SA1 Salisbury Bioenergy

Project Background
Location: Salisbury, South Australia

Project Benefits

- **180 TJ pa** — Industrial facility natural gas replaced with biomethane
- **150,000 tCO2-e/annum** — Project emissions reduction (~**3,700,000** tonnes over the project lifetime)
- **200,000 tCO2e** — Industrial customer emissions reduction over project lifetime
- **Net Zero by 2040** — Supporting large industrials in decarbonizing

SA1 Project Update

Construction of the SA1 Salisbury facility is now over 80% complete and on track for completion for acceptance of waste and first renewable gas (biomethane) injection into the Adelaide gas network during calendar year 2026. Construction activities continue to progress across multiple workstreams, with civil, mechanical, and structural scopes advancing towards completion. Reception shed is complete and electrical installation has commenced and is ongoing. All Biomethane Upgrading (BMU) equipment is now onsite, and the Liquid CO_2 equipment has started to arrive from Europe. During the quarter, SA1 received GreenPower accreditation, making the facility eligible to generate Renewable Gas Guarantee of Origin (RGGO) certificates linked to its renewable gas production. Subsequent to quarter end, Delorean received the additional ARENA grant funding payment of $1.66 million (GST exclusive), bringing total funding received under the $7.74 million grant agreement to $5.5 million.




Image 1: SA1 Salisbury Bioenergy Render

Image 2-4: SA1 Salisbury Bioenergy site works

NSW1 Horsley Park Bioenergy

Project Background
Location: Horsley Park, NSW

Project Benefits

138,035 tCO2-e/annum	325,300 tCO2e	253+ TJ/pa	~50.5% Scope 1 Emissions Reduction from natural gas combustion
Emissions reduction	Industrial facility emissions reduction over project lifetime	Industrial facility natural gas replaced with biomethane	Reducing the site's overall Scope 1 emissions by approximately 38%

Project Update

The Delorean Board reached a positive Final Investment Decision for its 100%-owned NSW1 Horsley Park Bioenergy facility, supported by $30.5m in secured grants. The proposed facility will supply renewable natural gas to Brickworks under a long-term offtake agreement, delivering annuity-based revenues and strengthening the Company's position as a leader in the bioenergy sector. During the quarter, Delorean actively progressed funding initiatives and engaged with prospective debt and capital providers to secure the remaining construction funding required to achieve financial close. The project remains subject to financial close of the remaining $31.6m in construction funding by mid October 2026.


Image 5: NSW1 Bioenergy Plant Render


Image 6: Horsley Park Site Works

VIC1 Stanhope Bioenergy

Project Background
Location: Stanhope, VIC

Project Update

Delorean continued to progress project development and funding initiatives, with a focus on renewable natural gas injection into AGIG's network, while also progressing strategic partnerships and finalising design arrangements.

Opal

Delorean entered into a strategic partnership with Opal, a leading Australian & New Zealand recycling, paper and packaging manufacturer, to assess viability of anaerobic digestion (AD) facilities, commencing at Opal's Paper Mill in Victoria.

Delorean will deliver an Opal-funded feasibility study valued up to $2 million, evaluating the commercial potential of a co-located AD facility to convert organic waste into renewable gas and/or renewable electricity through a staged development pathway. The project could progress to a 50/50 joint venture, with Delorean holding the first right of refusal for 50% equity following a successful feasibility study.

This partnership is fully aligned with Delorean's Build-Own-Operate (BOO) strategy, supporting Opal's decarbonisation objectives, creating long-term revenue opportunities, and providing a foundation for future bioenergy projects across Opal's national operations.

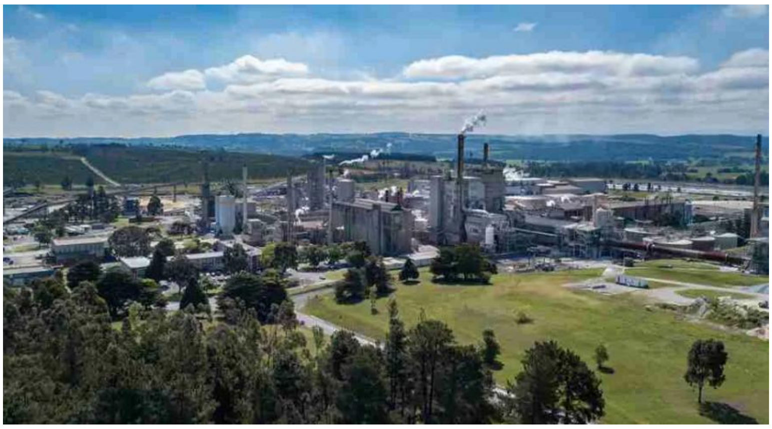


Image 7: Opal Paper Mill

Delorean Engineering Division

Delorean's Engineering Division delivers engineering design, construction and operation/maintenance services for third parties under contract, and for Delorean Infrastructure Division's build/own/operate (BOO) projects.

Yarra Valley Water, VIC Bioenergy Plant

Project Background
Location: Lilydale, Victoria – Design Build Operate Maintain contract

Project Update

Ongoing Operations & Maintenance (O&M) phase of the Lilydale Food Waste to Energy facility, under a contract valued at approximately $8 million over the initial two-and-a-half-year term.

Image 8: Yarra Valley Water Lilydale Bioenergy operations

Delorean Energy Retail Division

Delorean's Energy Retail Division stands ready for a strategic scale up of its retail operations when Delorean's Infrastructure assets come onstream. Delorean continues to retain its WA and National retail electricity and Victorian Gas licenses in support of the Company's future rollout of bioenergy infrastructure across Australia.

Corporate and Finance

Receipts from customers for the December quarter were $1.06 million up 29% from the previous quarter (December quarter $0.82 million). Receipts from customers were primarily from the Yarra Valley Water – Design Build Operate and Maintain contract.

During the quarter, Delorean spent $1.6 million on product manufacturing and operating costs, down 21% from the previous quarter (March quarter: $2.0 million) reflecting the continuation of the Operations and Maintenance phase of the Yarra Valley Water bioenergy project. An amount of $1.6 million was spent on operating payroll, overheads and corporate costs, up 24% from previous quarter (March quarter: $1.3 million). Additionally, $1.8 million was spent on net interest and finance costs, up from the previous quarter (March quarter: $0.03 million) due to the payment of Tanarra facilities quarterly cash interest payments for both the December 25 and March 26 quarter.

In addition to operational expenditure, Delorean spent $6.1 million on developing its Build Own Operate projects, primarily the SA1 project, a decrease from previous quarter (March quarter: $6.6 million).

Note to item 6 in the Appendix 4C: Payments to related parties and their associates were made in the quarter. Approximately $214,000 was paid to related parties as Executive and Non-Executive Director fees, salary and superannuation.

Clean Energy Council Membership and Bioenergy Market Update

In June 2026, Delorean become a member of the Clean Energy Council, Australia's peak body representing the clean energy industry.

The membership further strengthens Delorean's engagement with industry stakeholders and provides the Company with an opportunity to contribute alongside the Clean Energy Council, industry participants and government to support the development of a competitive, reliable, and sustainable energy market in Australia.

Delorean's Clean Energy Council membership reflects strong strategic alignment as the Company continues the rollout of its $200M+ build-own-operate renewable natural gas infrastructure platform, supporting the decarbonisation of hard-to-abate industries and Australia's transition to a lower-emissions economy.

Bioenergy's Role in Australia's Energy Transition

While Australia's renewable electricity sector continues to expand rapidly, significant opportunities remain in the production of renewable natural gas (biomethane) and the diversion of organic waste from landfill.

According to the Clean Energy Council's Clean Energy Australia 2026 report, renewable energy accounted for 42.7% of Australia's electricity generation in 2025, up from 38.9% in 2024. The report highlights the growing need for a diverse mix of renewable energy technologies to support

Australia's energy transition and strengthen system reliability, alongside the importance of continued investment in the delivery of new generation capacity.

Bioenergy is a commercially proven, mature technology that can be deployed at scale today, delivering reliable renewable energy, diverting organic waste from landfill, and supporting the decarbonisation of hard-to-abate sectors as Australia transitions to a lower-emissions economy.

International Markets Demonstrate Renewable Gas Growth Potential

International markets provide a clear indication of the potential trajectory for renewable gas development in Australia.

In Europe, biomethane has been positioned as a strategic energy priority through coordinated policy and market frameworks that support both supply and demand growth. The European Union's REPowerEU plan, released in 2022, targets 35 billion cubic metres of biomethane production per year by 2030, positioning renewable gas from waste as a core pillar of Europe's energy transition. Achieving this target is expected to drive approximately €37 billion of investment in production capacity and enabling infrastructure.

The scale-up of bioenergy infrastructure in Europe is underpinned by a comprehensive policy, funding and regulatory mechanisms, including the EU Innovation Fund, the EU Renewable Energy Directive (RED III), the EU Gas and Hydrogen Market Package, and the Fit for 55 climate package. These frameworks are complemented by EU Waste Framework Directive mandating the separate collection of organic waste across member states, as well as streamlined permitting processes designed to accelerate the deployment of renewable energy projects and reduce development timelines.

At a national level, leading European markets demonstrate the commercial scalability of renewable gas. France, Denmark and Germany support biomethane deployment through direct production incentives, including feed in tariffs, mandated renewable gas targets, and gas grid injection frameworks that underpin long-term investment certainty. Denmark is widely regarded as one of the world's leading renewable gas markets, with biomethane now supplying approximately 40% of national gas consumption and a stated ambition to achieve 100% biomethane coverage in its gas system by 2030.
Similarly, the United Kingdom's Green Gas Support Scheme continues to underpin investment in anaerobic digestion capacity through production-based incentives linked to gas grid injection.

Policy Momentum Strengthening Australia's Renewable Gas Market

Australia is progressively establishing the policy and regulatory foundations required to support the growth of renewable gas and broader industrial decarbonisation.

At the federal level, this includes the Safeguard Mechanism, mandatory climate-related financial disclosures, the National Greenhouse and Energy Reporting (NGER) Scheme, and the Future Gas Strategy, all which are progressively strengthening emissions accountability and increasingly recognising the role of lower-carbon energy sources like biomethane in supporting industrial decarbonisation.

These mechanisms are complemented by broader waste and circular economy policies aimed at increasing the diversion of organic waste from landfill. The National Waste Policy Action Plan 2024 provides a framework to increase resource recovery and halve the amount of organic waste sent to landfill by 2030, creating additional feedstock opportunities for bioenergy projects.

At a state level, increasing landfill levies, the NSW Renewable Fuels Strategy and Renewable Fuel Scheme, together with mandatory FOGO rollout programs, are expected to significantly accelerate organic waste diversion and support further growth in renewable gas production.

Importantly, emerging renewable fuel certificate schemes, including GreenPower's Renewable Gas Certification Scheme and the NSW Renewable Fuel Scheme, are establishing mechanisms that support demand creation and market recognition for renewable gas, directly strengthening Delorean's biomethane production and commercialisation pathway across its build-own-operate renewable gas project pipeline.

Together, these national and state-based policy developments are progressively strengthening the investment case for renewable gas in Australia by supporting feedstock availability, reducing cost barriers and grid integration and facilitating the continued expansion of the sector.

Environment, Social and Governance

Delorean conducted its business activities during the quarter in accordance with its fundamental commitment to sustainability under its Environmental, Social and Governance (ESG) plan.

Delorean's ESG Report provides stakeholders with a comprehensive analysis of the Group's Environmental, Social and Governance performance, highlighting key sustainability milestones achieved during the financial year, and outlining ongoing progress toward its future sustainability goals.

Disclaimer

This report has been prepared by Delorean Corporation Limited (**Delorean**). The material contained in this report is for information purposes only. This release is not an offer or invitation for subscription or purchase of, or a recommendation in relation to, securities in Delorean and neither this release nor anything contained in it shall form the basis of any contract or commitment.

This report may contain forward-looking statements. Forward-looking statements include, but are not limited to, statements concerning Delorean business plans, intentions, opportunities, expectations, capabilities, and other statements that are not historical facts. Forward-looking statements include those containing such words as could, plan, target, estimate, forecast, anticipate, indicate, expect, intend, may, potential, should or similar expressions. Such forward-looking statements are not guarantees of future performance and involve known and unknown risks, uncertainties, assumptions, and other important factors, many of which are beyond the control of Delorean, and which could cause actual results to differ from those expressed in this report. Because actual results might differ materially to the information in this report, Delorean does not make, and this report should not be relied upon as, any representation or warranty as to the accuracy, or reasonableness, of the underlying assumptions and uncertainties. Investors are cautioned to view all forward-looking statements with caution and to not place undue reliance on such statements.

The report has been prepared by Delorean based on information available to it, including information from third parties, and has not been independently verified. No representation or warranty, express or implied, is made to the fairness, accuracy or completeness of the information or opinions contained in this report.

About Delorean Corporation Ltd (ASX:DEL)

Shares in Delorean Corporation Limited (ASX: DEL) are traded on the Australian Securities Exchange (ASX). For more information, please visit our website: www.deloreancorporation.com.au

Appendix 4C

Quarterly cash flow report for entities subject to Listing Rule 4.7B

Name of entity

Delorean Corporation Limited

ABN	**Quarter ended ("current quarter")**
62 638 111 127	30/06/2026

Consolidated statement of cash flows		**Current quarter $A'000**	**Year to date (12 months) $A'000**
1.	**Cash flows from operating activities**		
1.1	Receipts from customers	1,061	5,204
1.2	Payments for		
	research and development	-	-
	product manufacturing and operating costs	(1,578)	(8,963)
	advertising and marketing	(19)	(19)
	leased assets	(25)	(56)
	staff costs	(916)	(3,524)
	administration and corporate costs	(695)	(1,601)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	61	119
1.5	Interest and other costs of finance paid	(1,827)	(2,391)
1.6	Income taxes paid	10	10
1.7	Government grants and tax incentives	5,204	9,453
1.8	Other (provide details if material)	-	-
1.9	**Net cash from / (used in) operating activities**	**1,276**	**(1,768)**

2.	**Cash flows from investing activities**		
2.1	Payments to acquire or for:		
	(a) Entities	-	-
	businesses	-	-
	property, plant and equipment	(6,059)	(21,141)
	Investments	-	-

Consolidated statement of cash flows		Current quarter $A'000	Year to date (12 months) $A'000
	intellectual property	-	-
	other non-current assets		
2.2	Proceeds from disposal of:		
	(a) Entities	-	-
	Businesses	-	-
	property, plant and equipment	-	-
	Investments	-	-
	intellectual property	-	-
	other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Government grants and tax incentives	522	522
2.6	**Net cash from / (used in) investing activities**	**(5,507)**	**(20,589)**

3.	**Cash flows from financing activities**		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	2,946	2,946
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(39)	(39)
3.5	Proceeds from borrowings	-	15,438
3.6	Repayment of borrowings	(244)	(728)
3.7	Transaction costs related to loans and borrowings	-	(271)
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	**Net cash from / (used in) financing activities**	**2,663**	**17,346**

4.	**Net increase / (decrease) in cash and cash equivalents for the period**		
4.1	Cash and cash equivalents at beginning of period	**7,206**	**10,659**
4.2	Net cash from / (used in) operating activities (item 1.9 above)	1,276	(1,768)

Consolidated statement of cash flows		Current quarter $A’000	Year to date (12 months) $A’000
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(5,507)	(20,589)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	2,663	17,346
4.5	Effect of movement in exchange rates on cash held	(25)	(35)
4.6	**Cash and cash equivalents at end of period**	**5,613**	**5,613**

5.	**Reconciliation of cash and cash equivalents** at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	**Current quarter $A’000**	**Previous quarter $A’000**
5.1	Bank balances	4,023	5,616
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (term deposits as security for CBA bank guarantees)	1,590	1,590
5.5	**Cash and cash equivalents at end of quarter (should equal item 4.6 above)**	**5,613**	**7,206**

6.	**Payments to related** parties of the entity and their associates	**Current quarter $A'000**
6.1	Aggregate amount of payments to related parties and their associates included in item 1	214
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

7.	**Financing** facilities *Note: the term "facility' includes all forms of financing arrangements available to the entity.* *Add notes as necessary for an understanding of the sources of finance available to the entity.*	**Total facility amount at quarter end $A'000**	**Amount drawn at quarter end $A'000**
7.1	Loan facilities	51,500	45,508
7.2	Credit standby arrangements	10	-
7.3	Other (please specify)	-	-
7.4	**Total financing facilities**	51,510	45,508

7.5	**Unused financing facilities available at quarter end**	6,002

7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.

- Unsecured CBA Credit Cards with an interest rate of 17.99%, no maturity date
- Corporate debt facility A of $5,000,000 from Tanarra Restructuring Partners, with an interest rate of BBSY + 8.00% with a BBSY floor of 4.00%, maturing on 13 September 2027 (refer ASX Announcements on 28 August 2024 and 16 September 2024)
- Corporate debt facility B of $25,000,000 from Tanarra Restructuring Partners, with an interest rate of BBSY + 11.00% with a BBSY floor of 4.00%, maturing on 13 September 2027 (refer ASX Announcements on 28 August 2024 and 16 September 2024)
- Corporate debt facility C of $7,000,000 from Tanarra Restructuring Partners, with an interest rate of BBSY + 11.00% with a BBSY floor of 4.00%, maturing on 13 September 2027 (refer ASX Announcement 16 April 2025)
- Bank loan facility 1 of $12,120,000 from National Australia Bank, with an interest rate of BBSY + 5.00%, maturing on 1 October 2026 (refer ASX Announcement on 23 September 2025).
- Bank loan facility 2 of $2,380,000 from National Australia Bank, with an interest rate of BBSY + 3.50% maturing on 31 July 2028 (refer ASX Announcement on 23 September 2025).

Not included in the above balances are equipment finance, insurance premium funding finance and bank guarantee facilities as they are not available to draw for working capital requirements.

No additional financing facilities have been entered into after quarter end.

8.	**Estimated cash available for future operating activities**	(a) **$A'000**
8.1	Net cash from / (used in) operating activities (item 1.9)	1,276
8.2	Cash and cash equivalents at quarter end (item 4.6)	5,613
8.3	Unused finance facilities available at quarter end (item 7.5)	6,002
8.4	Total available funding (item 8.2 + item 8.3)	11,615
8.5	**Estimated quarters of funding available (item 8.4 divided by item 8.1)**	N/A

Note: if the entity has reported positive net operating cash flows in item 1.9, answer item 8.5 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.5.

8.6	If item 8.5 is less than 2 quarters, please provide answers to the following questions:	
	8.6.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?
	Answer: N/A	
	8.6.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?
	Answer: N/A	
	8.6.3	Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?
	Answer: N/A	
	Note: where item 8.5 is less than 2 quarters, all of questions 8.6.1, 8.6.2 and 8.6.3 above must be answered.	

Compliance statement

1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.

2 This statement gives a true and fair view of the matters disclosed.

Date: 31 July 2026

Authorised by: By the Delorean Board of Directors

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standard applies to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [*name of board committee – eg Audit and Risk Committee*]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.