



ABN 68 079 432 796

Condensed consolidated interim financial report
for the six months ended

31 December 2025

For the six months ended 31 December 2025

The Directors present their report together with the consolidated financial report for the half-year ended 31 December 2025 and the review report thereon.

Directors

The Directors of the Consolidated Entity at any time during or since the end of the half-year to the date of this report are:

Mark Lindh	Non-Executive Chairman
Giustino Guglielmo	Non-Executive Director
Rosalind Archer	Non-Executive Director
Richard King	Non-Executive Director

Chief Executive Officer

Nik Sykiotis

Company Secretary

Kaitlin Smith

Half Year Summary

The Company changed its name from Whitebark Energy Ltd to H3 Energy Ltd on 19 December 2025, and its ASX code was changed to H3E.

The total comprehensive loss for the half year ended 31 December 2025 was \$1,401,217 (31 December 2024: Loss \$518,627).

At the end of the half-year the Group had \$460,499 (30 June 2025: \$908,409) in cash.

As at 31 December 2025, 853,512,677 ordinary shares (30 June 2025: 687,333,523), no listed options (30 June 2025: NIL) and 441,614,698 unlisted options (30 June 2025: 390,220,660) were on issue in the Consolidated Entity.

Review of Operations for the six months ended 31 December 2025

South Australian Operations - Officer Basin

Activities completed on the Alinya project during the reporting period:

- Finalisation of the preliminary well design for the Rickerscote-1 exploration well.
- Independent evaluation of the undiscovered resource potential for hydrocarbons, hydrogen and helium.
- Planning, permitting and safe execution of an on-ground soil gas sampling survey over the Rickerscote prospect.
- Acquisition of 100% ownership of PEL 81 and PEL 253 permits.
- Interpretation of soil gas data indicating positive evidence of an active hydrogen, helium and hydrocarbon system.
- Presentation at the NH2A Natural Hydrogen Conference, initiating discussions with several potential farm-in partners.

During the reporting period, the Company made significant operational and technical progress in advancing the Alinya Project, further strengthening the prospectivity of the portfolio and progressing the project toward drilling.

To support drilling readiness, the Company engaged Zenith Energy to prepare a preliminary drilling cost estimate for Rickerscote-1. Zenith estimated the cost of drilling the well at approximately AU\$7.7 million, which reflects the favourable drilling environment currently present in the Australian onshore market. With strong rig availability, the Company believes the well could be drilled within approximately 12 months once a suitable farm-in partner is secured.

In parallel with drilling preparations, the Company undertook a number of studies to better define and quantify the resource potential of the Alinya Project. Independent technical experts Fluid Energy Consultants were commissioned to assess the hydrocarbon prospectivity of the project area. Their assessment estimated the 3U Prospective Resources across PEL 81 of 4.3 Tcf of gas and 1.3 billion barrels of liquids. Within this acreage, the Rickerscote Prospect represents the largest mapped

For the six months ended 31 December 2025

structure, with Fluid estimating a 2U Prospective Resources of 1.06 Tcf of gas and 145 million barrels of associated liquids, highlighting the significant scale of the opportunity.

Recognising the unique geological setting of the Officer Basin, the Company also commissioned ERCE/Sproule to independently assess the potential for a natural hydrogen and helium accumulation within the project area. Their evaluation estimated 3U (P10) Prospective Resources for the Rickerscote Prospect of 1.2 billion kilograms of hydrogen and 209 Bcf of helium, with a geological chance of success ranging from 7% to 17%. ERCE/Sproule confirmed that the basin contains the key geological elements required for the generation, migration and trapping of hydrogen and helium, supported by evidence from nearby wells and outcrops.

A major operational milestone during the period was the successful planning, permitting and execution of a soil gas sampling survey across the Rickerscote prospect area.

The survey delivered highly encouraging results, providing direct evidence of an active subsurface gas system. Elevated hydrogen concentrations of 25–30 ppm were recorded at the deployed soil sensor locations IVY-2 and IVY-9, confirming the presence of naturally occurring hydrogen within the system. Spot helium sampling also returned concentrations of up to 11 ppm at water bore OMVB8, compared to a local background level of approximately 1.6 ppm.

Importantly, no hydrogen or methane flux was detected along the main southern bounding fault of the Rickerscote Prospect, supporting its interpretation as an effective sealing feature. The direct detection of hydrogen, helium and hydrocarbon indicators above and adjacent to the prospect provides the technical team with increased confidence that an active charge system is present across the project area.

In October 2025, the Company's CEO, Mr Nik Sykiotis, presented the Alinya Project at the NH2A Natural Hydrogen Conference in Hahndorf, South Australia. The presentation generated strong interest from industry participants and led to several discussions with potential farm-in partners, reflecting the growing industry recognition of the project's scale and multi-commodity potential.

Collectively, the work completed during the reporting period has significantly advanced the Alinya Project, demonstrating the presence of an active gas system and reinforcing the substantial potential of the Rickerscote Prospect within the Company's broader exploration portfolio.

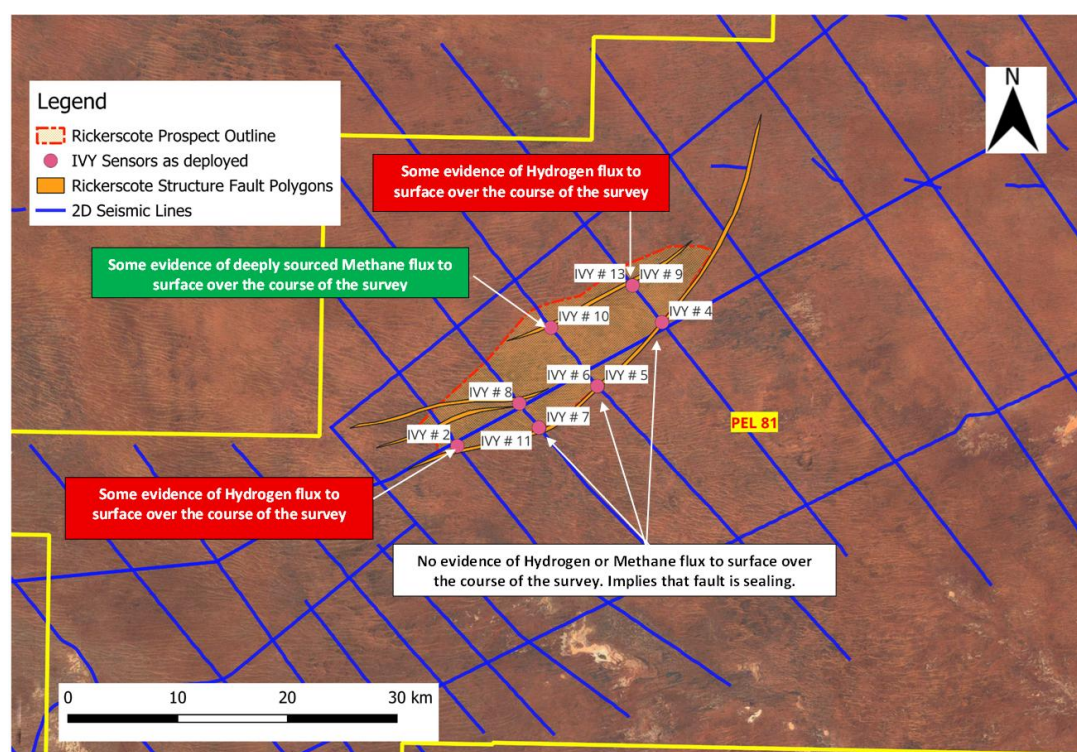


Figure 1: Location of the deployed IVY multi gas sensors over the Rickerscote Prospect.

West Australian Operations - Warro Gas Project

(H3E 100% WI AT 31 DECEMBER 2025)

The Warro Gas Project progressed significantly during the reporting period, with a number of technical studies initiated to reassess the reservoir and unlock the potential of this large onshore gas resource.

Key activities completed during the period included:

- Commencement of a petrophysical reinterpretation of the Warro wells to reassess reservoir quality and historical completion strategies.
- Independent analysis of the Warro-3 FMI (Formation MicroImager) Image log to better understand the fracture network and fluid pathways within the reservoir.
- Engagement of Molyneux Advisors Pty Ltd to undertake a comprehensive reservoir engineering review of the historical production and testing data.
- Identification of potential technical explanations for historical water production, which may have previously masked the gas productivity of the reservoir.

During the reporting period, the Company initiated three key technical studies aimed at improving the understanding of the Warro reservoir and identifying pathways to enhance gas deliverability.

The first study involved engaging Mr Steve Adams to undertake a detailed reinterpretation of the existing petrophysical data. The new interpretation indicates that previous completion programs targeted excessively broad intervals, which likely resulted in the inadvertent stimulation of water-bearing zones within the reservoir. This may have suppressed gas flow during historical testing. The revised interpretation is helping to identify more selective completion targets, which could significantly improve the chances of achieving stronger gas flow rates in future wells.

The second study focused on a re-interpretation of the Warro-3 FMI (Formation MicroImager) log, which provides high-resolution imaging of fractures and structural features within the reservoir. Historically, it has been widely believed within the industry that the Warro reservoir contains a pervasive fracture network, allowing large volumes of water to enter the wellbore. However, work completed by Dr Andy Wilson of ImageStrat Pty Ltd suggests this assumption may not be correct.

The analysis indicates that large portions of the reservoir exhibit little to no natural fracturing, which is an encouraging outcome for potential gas production. The study also identified that Warro-3 intersected a major fault, which is likely responsible for much of the water observed during testing. Understanding the location and influence of this fault could be critical in designing future wells and completion strategies that avoid water-prone zones.

The final key study involves a comprehensive review of the reservoir engineering data collected by the previous operator. The Company has commissioned Molyneux Advisors Pty Ltd, a consultancy with extensive experience in the North Perth Basin, to assess the quality, reliability and interpretability of the historical testing data.

Collectively, these studies represent an important step in re-evaluating the Warro Gas Project using modern technical approaches. Early findings are encouraging and suggest that historical water production may have been structurally controlled and completion-related, rather than an inherent limitation of the reservoir itself.

South-West Queensland Hydrogen Hub

H3 Energy commenced a strategic review of its geothermal applications during the reporting period, to critically assess their strategic fit within the portfolio. A final decision on which, if any, will progress into the future will be made in early 2026.

Capital Raising

On 29 October 2025, the Company announced it received binding commitments for A\$750,000 via an institutional placement of 150,000,000 new fully paid ordinary shares together with 1 free attaching option (exercisable at A\$0.015/option, expiry date 15 May 2027) for every 2 shares subscribed. On 6 November 2025, the Company raised A\$750,000 (before cost) at an issue price of \$0.005 per share and issued 150,000,000 new fully paid ordinary shares to placement participants. The placement options are subject to shareholder approval.

Alinya Project

On 26 August 2025, H3 Energy issued 2,955,000 fully paid ordinary shares and 2,955,000 options (exercise price A\$0.05, expiring 31 March 2030) to unrelated parties. These securities were issued in consideration for acquiring the remaining 30% interest in the Alinya Project, consistent with a prior announcement from 20 December 2024. The Group hold 100% of Alinya Project afterward.

Events Subsequent to 31st December 2025

A Cleansing and Options Prospectus was lodged on 6 February 2026. The Company offered 1,000 shares at an issue price of \$0.005 per share (Cleansing Offer) and up to 75,000,000 Placement options with an exercise price of \$0.015 to the placement participants (Placement option offer).

On 10 March 2026, the Company announced an Extraordinary General Meeting will be held on 9 April 2026.

No other subsequent events have arisen in the interval between the end of the reporting period and the date of this report, including any item, transaction or event of a material and/or unusual nature likely, in the opinion of the Directors of the Company, to affect substantially the operations of the Company, the results of those operations or the state of affairs of the Company in subsequent financial periods.

The Auditor's Independence Declaration under section 307C of the Corporations Act 2001

The Auditor's Independence Declaration is set out on page 6 and forms part of the Directors' report for the half-year ended 31 December 2025.

Dated at Sydney this 13th day of March 2026.

Signed in accordance with a resolution of the Directors:



Mark Lindh

Director

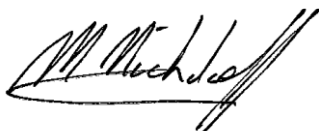
Auditor's Independence Declaration
Under Section 307C of the Corporations Act 2001

To the Directors of H3 Energy Limited (formerly Whitebark Energy Limited)

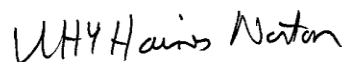
I declare that, to the best of my knowledge and belief, in relation to the review for the half-year ended 31 December 2025, there have been:

- (i) no contraventions of the auditor independence requirements as set out in the *Corporations Act 2001* in relation to the review; and
- (ii) no contraventions of any applicable code of professional conduct in relation to the review.

This declaration is in respect of H3 Energy Limited and the entities it controlled during the financial period.



Mark Nicholaeff
Partner
Sydney
Date: 13 March 2026



UHY Haines Norton
Chartered Accountants

Audit | Tax | Advisory

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INDEPENDENT AUDITOR'S REVIEW REPORT

To the Members of H3 Energy Limited

Report on the Half-Year Financial Report

Conclusion

We have reviewed the accompanying half-year financial report of H3 Energy Limited ("the Company", formerly Whitebark Energy Limited), and its subsidiaries (together "the Group"), which comprises the consolidated statement of financial position as at 31 December 2025, the consolidated statement of profit or loss and other comprehensive income, the consolidated statement of changes in equity and the consolidated statement of cash flows for the half-year ended on that date, notes to the financial statements, including material accounting policies and other selected explanatory information, and the directors' declaration.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of the Group does not comply with the *Corporations Act 2001* including:

- (a) giving a true and fair view of the Group's financial position as at 31 December 2025 and of its performance for the half-year ended on that date; and
- (b) complying with Australian Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

Basis for Conclusion

We conducted our review in accordance with ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity*. Our responsibilities are further described in the Auditor's Responsibilities for the Review of the Financial Report section of our report. We are independent of the Group in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

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Emphasis of Matter - Material Uncertainty Related to Going Concern

We draw attention to Note 2 of the half-year financial report, which discloses that the Group's ability to continue as a going concern. The matters described in Note 2 of the half-year financial report, indicate a material uncertainty that may cast doubt on the Group's ability to continue as a going concern and, therefore, whether it will realise its assets and discharge its liabilities in the normal course of business, and at the amounts stated in the half-year financial report. Our conclusion is not modified in respect of this matter.

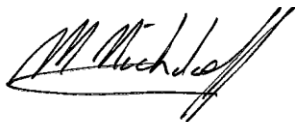
Directors' Responsibility for the Half-year Financial Report

The directors of the Company are responsible for the preparation of the half-year financial report, in accordance with Australian Accounting Standards and the *Corporations Act 2001*, including giving a true and fair view, and for such internal controls as the directors determine is necessary to enable the preparation of the half-year financial report that is free from material misstatement, whether due to fraud or error.

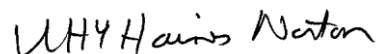
Auditor's Responsibility for the Review of the Half-year Financial Report

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including giving a true and fair view of the Group's financial position as at 31 December 2025 and its performance for the half-year ended on that date, and complying with Australian Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



Mark Nicholaeff
Partner
Sydney
Date: 13 March 2026



UHY Haines Norton
Chartered Accountants

Condensed consolidated statement of profit or loss and other comprehensive income*For the six months ended 31 December 2025*

	Note	31 December 2025 \$	31 December 2024 \$
Other income – R&D Tax incentive		52,378	-
Gross (Loss)/Profit		52,378	-
Finance income	9	8,785	1,538
Impact of the convertible notes	19	-	69,497
Expenses			
Administrative expenses	10	(189,778)	(141,288)
Finance costs	19	(80,770)	(32,132)
Share based payments expense		(357,759)	-
Depreciation and amortisation		(557)	-
Other operating expenses	11	(273,260)	(401,404)
Loss before income tax expense from continuing operations		(840,961)	(503,789)
Income tax benefit		-	-
Loss after income tax expense from continuing operations		(840,961)	(503,789)
Loss from discontinued operation	8	(45,916)	(3,522)
Reclassify Foreign Currency Translation Reserve as the result of loss control of a subsidiary	14	(515,290)	-
Loss after income tax expense for the period		(1,402,167)	(507,311)
Other comprehensive loss, net of tax			
Items that may be reclassified subsequently through profit and loss:			
Foreign currency translation		950	(11,316)
Total comprehensive loss for the period		(1,401,217)	(518,627)
Loss per share		cents	cents
Loss per share from continuing operations (Basic)		(0.1875)	(0.3986)
Loss per share from continuing operations (Diluted)		(0.1875)	(0.3986)
Loss per share from discontinued operations (Basic)		(0.0061)	(0.0028)
Loss per share from discontinued operations (Diluted)	8	(0.0061)	(0.0028)

The condensed consolidated statement of profit or loss and other comprehensive income is to be read in conjunction with the notes to the condensed consolidated interim financial report.

Condensed consolidated statement of financial position*For the six months ended 31 December 2025*

	Note	31 December 2025 \$	30 June 2025 \$
Current assets			
Cash and cash equivalents		460,499	908,409
Trade and other receivables		-	-
Other current assets	12	53,869	16,722
Assets held for sale	13	-	-
Total current assets		514,368	925,131
Non-current assets			
Property, plant and equipment		3,889	-
Exploration and evaluation assets	15	2,282,841	1,805,162
Total non-current assets		2,286,730	1,805,162
Total assets		2,801,098	2,730,293
Current liabilities			
Trade and other payables	16	643,812	877,118
Borrowings	17	140,945	140,945
Convertible Notes	22	99,054	91,128
Liabilities directly associated with assets held for sale	13	-	841
Total current liabilities		883,811	1,110,032
Non-current liabilities			
Borrowings		-	-
Decommissioning liabilities	18	4,008,773	3,945,390
Total non-current liabilities		4,008,773	3,945,390
Total liabilities		4,892,584	5,055,422
Net (Liabilities)/Assets		(2,091,486)	(2,325,129)
Equity			
Issued capital	19	78,667,579	78,301,982
Reserves	20	2,838,295	1,524,082
Convertible Notes	22	4,707	4,706
Non-Controlling Interest		-	373,432
Accumulated losses		(83,602,067)	(82,529,331)
Total (Deficit)/Equity		(2,091,486)	(2,325,129)

The condensed consolidated statement of financial position is to be read in conjunction with the notes to the condensed consolidated interim financial report.

Condensed consolidated statement of changes in equity

For the six months ended 31 December 2025

	Share capital A\$	Convertible notes A\$	Other Reserve A\$	Foreign currency translation reserve A\$	Share based payment reserve A\$	Non- Controlling Interest A\$	Accumulated losses A\$	Total A\$
Balance at 1 July 2025	78,301,982	4,706	1,101,085	(516,240)	939,237	373,432	(82,529,331)	(2,325,129)
Loss for the period	-	-	-	-	-	-	(886,877)	(886,877)
Reclassify Foreign Currency Translation Reserve as the result of loss control of a subsidiary	-	-	-	-	-	-	(515,290)	(515,290)
<i>Other comprehensive loss for the period net of income tax</i>								
Foreign currency translation	-	-	-	950	-	-	-	950
Total comprehensive loss for the period	-	-	-	950	-	-	(1,402,167)	(1,401,217)
<i>Transactions with owners in their capacity as owners:</i>								
Reclassify Foreign Currency Translation Reserve as the result of loss control of a subsidiary	-	-	-	515,290	-	-	-	515,290
Purchase of shares from Non-controlling interest in relation to the acquisition of remaining 30% interest in Alinya Project	11,820		9,599			(373,432)	352,013	-
Net proceeds from share issue, net of cost	474,561	-	223,874	-	-	-	-	698,435
Attaching option relates to capital raise	(206,741)		206,741	-	-	-	-	-
Share issued to offset with account payable	85,957	-	-	-	-	-	-	85,957
Share-based payment	-	-	-	-	357,759	-	-	357,759
Other adjustment	-	-	-	-	-	-	(22,582)	(22,582)
Balance at 31 Dec 2025	78,667,579	4,706	1,541,299	-	1,296,996	-	(83,602,067)	(2,091,486)

Condensed consolidated statement of changes in equity*For the six months ended 31 December 2025*

	Share capital A\$	Convertible notes A\$	Other Reserve A\$	Foreign currency translation reserve A\$	Share based payment reserve A\$	Non- Controlling Interest A\$	Accumulated losses A\$	Total A\$
Balance at 1 July 2024	76,016,289	4,706	216,181	(600,956)	911,383		(79,349,350)	(2,801,746)
Loss for the period	-	-	-	-	-		(507,311)	(507,311)
Other comprehensive loss for the period net of income tax								
Foreign currency translation	-	-	-	(11,316)	-		-	(11,316)
Equity classified as held for sale	-	-	-		-		-	-
Total comprehensive loss for the period	-	-	-	(11,316)	-		(507,311)	(518,627)
Net proceeds from -Share issue, net of cost	16,729	-	18,959	-	-		-	35,688
Options expired	-	-	-	-	-		-	-
Convertible Notes Exercised	156,118	-	-	-	-		-	156,118
Balance at 31 Dec 2024	76,189,136	4,706	235,140	(612,272)	911,383		(79,856,661)	(3,128,568)

The condensed consolidated statement of profit or loss and other comprehensive income is to be read in conjunction with the notes to the condensed consolidated interim financial report.

Condensed consolidated statement of cashflow*For the six months ended 31 December 2025*

	31 December 2025	31 December 2024
	\$	\$
Cash flows from operating activities		
Receipts from customers	-	43,140
Payment for royalties on production revenue	-	8,113
Interest received (paid)	8,871	2,116
Cash received from R&D tax incentive	52,378	-
Payment for production, suppliers and employees	(804,306)	(362,366)
Net cash flows (used in) operating activities	(743,057)	(308,997)
Cash flows from investing activities		
Payment for property, plant and equipment	(4,890)	-
Payment for Exploration and evaluation expenditure	(393,697)	-
Net cash flows used in investing activities	(398,587)	-
Cash flows from financing activities		
Proceeds from share issue (net of costs)	694,644	16,449
Net cash flows from financing activities	694,644	16,449
Net increase/(decrease) in cash and cash equivalents	(447,000)	(292,548)
Cash at the beginning of the financial period	908,409	335,701
Effect of movement in exchange rates on cash held	(910)	2,365
Cash and cash equivalents as at period ended	460,499	45,518

The condensed consolidated statement of cash flow is to be read in conjunction with the notes to the condensed consolidated interim financial report.

Notes to the condensed consolidated interim financial statements*For the six months ended 31 December 2025*

1. Reporting entity

H3 Energy Limited (the 'Company') is a for profit company domiciled in Australia.

The address of the Company's registered office is Level 12, 50 Pirie Street, Adelaide SA 5000.

The condensed consolidated interim financial report of the Consolidated Entity for the six months ended 31 December 2025 comprises the Company and its subsidiaries (together referred to as the Consolidated Entity).

The Consolidated Entity is an ASX-listed exploration and production company focused on exploring and delivering hydrocarbons, natural hydrogen and helium for the energy transition. The company has extensive exploration acreage in the Officer Basin located in South Australia; a substantial contingent gas resource in Western Australia; and geothermal exploration applications over proven conventional hot water production locations in southwest Queensland.

2. Statement of compliance

The condensed consolidated half-year financial report is a general-purpose financial report prepared in accordance with the requirements of the Corporation Act 2001, Australian Accounting Standards AASB 134: Interim Financial Reporting, Australian Accounting Interpretations and other authoritative pronouncements of the Australian Standards Board. Compliance with the Australian Accounting Standards ensures that the financial statements and notes also comply with International Financial Reporting Standards.

The condensed consolidated interim financial report does not include all the information required for a full annual financial report and should be read in conjunction with the consolidated annual financial report of the Consolidated Entity as at and for the year ended 30 June 2025.

The same accounting policies and methods of computation have been followed in this interim financial report as were applied in the annual financial report of the Consolidated Entity as at and for the year ended 30 June 2025.

2(a) Going Concern

The Consolidated Entity has incurred an operating loss after tax of \$1,402,167 for the financial period ended 31 December 2025 (31 December 2024: Loss \$507,311) and the net deficit as at 31 December 2025 was -\$2,091,486 (30 June 2025: -\$2,325,129). The operating cash burn rate for the period ended 31 December 2025 was \$123,843 per month (31 December 2024: \$51,500 per month). The cash balance as at 31 December 2025 was \$460,499 (30 June 2025: \$908,409). The above matters may give rise to a material uncertainty that may cast significant doubt over the Consolidated Entity's ability to continue as a going concern. Therefore the Consolidated Entity may be unable to realise its assets and discharge its liabilities in the normal course of business at the amounts stated in the financial report. However, the Directors believe that the Group will be able to continue as a going concern due to the following mitigating factors in relation to the material uncertainty.

The Directors have prepared detailed cash flow projections for the period of 12 months from the date of signing this report. The Consolidated Entity is dependent on capital raisings and other arrangements to continue to operate with sufficient cash on hand for the next 12 months. The Consolidated Entity has demonstrated its success in raising capital in the current and previous periods. The Directors remain confident that this can be repeated as required to support the Consolidated Entity's continuing activities. As previously announced, the Company is now considering focusing on the commercialisation of its Warro and the Officer Basin assets. Further, in the event of the Consolidated Entity not raising sufficient capital or funds through other arrangements to meet its current cash flow forecasts, the Group will reduce its expenditure accordingly to be able to pay its debts as and when they are due, so that the Group will be able to continue as a Going Concern.

Consequently, the Consolidated Entity's financial statements have been prepared on a going concern basis, which contemplates the realisation of assets and satisfaction of liabilities and commitments in the normal course of business. The consolidated financial statements do not include any adjustments relating to the recoverability and classification of recorded asset amounts or the amounts and classification of liabilities should the Consolidated Entity be unable to continue as a going concern.

Notes to the condensed consolidated interim financial statements*For the six months ended 31 December 2025*

3. Functional and presentation currency

These consolidated financial statements are presented in Australian dollars, which is the functional currency of the Company.

The functional currency of each of the Consolidated Entity's entities is measured using the currency of the primary economic environment in which that entity operates.

4. Significant accounting policies

These condensed consolidated interim financial statements have been prepared in accordance with the accounting policies adopted in the last annual financial statements for the year to 30 June 2025.

The accounting policies have been applied consistently throughout the Consolidated Entity for the purposes of preparation of these condensed consolidated interim financial statements.

The Consolidated Entity has adopted the new and revised Standards and Interpretations issued by the Australian Accounting Standards Board (the AASB) that are relevant to their operations and effective for the current period.

5. Adoption of new and revised accounting standards

The Consolidated Entity has adopted all of the new or amended Accounting Standards and Interpretations issued by the Australian Accounting Standards Board ('AASB') that are mandatory for the current reporting period.

Any new or amended Accounting Standards or Interpretations that are not yet mandatory have not been early adopted.

6. Estimates

The preparation of interim financial reports requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

In preparing this consolidated interim financial report, the significant judgements made by management in applying the Consolidated Entity's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial report as at and for the year ended 30 June 2025.

Notes to the condensed consolidated interim financial statements*For the six months ended 31 December 2025***7. Segment reporting**

During the period the Consolidated Entity operated in two business segments (two geographical areas) being the exploration, development and production of oil and gas in Australia and Canada.

The Consolidated Entity has identified its operating segment based on the internal report that is reviewed and used by the Board of Directors (chief operating decision maker) in assessing performance and determining the allocation of resources.

December 2025	Australia A\$	Canada A\$	Total Segment A\$	Unallocated A\$	Consolidated A\$
Sales (net of royalties)	-	-	-		-
Other income	61,163	59	61,222		61,222
Total income	61,163	59	61,222		61,222
Cost of production		-			
Operating expenses	(901,567)	(45,975)	(947,542)		(947,542)
Impairment of assets	-	-			
Depletion, depreciation & amortisation	(557)	-	(557)		(557)
Profit/(Loss) before income tax expense	(840,961)	(45,916)	(886,877)		(886,877)
Assets					
Total current assets	514,368	-	514,368		514,368
Total non-current assets	2,286,730	-	2,286,730		2,286,730
Total assets	2,801,098	-	2,801,098		2,801,098
Liabilities					
Total current liabilities	883,811	-	883,811		883,811
Total non-current liabilities	4,008,773	-	4,008,773		4,008,773
Total liabilities	4,892,584	-	4,892,584		4,892,584

December 2024	Australia A\$	Canada A\$	Total Segment A\$	Unallocated A\$	Consolidated A\$
Sales (net of royalties)	-	989,148	989,148		989,148
Other income	71,568	-	71,568		71,568
Total income	71,568	989,148	1,060,716		1,060,716
Cost of production	-	(990,094)	(990,094)		(990,094)
Operating expenses	(575,357)	(2,577)	(577,934)		(577,934)
Impairment of assets	-	-	-		-
Depletion, depreciation & amortisation	-	-	-		-
Profit/(Loss) before income tax expense	(575,357)	(3,523)	(507,312)		(507,312)
Assets					
Total current assets	39,318	3,284,365	3,323,683		3,323,683
Total non-current assets	-	-	-		-
Total assets	39,318	3,284,365	3,323,683		3,323,683
Liabilities					
Total current liabilities	(1,249,761)	(3,059,904)	(4,309,665)		(4,309,665)
Total non-current liabilities	(2,142,586)	-	(2,142,586)		(2,142,586)
Total liabilities	(3,392,347)	(3,059,904)	(6,452,251)		(6,452,251)

Notes to the condensed consolidated interim financial statements*For the six months ended 31 December 2025***8. Discontinued operation**

In November 2023, the Company announced it had entered into a formal process to explore the monetisation of all or part of the wholly owned Wizard Lake assets held by its wholly owned Canadian subsidiary company, Rex Energy Ltd. On 14 June 2024, the Company announced it has executed a Purchase and Sale Agreement which will allow Conflux Energy Corp. to purchase a 90% interest in the Wizard Lake assets. The transaction was approved by shareholders at the 2024 Annual General Meeting. The subsidiary was reported in the financial statements for the period ended 31 December 2025 as a discontinued operation. On 15 September 2025, the Group entered into a Sale and Purchase Agreement pursuant to which Conflux Energy Corp acquired 100% Rex Energy Ltd and the remaining 10% Working Interest. The transaction was completed at the same date.

Financial information relating to the discontinued operation for the half year to 31 December 2025 and for subsequent adjustments to contingent consideration is set out below.

	31 December 2025 AUD	31 December 2024 AUD
Revenue	-	1,294,267
Royalties	59	(305,119)
Cost of goods sold	-	(990,094)
Gross (Loss)/Profit	59	(946)
Expenses		
General & Administrative Expenses	(45,975)	(2,577)
Loss before income tax expense from discontinuing operations	(45,916)	(3,523)
Income tax benefit	-	-
Loss after income tax expense from discontinuing operations	(45,916)	(3,523)
Other comprehensive loss from discontinued operation		
Foreign exchange differences	-	(11,316)
Total comprehensive loss	(45,916)	(14,839)
	Cents	Cents
Loss per share from discontinued operations	(0.0061)	(0.0028)
Diluted loss per share from discontinued operations	(0.0061)	(0.0028)
Net cash inflow/(outflow) from ordinary activities	(65,562)	39,924
Net cash outflow from investing activities	-	-
Net cash outflow from financing activities	-	-

9. Finance Income

	31 December 2025 \$	31 December 2024 \$
Interest income	8,872	2,071
Foreign currency (losses) / gains	(87)	(533)
	8,785	1,538

Notes to the condensed consolidated interim financial statements*For the six months ended 31 December 2025***10. Administrative expenses**

	31 December 2025	31 December 2024
	\$	\$
Directors' fees	(107,500)	(90,833)
Administration and finance support	(82,278)	(50,455)
	(189,778)	(141,288)

11. Other operating expenses

	31 December 2025	31 December 2024
	\$	\$
Other operating expenses		
Project costs, wages and salary	(93,188)	(126,182)
Legal Fees	(27,685)	(67,736)
Consultancy fees	(98,400)	(120,700)
Auditor Remuneration	(34,425)	(50,233)
Share Registry	(15,116)	(27,320)
Travel	(4,446)	(9,233)
	(273,260)	(401,404)

12. Other current assets

	31 December 2025	30 June 2025
	\$	\$
Prepayments	24,700	-
GST Receivables	29,169	16,722
	53,869	16,722

13. Assets held for sale

Non-current assets (or disposal groups) are classified as held for sale and measured at the lower of their carrying amount and fair value less costs of disposal if their carrying amount will be recovered principally through a sale transaction. They are not depreciated or amortised. For an asset to be classified as held for sale, it must be available for immediate sale in its present condition and its sale must be highly probable.

An impairment loss is recognised for any initial or subsequent write-down of the asset (or disposal group) to fair value less cost of disposal. A gain is recognised for any subsequent increases in fair value less cost of disposal of an asset (or disposal group) but not in excess of any cumulative impairment loss previously recognised. A gain or loss not previously recognised by the date of the sale of the non-current asset (or disposal group) is recognised at the date of derecognition. In November 2023, the Company announced it had entered into a formal process to explore the monetisation of all or part of the wholly owned Wizard Lake assets held by its wholly owned Canadian subsidiary company, Rex Energy Ltd. The process resulted in a number of bids for the assets. On 14 June 2024, the Company announced it has executed a Purchase and Sale Agreement which will allow Conflux Energy Corp. to purchase a 90% interest in the Wizard Lake assets. The transaction was approved by shareholders at the 2024 Annual General Meeting. In Feb 2025, the Group completed the disposal of the 90% working interest in Wizard Lake Asset to Conflux. On 15 September 2025, the Group entered into a Sale and Purchase Agreement pursuant to which Conflux Energy Corp acquired 100% Rex Energy Ltd and the remaining 10% Working Interest. The transaction was completed at the same date.

Notes to the condensed consolidated interim financial statements*For the six months ended 31 December 2025*

The table below details the individual assets and liabilities included with the disposal groups held for sale, including:

- The initial net book values transferred into the disposal group
- Any subsequent fair value adjustments, and/or other movements, between the date of transfer and settlement date.

	30 June 2025 AUD	Other subsequent movements AUD	17 September 2025 AUD
Assets in disposal groups as held for sale			
Cash and cash equivalents	32,540	-	32,540
Total assets in disposal groups held for sale	32,540	-	32,540
Liabilities in disposal groups as held for sale			
Trade and other payables	33,381	-	33,381
Total liabilities in disposal groups as held for sale	33,381	-	33,381
Total net liabilities in disposal groups as held for sale	(841)	-	(841)
Net proceeds			-
Net Gain on disposal of assets (10% working interest)			841

14. Loss Associated with the loss of control of subsidiary

On 15 September 2025, the Company executed a Share Purchase Agreement ("SPA") pursuant to which Conflux Energy Corp. ("Conflux") will acquire the Company's 100% interest in its wholly owned subsidiary, Rex Energy Ltd ("Rex"). The SPA resulted in the Company losing control over its previously controlled subsidiaries, Rex Energy Ltd. The transaction was completed at the same date.

The key terms of the SPA are as follows:

- The Company will receive CAD\$141,486 subject to any adjustments under the Joint Operating Agreement.
- Rex is indebted to Conflux for the aggregate amount of CAD\$173,530 ("Total Debt"). As the Total Debt exceeds the Equity Value of Rex Energy, as consideration for the Acquisition, Conflux has agreed to waive the CAD\$32,043.98 excess debt ("Excess Debt").
- Under the SPA, Conflux agreed to settle the Excess Debt on behalf of Rex Energy at completion, with the settlement of this debt constituting the full consideration for the acquisition.
- Effective date 15 September 2025.

Accordingly, the Group has:

- Derecognised the assets and liabilities of its former controlled subsidiary from the consolidated statement of financial position;
- Recognised a loss in the consolidated statement of profit / (loss) and other comprehensive income associated with the loss of control attributable to its former controlling interest.

Notes to the condensed consolidated interim financial statements*For the six months ended 31 December 2025*

The financial impact on the Company's consolidated financial statements is outlined below:

	31 December 2025 AUD
Assets derecognised	
Cash and cash equivalents	32,540
Liabilities derecognised	
Trade and other payables	(33,381)
Net Liabilities derecognised	(841)
Reclassify Foreign Currency Translation Reserve as the result of loss control of a subsidiary	(515,290)
Loss associated with loss of control of subsidiaries	(515,290)

15. Exploration and evaluation expenditure

	31 December 2025 AUD	30 June 2025 AUD
Exploration and evaluation assets - Accumulated cost	8,643,255	8,165,576
Exploration and evaluation assets - Accumulated impairment	(6,360,414)	(6,360,414)
Exploration and evaluation assets - Net	2,282,841	1,805,162
Movement in exploration and evaluation assets		
Opening balance	1,805,162	-
E&E assets capitalised from King Energy acquisition	-	1,723,409
Capitalised decommissioning cost	-	1,696,518
Impairment of capitalised decommissioning cost	-	(1,696,518)
Additions	369,668	60,025
Transfer to Property, plant and equipment/Assets held for sale	-	-
Capitalised employee cost after the acquisition	108,011	21,728
	2,282,841	1,805,162

Following review, no impairment was booked to exploration and evaluation assets for the half year ended 31 December 2025 (2024: Nil).

16. Trade and other payables

	31 December 2025 AUD \$	30 June 2025 AUD \$
Current:		
Trade creditors	345,506	596,850
Other payables	298,306	280,268
	643,812	877,118

All amounts are short-term. The carrying value of trade payables and other payables are considered to be a reasonable approximation of fair value.

Notes to the condensed consolidated interim financial statements*For the six months ended 31 December 2025***17. Borrowings**

	31 December 2025 AUD	30 June 2025 AUD
King Energy Short Term Loan – Current*	140,945	140,945
	140,945	140,945

The carrying value of borrowings are considered to be a reasonable approximation of fair value.

*At 31 December 2025, the Group had the following borrowings:

- \$32,401.37 was provided by BXW Pty Ltd. Interest is payable at LIBOR+3% per annum, with repayments due on 30 June 2025. The Group is currently in discussions with the lender regarding an extension of the repayment date.
- \$70,110.52 was provided by Giant Sky Asia Pacific Ltd. Interest is payable at 8% per annum, with repayments due on 30 April 2025. The Group is currently in discussions with the lender regarding an extension of the repayment date.
- \$38,432.92 was provided by Modena Ventures Pty Ltd. Interest is payable at LIBOR+3% per annum, with repayments due on 30 June 2025. The Group is currently in discussions with the lender regarding an extension of the repayment date.

18. Decommissioning liabilities

	31 December 2025 AUD \$	30 June 2025 AUD \$
Balance at the beginning of the period	3,945,390	2,142,586
Additional provision at Warro Gas Field	63,383	1,696,518
Unwinding of interest expenses	-	106,286
Balance at the end of the period	4,008,773	3,945,390

Decommissioning costs will be incurred by the Company at the end of the operating life of some of the Company's facilities and properties. The Company assesses its decommissioning provision at each reporting date. The ultimate decommissioning costs are uncertain and cost estimates can vary in response to many factors, including changes to relevant legal requirements, the emergence of new restoration techniques or experience at other production sites. The expected timing, extent and amount of expense can also change. Therefore, significant estimates and assumptions are made in determining the provision for decommissioning. As a result, there could be significant adjustments to the provisions established which would affect future financial results.

The Company's decommissioning result from its ownership interest in oil and natural gas well sites and facilities. Total decommissioning obligation is estimated based on estimated costs to reclaim and abandon these wells and facilities and the estimated timing of costs to be incurred in future years.

The provision at reporting date represents management's best estimate of the present value of the future decommissioning costs required. Total decommissioning obligations transferred to Liabilities directly associated with assets held for sale was Nil.

The Company has an obligation to commence plug, abandonment and remediation work for the Warro gas field including Warro wells 3, 4, 5 and 6 (the Work). This Work is linked to the current retention lease period which expires in December 2026. Undertaking the Work will require an aligned activity plan with the relevant Western Australian government departments responsible for petroleum permits, environmental approvals and safety approvals, the commencement and completion of environmental plan approvals, safety plans, and rig and equipment contracting. Additionally, access to land as per the obligations set out in Section 20 of the Petroleum and Geothermal Energy Resources Act 1967 (WA) (PGER) states

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For the six months ended 31 December 2025

that it is a precondition to the commencement of any operations on private land for the title holder to enter into a compensation agreement with the private land owner before any work commences. The above is required to be completed prior to commencement of any field Work activities. Based on past industry and Company experience these activities have a long lead time and land access compensation activities may take 2-3 years. The Company will use its own internal resources for the planning activities during 2025 and 2026, including identification of all regulatory approval requirements, market evaluations for availability of rigs and equipment, site planning, and land access discussions. No external resources or commitments associated with field work or contracting is likely to occur during this period.

Subject to the Company being in good standing by the end of the current retention lease period there is the opportunity to apply for a renewal of retention lease for further 5 year period. It is the view of the Company that any plug, abandonment and remediation work could be carried over into any subsequent retention lease periods thereby extending the period required to complete the Work. Any future field evaluation will require re-entering exploration wells for the purpose of obtaining new data and the Work would therefore need deferral to allow for these technical and commercial studies. It is the Groups intention to apply for a retention lease renewal in the second half of 2026.

The provision represents the present value of estimated costs of the remediation work that will be required to comply with environmental and legal obligations. Estimates are based on current cost assumptions, inflation, and expected timing of rehabilitation. At 31 December 2025, the provision was discounted using a pre-tax risk-free rate of 3.21%.

19. Issued capital

The Consolidated Entity recorded the following amounts within shareholder's equity as a result of the issuance of ordinary shares:

	31 December 2025	30 June 2025	31 December 2025	30 June 2025
Issued capital – Shares	Number of Shares	Number of Shares	AUD \$	AUD \$
<i>Share capital</i>				
Issued ordinary shares	853,512,677	687,333,523	78,667,579	78,301,982
<i>Movements in issued capital</i>				
Issued capital				
Opening balance	687,333,523	233,531,155	81,766,158	79,306,250
Conversion of Convertible Notes	-	39,062,498	-	422,958
Issue of shares for cash	150,000,000	291,810,581	750,000	1,852,838
Share issued to offset with account payable	13,224,154	12,929,234	85,957	154,040
King Energy Takeover	2,955,000	100,000,055	11,820	500,000
Allocation between shares issued and attaching option	-	-	(206,740)	(519,928)
Shares issued to advisor for service	-	10,000,000	-	50,000
			82,407,195	81,766,158
Less share issue costs				
Opening balance			(3,464,177)	(3,289,961)
Current period costs			(275,439)	(174,216)
Closing balance share issue costs			(3,739,616)	(3,464,177)
	853,512,677	687,333,523	78,667,579	78,301,981

Notes to the condensed consolidated interim financial statements

For the six months ended 31 December 2025

20. Reserves

	31 December 2025	30 June 2025
	\$	\$
Share based payment reserve	1,296,996	939,237
Other reserve	1,541,299	1,101,085
Foreign currency translation reserve	-	(516,240)
	2,838,295	1,524,082

Movement in reserves

	Period ended 31 December 2025
<i>Share based payment reserve</i>	
Opening balance 1 July 2025	939,237
Options issued during the period	357,759
Closing balance 31 December 2025	1,296,996

The share based payment reserve represents the value of options issued under the compensation arrangement that the Consolidated Entity is required to include in the consolidated financial statements.

	Period ended 31 December 2025
<i>Foreign currency translation reserve</i>	
Opening balance 1 July 2025	(516,240)
Exchange gains for the period	950
Reclassify Foreign Currency Translation Reserve as the result of loss control of a subsidiary	515,290
Closing balance 31 December 2025	-

The foreign currency translation reserve comprises all foreign exchange differences from the translation of the financial statements of foreign operations where their functional currency is different to the presentation currency of the reporting entity.

	Period ended 31 December 2025
<i>Other reserve</i>	
Opening balance 1 July 2025	1,101,085
Fair value of options to be issued	430,615
Options issued for the acquisition of the remaining 30% of Alinya Project	9,599
Closing balance 31 December 2025	1,541,299

21. Options**Unlisted Options**

During the reporting period, no unlisted options were exercised. 600,000 unlisted options were lapsed without exercise during the period.

A share-based payment expense of \$357,759 has been recognised in the consolidated statement of profit or loss and other comprehensive income for the period ended 31 December 2025.

2,955,000 unlisted options were issued during the year ended 31 December 2025 in consideration for the 30% interest in Alinya project.

[Notes to the condensed consolidated interim financial statements](#)

For the six months ended 31 December 2025

49,039,038 unlisted options were issued to a Director, the Chief Operating Officer and consultants following shareholder approval at the 2025 Annual General Meeting.

The outstanding balance of unlisted options over ordinary shares as at 31 December 2025 represented by:

Grant Date	Number of options	Vesting Date	Expiry date	Exercise price
21-Mar-24	25,849,950	21-Mar-24	01-Jan-27	\$0.03
08-Mar-24	12,500,000	08-Mar-24	01-Jan-27	\$0.03
08-Mar-24	45,000,000	08-Mar-24	28-Mar-27	\$0.03
20-Aug-24	4,739,817	20-Aug-24	1-Jan-27	\$0.03
30-Jan-25	41,530,833	30-Jan-25	1-Jan-27	\$0.03
11-Apr-25	94,941,036	11-Apr-25	31-Mar-30	\$0.05
9-May-25	5,059,007	9-May-25	31-Mar-30	\$0.05
16-May-25	150,000,017	16-May-25	15-May-27	\$0.015
16-May-25	10,000,000	16-May-25	15-May-27	\$0.015
26-Aug-25	2,955,000	26-Aug-25	31-Mar-30	\$0.05
3-Dec-25	49,039,038	3-Dec-25	31-Dec-28	\$0.01
Total	441,614,698			

Listed Options

No listed options were granted, exercised or issued during the period.

22. Convertible notes

	31 December 2025 \$	30 June 2025 \$
Opening Balance 1 July	91,128	547,517
Interest Expense	7,926	60,999
Conversion	-	(422,958)
Impact of the modification	-	(69,429)
Redemption	-	(25,000)
Balance 31 December	99,054	91,128

The Company has issued to the face value of \$331,250 Convertible Notes to professional and sophisticated investors, raising \$265,000 (Capital Raising) in October 2023. The issue of Convertible Notes was approved by shareholders at the Annual General Meeting held on 29 November 2023. Each of the Convertible Notes carries a face value of \$1.00. An interest rate equal to 20% per annum. The Noteholder may elect to convert the Convertible Notes into shares at the deemed conversion price of \$0.025 per Convertible Note (conversion price was \$0.0005 per Convertible Note prior to 50:1 consolidation) at any time prior to 30 September 2025. On 22 March 2024, the Company also issued Convertible Notes to the face value of \$75,000 to Directors, raising \$60,000. The issue of Convertible Notes was approved by shareholders at the General Meeting held on 8 March 2024. On 2 October 2024, all Convertible Note holders agreed to extend the repayment date after 15 October 2025. Upon the occurrence of default, the Noteholder may require immediate redemption of all outstanding Convertible Notes and other outstanding moneys to be immediately due and payable to the Noteholder. The Convertible Notes were determined to be a compound financial instrument, resulting in a split between liability and equity components. The fair value of the liability component is determined based on the contractual future cash flows which is discounted at the rate of interest (21.76%) that would apply to an identical financial instrument without the conversion option.

On 23 October 2023, the Company also issued Convertible Notes to the face value of \$187,500 to AE Advisors in lieu of advisory fees owing to AE Advisors for the period from January 2021 to September 2023 (AE Con Notes). The issue of

[Notes to the condensed consolidated interim financial statements](#)

For the six months ended 31 December 2025

Convertible Notes was approved by shareholders at the Annual General Meeting held on 29 November 2023. The terms and conditions of AE Con Notes are the same with above-mentioned convertible notes.

On 5 July 2024, 168,750 Convertible Notes were converted to 14,062,499 Fully Ordinary shares and 300,000 Convertible Notes were converted to 24,999,999 Fully Ordinary shares on 12 May 2025.

The Company has recognised interest expense of \$7,926 in the consolidated statement of profit or loss and other comprehensive income for the half-year ended 31 December 2025.

23.Acquisition of non-controlling interest

The Company completed the acquisition of the remaining 30% interest in Alinya Project on 4 December 2025, increasing its ownership from 70% to 100%. The acquisition resulted in a difference recognised in retained earnings which is set out in the table below.

	31 December 2025 AUD	30 June 2025 AUD
Shares and Options issued for the non-controlling interest	21,418	-
Carrying value of the non-controlling interests at the acquisition date	(373,432)	-
Difference recognised in retained earnings	(352,013)	-

Significant Accounting Policies

Non-controlling interests

The Group recognises non-controlling interests in an acquired entity either at fair value or at the non-controlling interests' proportionate share of the acquired entity's net identifiable assets. The decision is made on an acquisition-by-acquisition basis. For the non-controlling interests in Alinya Project the Group elected to recognise the non-controlling interest as its proportionate share of the acquired net identifiable assets. Where the non-controlling interests are acquired or sold without loss of control, any excess or deficit of consideration paid over the carrying amount is recognised in equity transactions. The Group has elected to recognise this effect in retained earnings. When the Group loses control over a subsidiary, it derecognises the assets and liabilities of the subsidiary, and any related non-controlling interests and other components of equity. Any resulting gain or loss is recognised in profit or loss. Any interest retained in the former subsidiary is measured at fair value when control is lost.

Notes to the condensed consolidated interim financial statements

For the six months ended 31 December 2025

24. Related Party Transactions

The aggregate amounts recognised during the half year relating to Directors' related parties and other related parties were as follows:

	Transactions value		Balance outstanding at	
	31 December 2025	30 June 2025	31 December 2025	30 June 2025
Adelaide Equity Partners Ltd ⁽ⁱ⁾	178,073	116,595	5,500	5,500
AE Administrative Services Pty Ltd ⁽ⁱⁱ⁾	105,881	120,018	11,000	11,000
Marbel Capital Pty Ltd ⁽ⁱⁱⁱ⁾	32,500	65,000	-	-
	316,454	301,613	16,500	16,500

- (i) Adelaide Equity Partners Ltd is a company controlled by a close family member of Mr Mark Lindh. Mr Lindh is a director of Adelaide Equity Partners Ltd. The charges were in respect of investor relations services, expenses disbursement and capital raise services provided.
- (ii) AE Administrative Services Pty Ltd is a company controlled by a close family member of Mr Mark Lindh. Mr Lindh is not involved in the day to day management of AE Administrative Services Pty Ltd. The charges were in respect of company secretarial services, accounting and bookkeeping services provided.
- (iii) Marbel Capital Pty Ltd was a company controlled by a close family member of Mr Mark Lindh. The charges were in respect of director fees.

25. Commitments

The Group has \$224,169 commitments as at 31 December 2025 (30 June 2025: \$164,150).

	Minimum Commitments			Total
	Within 1 year	1 to 5 years	After 5 years	
31 December 2025	224,169	-	-	224,169
30 June 2025	164,150	-	-	164,150

There has been no other material change in operational or capital commitments between the end of the reporting period and the date of this report.

26. Contingencies

There have been no contingent assets for the period ended 31 December 2025.

27. Subsequent events

Subsequent to 31 December 2025, the Company announced a Cleansing and Options Prospectus on 5 February 2026 relating to an offer of up to 1,000 shares and up to 75,000,000 T2 Placement Options, subject to shareholder approval.

On 10 March 2026, the Company announced an Extraordinary General Meeting will be held on 9 April 2026.

There has no other subsequent events arisen in the interval between the end of the reporting period and the date of this report, any item, transaction or event of a material and unusual nature likely, in the opinion of the Directors of the Company to affect substantially the operations of the Company, the results of those operations or the state of affairs of the Company in subsequent financial periods.

Notes to the condensed consolidated interim financial statements*For the six months ended 31 December 2025*

In the opinion of the Directors of H3 Energy Limited and its subsidiaries ("Consolidated Entity"):

1. the financial statements and notes set out on pages 9 to 26, are in accordance with the Corporations Act 2001 including:
 - a. giving a true and fair view of the financial position of the Consolidated Entity as at 31 December 2025 and of its performance, as represented by the results of its operations and cash flows for the half-year ended on that date; and
 - b. complying with Australian Accounting Standard AASB 134 *Interim Financial Reporting* and the Corporations Regulations 2001; and
2. there are reasonable grounds to believe that the Consolidated Entity will be able to pay its debts as and when they become due and payable.

Dated in Sydney this 13th day of March 2026.

Signed in accordance with a resolution of Directors:



Mark Lindh

Director