Li-FT POWER LTD.

Management's Discussion and Analysis

For the three and six months ended June 30, 2026

TSX-V: LIFT I OTCQX: LIFFF I FRANKFURT: WS0 I ASX: LFT

www.li-ft.com

GENERAL

This Management's Discussion and Analysis ("MD&A") should be read in conjunction with the unaudited condensed interim consolidated financial statements of Li-FT Power Ltd. (the "Company" or "LIFT") for the three and six months ended June 30, 2026, which are prepared in accordance with IFRS Accounting Standards as issued by the International Accounting Standards Board ("IASB") as applicable to the preparation of interim financial statements, including International Accounting Standard IAS 34 Interim Financial Reporting. The unaudited condensed interim consolidated financial statements should also be read in conjunction with the Company's audited consolidated financial statements for the thirteen months ended December 31, 2025 and twelve months ended November 30, 2024, which are prepared in accordance with IFRS Accounting Standards on a going concern basis. These documents, along with additional information on the Company including the Company's Annual Information Form ("AIF") for the thirteen months ended December 31, 2025, are available under the Company's SEDAR+ profile at www.sedarplus.ca.

In this MD&A, unless the context otherwise requires, references to the "Company", "LIFT", "we", "us", and "our" refer to Li-FT Power Ltd. and its subsidiaries.

This MD&A contains "forward-looking statements" and "forward-looking information" within the meaning of applicable Canadian securities laws. See the section in this MD&A titled "Forward-Looking Statements" for further details and "Risk Factors" for a discussion of the risks, uncertainties and assumptions relating to such information. In addition, this MD&A has been prepared in accordance with the requirements of Canadian securities laws, which differ in certain material respects from the disclosure requirements of United States securities laws.

All dollar amounts included in this MD&A are expressed in Canadian dollars unless otherwise noted. This MD&A is dated as of August 13, 2026, and all information contained in this MD&A is current as of August 12, 2026.

DESCRIPTION OF BUSINESS

Li-FT Power Ltd. was incorporated under the Business Corporations Act (British Columbia) on May 28, 2021. The Company is an exploration stage company engaged in the acquisition, exploration, and development of mineral properties, with a focus on lithium in Canada.

Since April 2, 2026, the Company is also registered as a foreign company in Australia, under Chapter 5B of the Australian Corporations Act with ARBN 696 815 595.

The Company's common shares are listed on the TSX Venture Exchange ("TSXV") under the symbol "LIFT", the OTCQX under the symbol "LIFFF", and the Frankfurt Exchange under the symbol "WS0", and the Company's CHESS Depositary Interests ("CDIs") are quoted on the Australian Securities Exchange ("ASX") under the code "LFT". The Company is a reporting issuer in each of the provinces and territories of Canada.

The head office of the Company and principal address is Suite 1218-1030 West Georgia Street, Vancouver, British Columbia V6E 2Y3, and the registered and records office of the Company is located at Suite 830-999 West Broadway, Vancouver, British Columbia V5Z 1K5.

In December 2025, the Company announced the change in its fiscal year end from November 30 to December 31, effective as of December 31, 2025. Accordingly, for the 2026 reporting year, the Company will report its condensed interim consolidated financial statements for the three and six months ended June 30, 2026, along with its comparative figures for the three and six months ended May 31, 2025.

RECENT HIGHLIGHTS

Since the beginning of 2026 the Company has achieved several significant milestones that further strengthen its project portfolio, management team, and financial position:

- **Completed the Winsome Combination:** Closed the acquisition of Winsome Resources, adding the Adina Project and creating the combined Adina-Galinée lithium project.

- **Advanced Adina-Galinée:** Filed the updated NI 43-101 Technical Report and commenced drilling at the project.

- **Strengthened Leadership Team:** Appointed Jeff Reinson as Chief Operating Officer and Dr. April Hayward as Executive Vice President, External Affairs & Strategic Partnerships to support the Company's next phase of development and growth.

- **Secured the Renard Mine Site Option**: Entered into and received court approval for the option to acquire the Renard mine site in Québec.

- **Completed a C$20.0 Million Financing**: Subsequent to quarter-end, completed a public offering to support ongoing development and corporate initiatives.

PROJECTS OVERVIEW

The Company holds interests in mineral projects in Québec and the Northwest Territories. The Company's principal mineral asset is the Adina-Galinée project in Québec, together with the Yellowknife Lithium Project in the Northwest Territories. The Company also holds interests in a portfolio of additional exploration-stage properties in the Northwest Territories and in Québec. At present, none of the Company's mineral properties are at a commercial development or production stage.

SELECTED CONSOLIDATED FINANCIAL INFORMATION

The following table sets forth selected consolidated information of the Company as of the period ended June 30, 2026, May 31, 2025 and May 31, 2024. The selected consolidated financial information is extracted from the Company's unaudited condensed interim consolidated financial statements for the six months ended June 30, 2026, May 31, 2025 and May 31, 2024, prepared in accordance with IFRS Accounting Standards as applicable to the preparation of interim financial statements, including International Accounting Standard IAS 34 Interim Reporting. The information should be read in conjunction with the Company's audited annual consolidated financial statements for the thirteen months ended December 31, 2025, and twelve months ended November 30, 2024.

Financial Results (in $000s Except for per Share Amounts):		**For six months ended June 30, 2026, May 31, 2025 and May 31, 2024**		
		2026	**2025**	**2024**
Mineral Property Expenditures [1]	$	198,254	5,432	23,280
Net Loss and Comprehensive Loss for the period		(12,590)	(1,433)	(2,762)
Total Cash Used in Operating Activities [2]		6,306	1,968	2,457
Basic Net Loss Per Share (in Dollars) [3]		(0.21)	(0.03)	(0.07)
Diluted Net Loss Per Share (in Dollars) [3]		(0.21)	(0.03)	(0.07)
Financial Position (in $000s):		**June 30, 2026**	**December 31, 2025**	**November 30, 2024**
Cash and Cash Equivalents	$	18,814	1,816	21,011
Working Capital [4]		34,411	3,737	12,158
Exploration and Evaluation Assets		478,023	279,769	261,676
Total Assets		517,626	287,068	284,025
Total Liabilities		26,039	22,694	24,417

(1) Represents mineral property expenditures per the condensed consolidated interim statements of financial position in each corresponding period.
(2) Per the condensed consolidated interim statements of cash flows in each corresponding period.
(3) This is a non-IFRS measurement with no standardized meaning under IFRS Accounting Standards and may not be comparable to similar financial measures presented by other issuers. For further information please see the section in this MD&A titled "Non-IFRS Measures".

MINERAL PROPERTY DEVELOPMENTS

In terms of the mineral property expenditures, the following summarizes the recent work programs at each of the key project locations:

I. Adina-Galinée Project

In May 2026, the Company acquired the Adina Project through its acquisition of Winsome Resources Ltd. ("Winsome"), resulting in the consolidation of ownership and creation of an integrated Adina–Galinée exploration and development district within the Eeyou Istchee James Bay region.

Exploration at the Adina Project has advanced steadily through 2023, 2024, and 2025, with drilling programs confirming the presence of a large, continuous spodumene-bearing pegmatite system extending across the combined land package. At Adina, multiple phases of diamond drilling completed by Winsome outlined several stacked pegmatite bodies with significant thicknesses and consistent spodumene mineralization. Drilling results reported through 2024 and 2025 demonstrated lithium grades commonly ranging between 1.0% and 1.5% Li_2O, with individual intercepts locally exceeding these values over widths of 10 to 40 metres. The pegmatite system remains open along strike and at depth.

Field operations at Adina were supported from established exploration camps in the region, with year-round road access enabling continuous drilling and technical work. Environmental baseline studies were initiated in 2024 to support future technical evaluations, including hydrology, wildlife, and geochemistry programs. Metallurgical test work completed on representative spodumene samples confirmed the potential to produce a high-grade spodumene concentrate using conventional processing flowsheets.

The Galinée Project, located immediately west of Adina, was acquired in two stages in early 2026, resulting in the Company holding a 75% interest and acting as operator under a joint venture with SOQUEM Inc. Historical and recent exploration work at Galinée identified multiple pegmatite occurrences and lithium-bearing trends interpreted to represent the western extension of the Adina pegmatite system. Mapping, sampling, and geophysical surveys completed in 2025 and early 2026 further supported the geological continuity between the two properties.

The consolidation of the Adina and Galinée projects under common ownership provides a unified land package covering the full extent of the regional pegmatite corridor. This integration enables coordinated exploration planning, more efficient drill targeting, and the potential for future development synergies. Current work programs are focused on resource delineation drilling, structural interpretation, and advancing environmental and technical studies to support future economic evaluations.

The Adina-Galinée Project remains at the exploration stage and is not in commercial development or production.

Renard Option Agreement

On June 23, 2026, the Company entered into a binding call option agreement (the "Renard Option Agreement") with Stornoway Diamonds (Canada) Inc. ("Stornoway"), 11272420 Canada Inc. ("1127 Canada") and Deloitte Restructuring Inc. (the "Monitor") where the Company was granted the sole and exclusive option (the "Renard Option") to acquire the Renard mine site in Québec, including the processing facility and associated infrastructure, subject to court approval and other customary conditions. The Company has the exclusive right to exercise the option during a two-year period (the "Renard Option Period") for a nominal exercise price of $1.00 (the "Exercise Price").

As consideration for the Renard Option, the Company has paid to the Monitor a $12,000,000 fee in cash (the "Renard Option Fee"), which is being held in trust by the Monitor pending receipt of the authorization of *Ministère des Ressources naturelles et des Forêts* ("**MRNF**") for the postponement of commencement of rehabilitation and restoration work at Renard until at least June 23, 2028 (the "Release Condition").

If the Release Condition is not met by October 3, 2026, or such other date agreed upon with the Monitor and the Secured Creditors (as defined herein) (the "Release Deadline"), the Renard Option Fee will be returned to the Company, and the Renard Option will be terminated.

During the Renard Option Period, the Company will be solely responsible for all care and maintenance costs ("C&M Costs") to maintain the Renard mine site in good order, and should the Company decide to exercise the Renard Option, the Company will assume full responsibility for closure and remediation of the Renard mine site.

Upon satisfaction of the Release Condition, the Renard Option Fee will be distributed by the Monitor to the secured creditors pursuant to the CCAA Proceedings (the "Secured Creditors"), and the Company will be required to deposit an amount equal to $18,000,000, representing the estimated C&M Costs for the first year of the Renard Option Period, with the Monitor to be held in trust and used by the Monitor, in its discretion, to fund such C&M Costs. The Company will be required to similarly fund the estimated C&M Costs for the second year of the Renard Option Period (which is also in the amount of $18,000,000) in advance of such second year period commencing by deposit in trust with the Monitor, as provided for under the Renard Option Agreement (such pre-payments of the estimated C&M Costs for the first and second years of the Renard Option Period, being the "C&M Payments").

The Company may deliver a notice indicating its intention to terminate the Renard Option at the end of the first year of the Renard Option Period, within eight (8) months following the date of the satisfaction of the Release Condition, in which event the Renard Option Period will expire at the end of the first year of the Renard Option Period. Should the Company so elect to terminate the Renard Option Period early, it will not be required to make the C&M Payment for the second year of the Renard Option Period.

Completion of the exercise of the Renard Option by the Company remains subject to several conditions as outlined in the Renard Option Agreement, a copy of which is available on the Company's SEDAR+ profile at www.sedarplus.ca

The Renard site includes a fully permitted processing facility with a design capacity of approximately 2.2 million tonnes per annum, together with associated site infrastructure. The Company is evaluating the potential use of the Renard infrastructure in connection with the future development of the Adina-Galinée Lithium Project.

II. Yellowknife Lithium Project

Exploration at the Yellowknife Lithium Project began on June 2, 2023, with significant diamond drilling carried out during the summer of 2023 and the winter of 2024. Bases of exploration were established in the town of Yellowknife, at Hidden Lake exploration camp, and at Echo satellite camp. The 2023 summer exploration program was impacted by wildfires and the evacuation of the town of Yellowknife from August 15 to September 10, 2023. In total, 49,548 metres were drilled across 286 holes in these two campaigns, with most of the work concentrated on eight spodumene-bearing pegmatite dikes. The results indicated lithium grades averaging between 1.0% Li_2O and 1.2% Li_2O, with intercept widths of 10 to 30 meters.

Environmental baseline studies were initiated in 2023 to support a PEA-level scoping study and sampling was completed on the eight principal dikes and submitted to SGS Lakefield for metallurgical analysis, with results received and published on September 23, 2024. On October 1, 2024, the Company announced the initial National Instrument 43-101 compliant mineral resource estimate for 8 of 13 spodumene-bearing pegmatite dykes that comprise LIFT's YLP. The consolidated in-pit MRE is reported at 50.4 million tonnes (Mt) grading 1.00% Li_2O for 506,000 tonnes of Li_2O (1.25 million tonnes of LCE) in the inferred category.

In summer 2025, LIFT completed six holes (2,378 m) for continued resource delineation as well as three holes (546 m) for geotechnical studies and nine groundwater monitoring wells (247 m) to support continued environmental work.

On January 15, 2026, the Company reported initial results from its 2025 exploration program comprising of 18 drill holes totaling 3,171 m, including six holes (2,378 m) for purposes of resource delineation, three holes (546 m) for geotechnical studies, and nine groundwater monitoring wells totaling 247 m. Results from five resource holes drilled at the Shorty pegmatite and one of the groundwater wells were provided. The results indicated lithium grades averaging between 0.62% Li_2O and 1.56% Li_2O, with intercept widths of 10 to 30 meters. Three of the report holes had no significant results. This program formed the remaining portion of diamond drilling at these sections as recommended in the Phase 1 recommended work program of the YLP Technical Report. Subsequent Phase 1 exploration activities, including drilling at other target areas, were undertaken in 2026, with details of the Company's 2026 winter drilling program discussed below.

During the quarter ended June 30, 2026, the Company reported results from its 2026 winter drilling program at the Yellowknife Lithium Project, including drilling completed in the BIG East, Fi Main and Ki areas. The program was designed to evaluate the continuity and extent of mineralization following the October 2024 mineral resource estimate. Results from the program supported the continuity of spodumene-bearing pegmatites within the project area and are expected to contribute to ongoing resource evaluation and project development activities.

III. North Arrow Minerals Inc. Assets – DeStaffany, LDG-Mackay Lithium Projects

The LDG and Mackay projects consist of six leases and 12 mineral claims located approximately 30km south of Rio Tinto's Diavik Diamond Mine, comprising twelve claims totaling 11,083ha, and six leases totaling 6,300ha. The properties are contiguous with at least 10 pegmatite occurrences discovered by prospecting, including at least two spodumene pegmatites. The MK1 occurrence comprises a series of irregular sub-parallel pegmatite dykes ranging from 0.5 m to >10 m wide within a broader structural corridor that is approximately 150 m wide and traced over an interpreted strike extent of greater than 400 m. Hand samples from four locations, along 120 m of strike, have returned 2.45%, 2.51%, 2.76% and 3.74% Li_2O.

The DeStaffany lithium property covers 1,843 ha located on the north central shore of Great Slave Lake, approximately 18 km northeast of the Nechalacho mine and 115 km east of Yellowknife. The property hosts the Moose 1 and Moose 2 lithium-tantalum-niobium bearing pegmatites. The pegmatites were initially evaluated in the 1940's for tantalum and niobium but have never been subject to a focused evaluation of their lithium potential. New discoveries are possible within the property as highlighted by the identification of additional pegmatites by a predecessor company to North Arrow. At the time, these pegmatites were not described or evaluated for their lithium potential.

Since acquiring these projects in January 2025, LIFT has not completed any additional exploration work on the properties.

IV. Cali Lithium Project

The Cali Lithium Project lies at the northwest extent of the Little Nahanni Pegmatite Group (LNPG), a district-scale zone of parallel-trending spodumene pegmatites dykes forming a corridor that is at least 13 km long and hundreds of metres wide. LIFT began surface mapping and geochemical sampling on August 17, 2023, completing geological mapping and collecting 163 grab samples and 1,222 soils. Mapping identified several discrete corridors of sheeted pegmatite dykes, over a width of 1,500 metres and minimum strike length of 1,000 m, with 124 out of 163 grab samples returning grades >1.0% Li_2O. Soil geochemical anomalies define the outcropping pegmatite corridors as well as two additional coherent trends of anomalous Li-Cs-Be values.

In September 2024, LIFT expanded the project by staking 9,681 hectares after amendments to the Sahtú Land Use Plan opened previously restricted land.

Follow-up mapping and sampling was conducted in August 2025, on both the new and original claims, extended the LNPG corridor by 3 km to the northwest, at a minimum width of 400 m, and included 19 channel samples taken in the original block, 17 of which returned at least two consecutive metres above 0.8% Li_2O with a program-best of 1.3% Li_2O over 21 consecutive metres.

No additional exploration results were received for the Cali Lithium Project during the quarter ended June 30, 2026.

V. Other Quebec Projects

A multi-phase exploration program was initiated in March 2023 on the Rupert Project (including the Moyenne and Pontax tenure packages) and completed in October 2023, including diamond drilling of 4,611 metres over 12 holes. Of these, 6 holes each were drilled to test bedrock at the head of two coherent robust till geochemical anomalies. A total of 6,248 soil, 183 rock and 731 heavy mineral concentrate (HMC) samples were collected on the Pontax and Rupert tenure packages. A short top-of-bedrock RC drilling program was cut short by wildfire activity in April and May of 2023. Heavy mineral concentrate samples from the RC program were submitted to Overburden Drilling Management for indicator mineral counts and a follow up program commenced in September 2024, predominantly at the Pontax claims.

The Cancet, Tilly and Sirmac-Clapier lithium projects are also located in Québec and form part of the Company's broader Québec lithium exploration portfolio. The properties range from advanced- to early-stage exploration projects prospective for spodumene-bearing pegmatites and were acquired through the acquisition of Winsome's Québec lithium assets. During 2026, the Company initiated geological mapping, rock sampling and till sampling programs designed to advance existing targets and identify new targets for future exploration and drilling programs.

LITHIUM PROJECT LOCATIONS AND HISTORY

i) QUEBEC ACQUISITIONS – ADINA AND GALINÉE LITHIUM PROJECTS

On December 15, 2025, the Company entered into a binding scheme of arrangement to acquire 100% of the issued securities of Winsome Resources Ltd. ("Winsome"), which holds a 100% interest in the Adina lithium project. In accordance with the scheme terms, Winsome shareholders were issued 0.107 of a Company common share or equivalent CDI for each Winsome share held.

On December 15, 2025 the Company announced that it had entered into a non-binding letter of intent (the "Galinée LOI") with Azimut Exploration Inc. ("Azimut") (TSXV:AZM) and SOQUEM Inc. ("SOQUEM") to acquire (the "Galinée Transaction") an aggregate 75% interest in the Galinée Property ("Galinée Project"), located in Quebec.

On December 24, 2025, the Company entered into a definitive agreement with Azimut Exploration Inc. on the Galinée Property, which forms part of the broader Adina project area.

On February 18, 2026, the Company has closed its acquisition of a 50% interest in the Galinée Property from Azimut Exploration Inc. in Quebec. Under the terms of the agreement with Azimut Exploration Inc. LIFT has acquired all of Azimut's rights, title and interest in the Galinée Property, in consideration for the issuance of 2,000,000 common shares of the capital of the Company and the grant of a 1.4% net smelter return royalty on the Galinée Property. In addition, the Azimut Agreement provides a deferred consideration of $1,500,000 payable in cash or, subject to the conditions set out in the definitive agreement, in common shares of the Company, at the earlier of:

(i) completion of an economic study in respect of the Galinée Property; or

(ii) 18 months following closing.

On March 9, 2026, the Company closed its acquisition of an additional 25% interest in the exclusive exploration rights commonly known as the Galinée Property from SOQUEM Inc. Following closing, LIFT now holds a 75% interest in the Galinée Property, with the remaining 25% interest continuing to be held by SOQUEM. LIFT is the operator of the Galinée Property under joint venture with SOQUEM. Under the terms of the purchase agreement with SOQUEM, consideration for SOQUEM's 25% interest in the Galinée Property consisted of 1,000,000 common shares in the capital of the Company.

The closing of the Azimut and SOQUEM exploration rights is expected to further strengthen the rationale for the Winsome acquisition by bringing additional prospective ground into the combined portfolio. This increases the overall land position in the region and improves the continuity of the exploration areas, which should make it easier to plan and carry out exploration work in a more coordinated way. It also helps reduce fragmented property interests, allowing for a more streamlined approach to managing and advancing the projects. Overall, these additions are expected to enhance the exploration upside and long-term potential of the combined asset base.

On May 5, 2026, the shareholders and option holders of Li-FT Power Ltd. and Winsome separately voted in favor of the proposed schemes of arrangement in connection with the previously announced business combination transaction between the parties.

On May 21, 2026, the Company completed the business combination with Winsome, following receipt of court approval for the schemes of arrangement on May 11, 2026. Eligible Winsome shareholders received 0.107 of a Company common share or CDI for each Winsome share held as at the record date of May 14, 2026. In aggregate, the Company issued 27,136,492 shares (25,879,073 CDIs and 1,257,419 common shares) to acquire 253,623,451 Winsome shares. An additional 722,092 shares (691,694 CDIs and 30,398 common shares) were issued to acquire 18,288,900 Winsome options, which were cancelled upon implementation. In connection with the transaction, the 6,085,300 subscription receipts issued by the Company on January 29, 2026 automatically converted into common shares, and the associated proceeds were released from escrow. Concurrent with completion, the Company was admitted to the official list of the Australian Securities Exchange ("ASX") under the ticker "LFT".

The completion of the Winsome transaction consolidated ownership of the Adina Project and the Company's 75% interest in the adjacent Galinée Property, positioning the Company as a leading hard-rock lithium developer in Canada and enhancing the long-term strategic potential of its Québec lithium portfolio.

ii) NORTHWEST TERRITORIES

YELLOWKNIFE LITHIUM PROJECT

On November 23, 2022, the Company entered into an amalgamation agreement (the "Amalgamation Agreement") with 1361516 B.C. Ltd. (the "Target"), a private company holding a 100% indirect interest in the Yellowknife Lithium Project (the "YLP", "Project" or the "Properties"), whereby the Company agreed to acquire all the issued and outstanding shares of the Target via a three-corner amalgamation. On December 30, 2022, the transaction was completed for total share consideration of $198,000,000.

The YLP covers approximately 8,150 hectares or 82 square kilometres of mineral tenure and is comprised of fourteen mineral leases that cover most of the larger lithium pegmatites in the Yellowknife Pegmatite Province ("YPP"). Numerous spodumene-bearing pegmatites with strike lengths up to 1,800 metres and widths up to 40 metres outcrop within the Project and are plainly visible from satellite imagery.

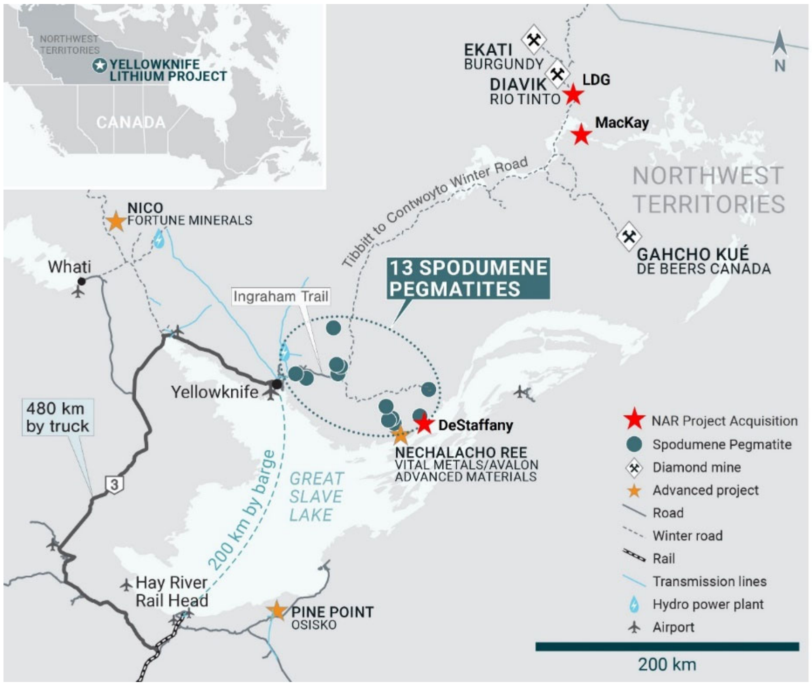
The YPP also benefits from excellent existing infrastructure, including roads and a skilled labour force that could support the development of this project. The Property is subject to an overriding 2% gross production royalty and in the case of 11 of the 13 mineral leases, a 2% net profits royalty.

Lithium mineralization hosted in spodumene-bearing pegmatites of the YPP was first discovered in the 1940's and intermittently explored through to the 1980's. Canadian Superior Exploration Limited (CSEL), the exploration arm of Superior Oil, completed systematic mapping, spodumene crystal counts, trenching, channel sampling and diamond drilling in the area from 1975 to 1979.

Superior Oil was acquired by Mobil in 1984 which led to the divestment of the CSEL mineral properties and the claims holding the largest lithium pegmatites were transferred to Erex International Ltd. ("Erex"), a private company. In 1985, Erex entered into an option agreement with Equinox Resources Ltd. who collected bulk samples in 1987 for initial metallurgical testing. The results from initial metallurgical testing were positive and Equinox recommended a full feasibility study. Equinox was later acquired by Hecla Mining Company and the YPP lithium deposits reverted to Erex. Since 1987, very little exploration work has been completed on any of the pegmatites.

On December 30, 2022, the Company completed the acquisition of1361516 B.C. Ltd., the private company that had earlier acquired Erex. Through this amalgamation, the Company acquired the YLP, consisting of 13 mineral leases that form the core of the Yellowknife Lithium Project

On February 18, 2023, the Company acquired an option to purchase a 100% interest in 13 mineral leases covering 991 hectares that comprise the Thompson-Lundmark Project (the "TL Property"), as well as one additional lease covering 115 hectares located immediately north of the TL Property. Under the terms of the option, the Company was required to make aggregate cash payments totaling $3 million and incur exploration expenditures over the two-year term of the agreement. On February 18, 2025, the Company terminated its option to acquire a 100% interest in the Thompson-Lundmark Property, pursuant to the option agreement dated February 18, 2023, prior to the second-anniversary payment of $1.75 million.



On April 13, 2023, the Company signed a Memorandum of Understanding ("MOU") with the Yellowknives Dene First Nation ("YKDFN") regarding the YLP, located within YKDFN's traditional territory; Chief Drygeese Territory. The MOU stated that both LIFT and YKDFN will enter into an Exploration Agreement based upon the terms outlined in the MOU, and that LIFT could mobilize equipment and supplies for the summer 2023 drill campaign at the YLP with an anticipated start date on or around June 1, 2023. The exploration agreement was formally entered into on June 5, 2023 with YKDFN.

The summer drill campaign at the Yellowknife Lithium Project began on June 2, 2023, and was expected to be approximately 45,000 metres and run until November 2023. The drill program was targeting seven outcropping spodumene-bearing pegmatite dyke complexes that are within 10 kilometres of an all-season highway. Drilling began by targeting areas that, based on historic trench sample results, returned the highest lithia grades from outcropping pegmatites. The Fi Southwest and Fi-Main pegmatites were the first targets that were drilled. The Company planned to drill each pegmatite target at 100 metre by 100 metre centers to a vertical depth of 300 metres.

On June 14, 2023, the Company reported that initial drilling below the Fi Southwest pegmatite had intersected widths of spodumene-bearing pegmatite similar to surface exposures and that the dyke contains similar amounts of spodumene to what was reported in historic work completed in the 1970s and 1980s (locally 5 – 50% spodumene content).

On August 15, 2023, the Company announced that due to forest fire activity in the Northwest Territories, LIFT temporarily demobilized personnel, essential equipment, and key drill core from the Hidden Lake Camp. LIFT worked with the Government of the NWT to support local fire-fighting efforts and released a helicopter to support the campaign. Subsequently on September 14, 2023, LIFT announced that diamond drilling resumed with one drill rig at the Echo target and planned to scale up to six rigs by mid-September.

The Company reported that there was no damage to any samples, equipment, or infrastructure during the evacuation period.

LIFT was issued a Type A Land Use Permit (MV2022C0021), a non-federal Type B Water Licence (MV2022L8-0008), and a federal Type B Water Licence (MV2022L8-0009) on January 3, 2023. LIFT subsequently received approval for amendments to its Land Use Permit and Water Licences for the Yellowknife Lithium Project on May 29, 2023 and December 12, 2023. On March 23, 2025, LIFT received approval for the Assignment of Land Use Permit MV2023C0011 for the DeStaffany Project to EREX from North Arrow Minerals. The assignment of the Land Use Permit enables EREX to conduct exploration activities, including drilling, on the DeStaffany mineral tenure. On June 13, 2025, LIFT received approval for an amendment to its Land Use Permit for the Yellowknife Lithium Project, which added the Shorty West Mineral Claim to the Land Use Permit. On February 24, 2026, LIFT received approval for amendments to its Water Licences for the Yellowknife Lithium Project that allow LIFT to use additional water sources on or near mineral claims and leases associated with its Yellowknife Lithium Project.

On July 18, 2024, the Company entered into a mineral purchase property purchase agreement dated July 17, 2024 with Infinity Stone Ventures Corp. to acquire the Shorty West Lithium mineral claim (the "Shorty West Claim"), which is adjacent to the Company's Yellowknife Lithium Project.

Subsequently, on September 3, 2024, the Company announced that at the request of Infinity Stone Ventures Corp., it has terminated the mineral property purchase agreement dated July 17, 2024 regarding the Shorty West Claim. In connection with the termination, beneficial ownership of the claim was transferred to an arm's length private entity.

Subsequently, the Company entered into a mineral property purchase agreement dated August 16, 2024 with that entity to acquire the Shorty West Claim in consideration of the issuance of 12,000 common shares in the capital of the Company.

The Shorty West Claim is adjacent to YLP mineral leases and forms a part of the Yellowknife Lithium Project and is subject to the Erex gross overriding production royalty. No finder's fees were paid in connection with the acquisition of the Shorty West Claim.

Between July 25, 2023, and January 15, 2026, the Company reported drill results for 304 holes (approximately 52,719 metres of drilling) that were mostly drilled on eight pegmatite targets. Highlights of these drill hole intercepts are included in the table below, and the complete list of drill hole results can be found on the Company website www.li-ft.com/projects/yellowknife/

On September 23, 2024, The Company reported results from its metallurgical sampling program across eight spodumene deposits at the YLP, conducted in 2023 and 2024. Testing, performed by SGS Canada Inc., involved heavy liquid separation (HLS), dense media separation (DMS), and batch flotation. Two-stage DMS tests showed lithium recovery ranging from 49.9% to 60.4%, with concentrate grades of 5.81% to 6.41% Li_2O and low iron content (0.62% to 0.88% Fe_2O_3). Single-stage DMS achieved 93.0% to 95.2% recovery, with pre-concentrate grades between 1.90% and 2.02% Li_2O. Flotation tests yielded 5.5% Li_2O concentrate with lithium recoveries from 56% to 77%. Combined DMS and flotation flowsheets produced concentrates of 5.75% to 6.17% Li_2O, with overall lithium recoveries ranging from 81% to 87%. Tests with a single-stage DMS pre-concentration followed by flotation produced concentrates ranging from 5.59% to 5.77% Li_2O, with laboratory-scale recoveries between 61% and 72%.

(Expressed in Canadian dollars, unless otherwise indicated)

On October 1, 2024, the Company announced the first National Instrument 43-101 ("NI 43-101") compliant mineral resource estimate ("MRE") for the YLP, covering 8 of 13 spodumene-bearing pegmatite dykes. The consolidated in-pit MRE is reported at 50.4 million tonnes (Mt) grading 1.00% Li_2O for 506,000 tonnes of Li_2O (1.25 million tonnes of LCE) in the inferred category forms part of the basis for continuing engineering, environmental and project evaluation activities. The YLP's initial resource estimate ranks as the third-largest hard-rock lithium resource in Canada and the tenth largest in the Western Hemisphere. Notably, six of the eight spodumene dykes included in the estimate have unconstrained mineralization, presenting significant growth potential, while five additional undrilled spodumene dykes within the project offer excellent prospects for further expansion. Based on just 10 months of drilling (49,548 meters across 286 drill holes from June 2023 to April 2024), this estimate solidified the YLP as a globally significant source of spodumene. The NI 43-101 report was filed on November 14, 2024.

Cut-off Grade (Li_2O%)	Pegmatite Deposit	Tonnes	Li_2O Grade (%)	Li_2O (t)	LCE (t)*	Resource Classification
0.4	Big East, Fi Main and Fi SW	30,265,000	1.05	317,000	784,000	Inferred
0.5	Big West, Nite, Shorty, Echo and Ki	20,118,000	0.94	189,000	467,000	Inferred
Total		**50,383,000**	**1.00**	**506,000**	**1,251,000**	

* Lithium carbonate equivalent ("LCE")

Yellowknife Lithium Project Mineral Resource Estimate Notes:

1. *The Mineral Resource Estimate (MRE) was estimated by Allan Armitage, Ph.D., P. Geo. of SGS Geological Services, an independent Qualified Person as defined by NI 43-101.*
2. *The classification of the current MRE into Inferred mineral resources is consistent with current 2014 CIM Definition Standards for Mineral Resources and Mineral Reserves. The effective date for the Mineral Resource Estimate is September 25, 2024.*
3. *All figures are rounded to reflect the relative accuracy of the estimate and numbers may not add due to rounding.*
4. *The mineral resource is presented undiluted and in situ, constrained by continuous 3D wireframe models, and are considered to have reasonable prospects for eventual economic extraction.*
5. *Mineral resources which are not mineral reserves do not have demonstrated economic viability. An Inferred Mineral Resource has a lower level of confidence than that applying to an Indicated Mineral Resource and must not be converted to a Mineral Reserve. It is reasonably expected that most Inferred Mineral Resources could be upgraded to Indicated Mineral Resources with continued exploration.*
6. *The YLP MRE is based on a validated database which includes data from 286 surface diamond drill holes totaling 49,548 m. The resource database totals 10,842 assay intervals representing 10,846 m of drilling. The average assay sample length is 1.00 m.*
7. *The MRE is based on 126 three-dimensional ("3D") pegmatite resource models, constructed in Leapfrog, representing the Big East, Big West, Fi Main, Fi SW, Nite, Shorty, Echo and Ki pegmatite deposits. Li_2O grades were estimated for each mineralization domain using 1.0 metre composites. To generate grade within the blocks, the inverse distance squared (ID2) interpolation method was used for all deposits.*
8. *Average density values were assigned to pegmatite and waste domains based on a database of 2,062 samples.*

9. *Li-FT envisions that the YLP deposits may be mined using open-pit mining methods. Mineral resources are reported at a base case cut-off grade of 0.40 to 0.50% Li_2O. The in-pit Mineral Resource grade blocks are quantified above the base case cut-off grades, above the constraining pit shell, below topography, and within the constraining mineralized domains (the constraining volumes).*
10. *The results from the pit optimization are used solely for the purpose of testing the "reasonable prospects for economic extraction" by an open pit and do not represent an attempt to estimate mineral reserves. There are no mineral reserves on the Property. The results are used as a guide to assist in the preparation of a Mineral Resource statement and to select an appropriate resource reporting cut-off grade.*
11. *The base-case Li_2O Cut-off grade considers the following assumptions: a lithium concentrate (5.5% Li_2O) price of US$920/t, a mining cost of US$3.25/t mined, processing, treatment, refining, G&A and transportation cost of USD$19.50/t of mineralized material, metallurgical DMS recovery of 60% was assumed, as were pit slope angles of 60º and mining loss and dilution of 5% and 5%.*
12. *The estimate of Mineral Resources may be materially affected by environmental, permitting, legal, title, taxation, socio-political, marketing, or other relevant issues.*

On August 25, 2025, the Company commenced its 2025 exploration program on the YLP with the stated intention of drilling 10 holes for 3,445 m, with 2,655 m planned for the Shorty dyke and 790 m planned for the Nite pegmatite. Subsequent work also included drilling of hydrogeological monitoring wells and geotechnical holes in support of on-going environmental and engineering work.

On October 10, 2025, the Company announced it had completed its 2025 baseline environment studies program for the YLP, which comprised completion of the first of two years of seasonal baseline data that are required for advanced permitting activities, including Environmental Assessment. The Program was led by Det'on Cho Environmental, an Indigenous-owned environmental services firm owned by the Yellowknives Dene First Nation, under the direction of the Company.

On March 31, 2026, the Company announced commencement of its 2026 environmental baseline data collection program at the Yellowknife Lithium Project. The program represents the second year of seasonal baseline environmental studies required to support future permitting and environmental assessment activities.

During the quarter ended June 30, 2026, the Company reported initial and final results from its 2026 winter drilling program. The program comprised 17 drill holes totaling 4,778 metres in the BIG area, together with assay results from three geotechnical holes drilled during the 2025 summer program, for a total of 20 holes and 5,324 metres. Drilling was designed to evaluate the continuity and extent of mineralization following the October 2024 mineral resource estimate. Highlights included 26 metres grading 1.29% Li_2O, including 17 metres grading 1.65% Li_2O, at BIG East, 21 metres grading 1.09% Li_2O at Fi Main and 18 metres grading 1.41% Li_2O at Ki. The Company reported that the results support the continuity of spodumene-bearing pegmatites within the BIG East, Fi Main and Ki areas and are expected to contribute to ongoing resource evaluation and project development activities.

Lithium Carbonate Converter Study

During the period, the Company commenced a scoping study for a potential lithium carbonate conversion facility as part of its integrated downstream strategy for the Yellowknife Lithium Project. The study is evaluating a facility capable of producing battery-grade lithium carbonate from spodumene concentrate and includes an assessment of potential locations and key development requirements. The study remains early stage and no development or construction decision has been made. The Company will continue to evaluate the technical and economic merits of the opportunity as the study progresses.

DESTAFFANY, MACKAY, LDG PROJECTS

On January 23, 2025, the Company completed the acquisition of a 100% interest in the DeStaffany, LDG and Mackay Lithium projects from North Arrow Minerals Inc. in consideration for the issuance of 250,000 common shares of the Company valued at $713,000 ($2.85 per share). The projects are located in the Northwest Territories and are adjacent to the Company's Yellowknife Lithium Project. On March 23, 2025, the Company received approval for the assignment of Land Use Permit MV2019C0031 for the LDG-Mackay Project, enabling exploration activities, including drilling, on the mineral tenure. Historical exploration has identified multiple spodumene-bearing pegmatite occurrences on the LDG and Mackay properties, including several occurrences returning high-grade lithium values from surface sampling.

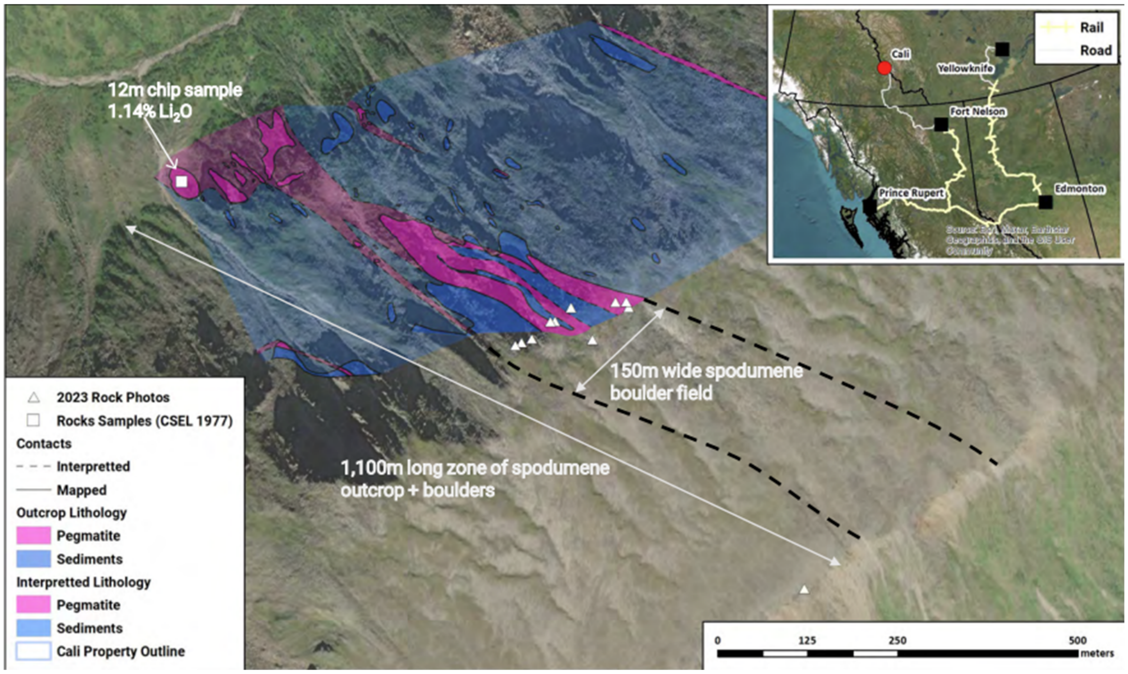
As at June 30, 2026, the Company had not announced any exploration results or completed any material exploration programs on the LDG or Mackay properties since their acquisition in January 2025.

CALI LITHIUM PROJECT

As part of the YLP transaction closed on December 30, 2022, the Company also acquired the Cali Lithium Project, which covers approximately 12,025 hectares (or 120 km²) of mineral tenure located within the Little Nahanni Pegmatite Group (LNPG) in the Mackenzie Mountains, NWT. The LNPG has been noted to contain more than 275 complex lithium and rare-earth–element pegmatites distributed across a corridor at least 13 kilometres long and up to 2.5 kilometres wide (Barnes, 2010). The Cali Project had been previously acquired by Erex during its acquisition of CSEL's portfolio in 1983.

Pegmatite on the Cali Lithium Project was first mapped by CSEL in 1977 and described as an outcropping corridor with a 500-metre strike length, 300 metres of exposed vertical extent, and a width of at least 100 metres. The corridor itself comprised about 60% spodumene-bearing pegmatite dykes separated by panels of metasedimentary country rock. Float mapping suggested that the corridor could have a strike length of up to 1,200 metres within the project area.

In November 2022, the Company staked four mineral claims that adjoin the Cali lease, bringing the combined area to 2,341.2 hectares. The Cali lease is subject to an overriding 2% gross production royalty.



On August 22, 2023, the Company announced the start of exploration activities at the 100% owned Cali Lithium Project. The exploration program was designed to better understand the average grade across the dyke's exposed strike length through systematic rock sampling and mapping. In addition, prospecting and soil sampling were planned to test for the possible northward extension of known LNPG dykes from mineral tenures to the south of the Cali Lithium Project. The results were incorporated into ongoing geological modelling and exploration targeting for future exploration programs.

On November 30, 2023, the Company announced that it obtained a Type A Land Use Permit (MV2023C0013) from Mackenzie Valley Land and Water Board for its Cali Project that would allow LIFT to expand its exploration activities, including establishing an exploration camp and fuel caches, conducting diamond and reverse circulation drilling, and constructing and maintaining winter access roads. The Land Use Permit has a term of five years, which may be extended for an additional two years. The Land Use Permit does not apply to that portion of the mineral claims located in the Sahtú Region and a further application for a Land Use Permit or amendment to the existing Permit will be made by the Company for the mineral tenure in that Region in due course.

On May 7, 2024, LIFT reported results from its 2023 surface exploration program on the Cali Project, which included a soil geochemistry survey and a mapping and prospecting campaign. Rock sampling and mapping indicate the spodumene pegmatite dyke swarm system is larger than anticipated, with multiple pegmatite corridors defined over an area of approximately 1.5 km wide and 1.0 km long. Out of 163 grab samples collected, 124 returned grades greater than 1.0% Li_2O. Soil geochemical anomalies define the outcropping pegmatite corridors as well as two additional coherent trends of anomalous Li-Cs-Be values.

On September 3, 2024, the Company announced it had quadrupled the size of the Cali Project by staking an additional 9,681 hectares of contiguous claims.

On July 3, 2025, the Company reported the start of exploration activities at the Cali project for the 2025 exploration season. A total of 1,100 m of channel sampling was planned in zones of high grade spodumene mineralization that were mapped and sampled in 2023.

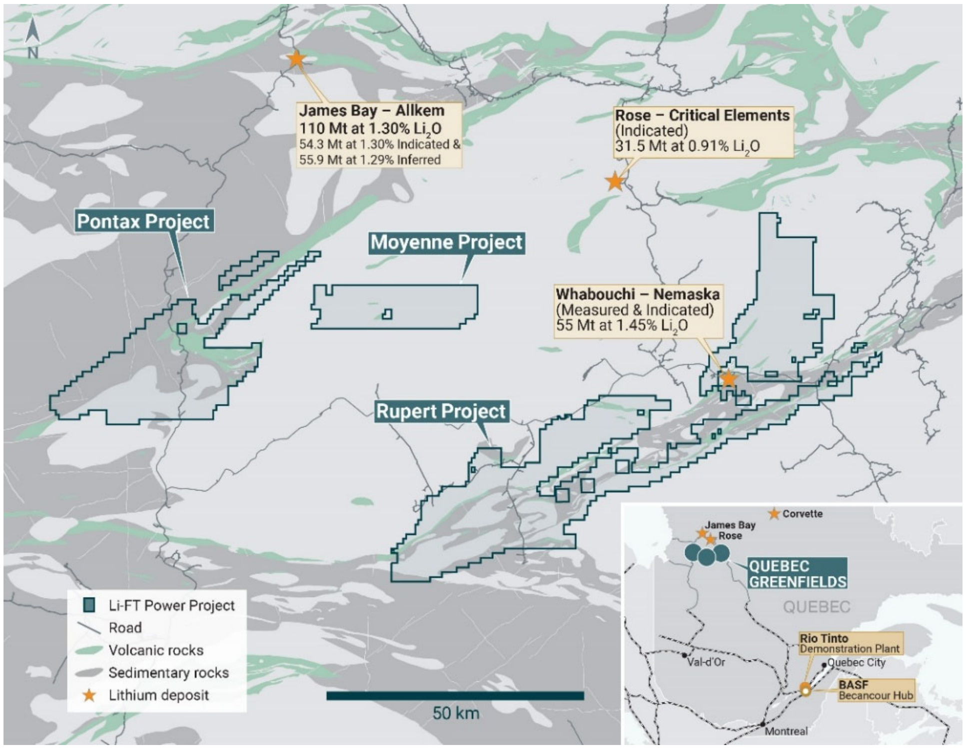
On October 16, 2025 the Company announced the results of its 2025 exploration program at the Cali project. The program focused on systematic channel sampling and geological mapping to evaluate grade, width, and metallurgical characteristics of spodumene-bearing pegmatite dykes. A total of 43 rock samples and 24 channels yielding 187 one-metre samples were collected, with highlights including 1.3% Li_2O over 21 metres in the 2023 work area. Fieldwork also confirmed new spodumene-bearing pegmatites in the northwestern extension of the property, extending the mineralized corridor by approximately three kilometres, with peak grades up to 2.9% Li_2O in grab samples. Select samples were submitted for metallurgical testing.

As at June 30, 2026, the Company had not announced any additional exploration programs or exploration results for the Cali Project subsequent to the completion of the 2025 mapping, prospecting and channel sampling program.

iii) QUEBEC

RUPERT PROJECT

The Rupert Project, in its entirety, covers approximately 169,573 hectares or 1,696 square kilometres of mineral tenure in the James Bay region of Quebec. The Rupert Project is composed of three separate project areas: the Pontax Lithium Project, the Moyenne Lithium Project, and the Rupert Project. The Rupert Project area straddles the Whabouchi Trend whereas the Pontax and Moyenne Lithium projects straddle the Pontax trend and covers the boundary between the La Grande and Nemiscau geologic subprovinces. The Whabouchi Trend covers approximately 950 square kilometres of the Lac des Montagnes greenstone belt which hosts the Whabouchi Li-pegmatite deposit (53.6 Mt at 1.45% Li_2O total resources and reserves). The Pontax Trend covers approximately 350 square kilometres of the Pontax greenstone belt which hosts several Li pegmatite showings. The geology of the Pontax trend is similar to the Whabouchi Trend and has similar characteristics for Li prospectivity. The Moyenne Trend covers an east-trending shear zone which has potential to host Li pegmatites.



The Rupert Project has been accumulated by entering into the following agreements:

(a) Rupert Option Agreement

On June 11, 2021, the Company entered into a definitive option agreement with Kenorland Minerals Ltd. ("Kenorland") pursuant to which the Company was granted the option to acquire up to a 100% interest in certain mineral claims at the Rupert, Pontax and Moyenne projects (collectively known as the "Rupert Option Agreement").

In order to exercise the Rupert Option Agreement, the Company paid $200,000 in cash and issued to Kenorland 9.9% of the Company's issued and outstanding shares upon closing. On February 2, 2022, the Company issued 1,751,913 common shares valued at $3,503,826 to Kenorland pursuant to the Rupert Option Agreement related to the Rupert Property.

Following the exercise of the Rupert Option Agreement, the Company granted Kenorland a 2% NSR in respect of the Rupert Property.

(b) Disposal of mineral claims to Power Metallic Mines Inc.

On July 14, 2025, the Company closed a definitive agreement with Power Metallic Mines Inc. for the sale of 313 mineral claims at its Rupert Project in Quebec. As consideration, the Company received $700,000 in cash and 6,000,000 common shares of Power Metallic Mines Inc. (valued at $1.16 per share on July 14, 2025). The shares were subject to statutory and contractual resale restrictions, which expired in accordance with their terms. In addition, the Company was granted a 0.5% net smelter returns (NSR) royalty on the 313 mineral claims, with no buyback provision.

(c) Nottaway Lithium Project

The Nottaway Project is an early-stage lithium exploration project located in Québec. On January 31, 2025, the Company entered into an option agreement to acquire a 100% interest in the property, subject to staged cash payments, exploration expenditure commitments and a 1.0% net smelter returns royalty, of which 0.5% may be repurchased for $500,000. As at June 30, 2026, the Company remained in good standing under the option agreement.

On December 10, 2025, the Company reported results from its summer 2025 surface exploration program at the Nottaway Project. A total of 49 till samples were collected and processed for spodumene indicator mineral analysis. The program identified a 1 km by 3 km area of elevated spodumene grain counts, including five samples returning greater than 200 spodumene grains. The highest-count sample returned approximately 2,000 spodumene grains, indicating the potential presence of concealed spodumene-bearing pegmatites beneath glacial cover.

PONTAX PROJECT

The Pontax Project is within an area that was affected by the marine incursion of the Tyrell Sea at the end of the last glaciation. Topographic lows are infilled with glaciomarine sediments and topographic highs usually have outcropping till. Till on topographic highs may have been reworked by the Tyrell Sea, which could cause variability in till geochemistry results.

In addition to the Pontax Project claims acquired through the Rupert Option Agreement with Kenorland, and the associated 2% NSR, on July 20, 2022, the Company entered into an option agreement (the "Harfang Agreement") with Harfang Exploration Inc. ("Harfang") to acquire a 70% interest of Pontax mineral claims located in the James Bay region in Quebec (the "Pontax Property").

During 2025, the Company completed exploration activities at the Pontax Project, including diamond drilling and follow-up surface sampling programs. Thin pegmatites were intersected during drilling; however, these were not spodumene-bearing and did not return significant lithium values. A follow-up rock sampling program comprising 562 samples was completed to further evaluate the identified targets

The Company has satisfied the requirements to earn its initial 51% interest in the property, including the required cash payments and exploration expenditure commitments. On September 23, 2025, the Company elected to proceed with the second option, which provides the opportunity to earn an additional 19% interest by incurring a further $3,350,000 in exploration expenditures by the sixth anniversary of the agreement.

MOYENNE PROJECT

The Moyenne Project comprises additional claims acquired through the Rupert Option Agreement with Kenorland, and the associated 2% NSR.

Historical exploration identified discrete and discontinuous geochemical anomalies within the project area that warrant additional evaluation that remain prospective for follow-up evaluation.

Other Quebec Projects

On March 29, 2023, the Company announced the commencement of its first diamond drill program at the Rupert Lithium Project located in the James Bay region of Québec. During the 2023 program, a total of 12 holes were drilled for 4,069 metres to test targets generated by the 2021 and 2022 exploration programs. To enhance targeting beneath widespread glacial till cover, the Company developed a geological targeting model incorporating three-dimensional magnetic inversions, government survey data, field observations, and LiDAR imagery. The model identified favourable structural corridors for pegmatite emplacement, which were subsequently targeted where they coincide with lithium dispersion anomalies.

In May 2026, the Company expanded its Québec lithium exploration portfolio through the acquisition of Winsome, which included the Cancet, Sirmac-Clapier and Tilly lithium projects. These properties comprise a portfolio of advanced- to early-stage spodumene pegmatite exploration projects located within prospective lithium districts of Québec. During 2026, the Company planned geological mapping, rock sampling and till sampling programs across the properties to evaluate existing targets, identify additional spodumene-bearing pegmatites and prioritize areas for future drilling. The projects complement the Company's broader Québec exploration portfolio and provide additional opportunities for lithium resource discovery and growth.

Trans-Atikh Infrastructure Initiative

The company also intends to continue its collaboration with Eskan Consulting Group to govern its working relationship on the Trans-Atikh Project. This Collaboration Agreement between Winsome and Eskan was signed in October 2025. (Winsome-Eskan Collaboration Agreement Unlocks C$13.5 million Federal Support for Trans-Atikh Project).

2026 OUTLOOK

The Company remains focused on advancing the Company's strategic objectives and near-term milestones, which include the following:

- Following the completion of the Winsome and Galinée acquisitions, the Company intends to advance resource delineation drilling, technical studies, environmental programs and exploration activities across the Adina-Galinée Project in Québec.
- Integration of the Winsome assets and technical team into the Company remains a key focus for the remainder of 2026.
- The goal of the exploration programs at the Company's projects is to discover, define and develop new mineral resources, focusing on lithium in NWT and Quebec, Canada.
- Engagement with local communities in the areas surrounding our projects will continue through 2026 with planned meetings and consultations.
- Release of the Company's YLP PEA is planned for Q1.

- Exploration activities across the Québec portfolio will include geological mapping, till sampling, prospecting, rock sampling and target generation at the Cancet, Tilly, Sirmac-Clapier, Nottaway, Rupert, Pontax and Moyenne projects, with selected projects advancing toward future drill testing.
- The Company remains committed to reviewing complementary exploration opportunities in Canada, with a focus on the potential to expand the portfolio of critical mineral hard rock lithium projects.

SELECTED QUARTERLY FINANCIAL INFORMATION

The following selected financial information is derived from the condensed interim consolidated financial statements of the Company for the periods noted.

In $000s except per share amounts	Q2'26	Q1'26	Q4'25	Q3'25	Q2'25	Q1'25	Q4'24	Q3'24
	$	$	$	$	$	$	$	$
Net income (loss)	**(5,368)**	**(7,223)**	**(1,242)**	**4,999**	**(1,017)**	**(416)**	**(4,865)**	**(1,429)**
Net income (loss) per share – basic and diluted	(0.08)	(0.14)	(0.03)	0.11	(0.02)	(0.01)	(0.11)	(0.03)
Capitalized E&E expenditures:								
- Yellowknife Lithium Project	3,987	6,634	9,351	4,387	1,800	1,572	(342)	1,150
- Cali Project	102	169	372	503	41	33	42	66
- North Arrow Projects	-	28	387	105	34	352	-	-
- Other Quebec Projects	90	411	618	(3,062)	1,263	338	385	789
- Adina and Galinée Projects	1,114	362	-	-	-	-	-	-
Total Assets	**517,626**	**353,955**	**287,068**	**289,780**	**283,143**	**283,961**	**284,025**	**265,714**

The variation seen over the quarters is primarily related to the success of the Company's ongoing business development, property evaluation and acquisition program, and the timing and results of the Company's exploration activities on its current properties. The constant net loss for the quarters ended August 31, 2024 to May 31, 2025 was due to a decrease in deferred income tax recovery and the Company being pre-revenue and incurring operating expenses to sustain business activities, further affected by the recognition of a deferred income tax liability. The movement from net loss to net income in the quarter ended August 31, 2025 was connected to the gain on sale of exploration and evaluation properties, the fair value change on investments, and flow-through spending on exploration projects with the corresponding reversal of the flow-through share premium liability. In the period from September 1, 2025 to June 30, 2026, the Company recognized a movement back to net loss, primarily related to an increase in operating expenses — specifically share-based compensation, management and consulting fees, and salaries — as a result of the successful acquisition of Winsome, along with an increase in deferred income tax expense.

RESULTS OF OPERATIONS

Amounts in $000s	Three months ended	
	June 30, 2026	May 31, 2025
Operating expenses	**$**	**$**
Amortization	57	41
Director fees	53	42
Filing fees	213	57
Investor relations	375	159
Management, consulting fees and salaries	1,708	214
Office expenses	187	121
Professional fees	384	188
Share based compensation	2,243	275
Travel expenses	328	88
Operating loss for the period	**5,548**	**1,185**

For the three months ended June 30, 2026 and May 31, 2025

Operating loss for the three months ended June 30, 2026, was $5,548,000 compared to an operating loss of $1,185,000 for the three months ended May 31, 2025. The increase in operating loss is mainly attributable to the increase in share-based compensation and management, consulting fees and salaries for the three month period ended June 30, 2026.

The operating loss noted above is related to changes in the following expenditure categories:

- Share based compensation increased by $1,968,000, from $275,000 during the three months ended May 31, 2025, to $2,243,000 during the three months ended June 30, 2026. The increase in share-based compensation is primarily attributable the timing of vesting of these awards to management, directors, consultants, and employees.

- Management, consulting fees and salaries increased by $1,494,000, from $214,000 during the three months ended May 31, 2025, to $1,708,000 during the three months ended June 30, 2026. The increase was primarily driven by a higher number of consultants engaged during the period, consistent with the Company's growth and expanded operational activities. Additionally, the Company incurred severance payments to employees related to the Winsome transaction as well as an increase in the number of employees.

- Filing fees increased by $156,000, from $57,000 during the three months ended May 31, 2025 to $213,000 during the three months ended June 30, 2026. The increase was primarily attributable to listing on the Australian Stock Exchange and other agent fees that were incurred in connection with the Company's dual listing on the Australian Stock Exchange, including CDI establishment costs, ASX listing fees, and share registry agent fees. The filing fees were not deemed to be transactions costs, rather ongoing post transaction filing fees.

- Investor relations expenses increased by $216,000, from $159,000 during the three months ended May 31, 2025, to $375,000 during the three months ended June 30, 2026. The increase was primarily attributable to greater participation in investor conferences and the execution of new marketing and investor outreach agreements, undertaken to support market visibility and engagement following the Company's most recent completion of the Winsome transaction.

- Office expenses increased by $66,000, from $121,000 during the three months ended May 31, 2025, to $187,000 during the three months ended June 30, 2026. The increase is related to the increase in office supplies and materials in relation to the increase in consultants and employees as the Company continues to grow.

- Professional fees increased by $196,000, from $188,000 during the three months ended May 31, 2025, to $384,000 during the three months ended June 30, 2026. The increase was primarily related to legal and consulting fees incurred in connection with the integration of Winsome following the closing of the transaction, including corporate and tax support, as well as increased consultant activity to support the Company's expanded reporting obligations.

- Travel expenses increased by $240,000, from $88,000 during the three months ended May 31, 2025, to $328,000 during the three months ended June 30, 2026. The increase in travel expenses is related to the increase in the number of conferences attended, visiting project sites and the growth of the number of consultants and employees travelling.

Amounts in $000s	Six months ended	
	June 30, 2026	May 31, 2025
Operating expenses	**$**	**$**
Amortization	98	82
Director fees	106	78
Filing fees	268	97
Investor relations	627	295
Management, consulting fees and salaries	2,110	387
Office expenses	328	194
Professional fees	510	284
Share based compensation	6,592	713
Travel expenses	498	171
Operating loss for the period	**11,137**	**2,301**

For the six months ended June 30, 2026 and May 31, 2025

Operating loss for the six months ended June 30, 2026, was $11,137,000 compared to an operating loss of $2,301,000 for the six months ended May 31, 2025. The increase in operating loss is mainly attributable to the increase in share-based compensation, management, consulting fees and salaries and investor relations for the six month period ended June 30, 2026.

The operating loss noted above is related to changes in the following expenditure categories:

- Share based compensation increased by $5,879,000, from $713,000 during the six months ended May 31, 2025, to $6,592,000 during the six months ended June 30, 2026. The increase in share-based compensation is primarily attributable to the higher number of stock options granted during the period, as well as the timing of vesting of these awards to management, directors, consultants, and employees.

- Management, consulting fees and salaries increased by $1,723,000, from $387,000 during the six months ended May 31, 2025, to $2,110,000 during the six months ended June 30, 2026. The increase was primarily driven by a higher number of consultants engaged during the period, consistent with the Company's growth and expanded operational activities. Additionally, the Company incurred severance payments to employees related to the Winsome transaction as well as an increase in the number of employees. Furthermore, the Company paid out bonuses to its consultants and employees due to the successful completion of the acquisition of Winsome.

- Filing fees increased by $171,000, from $97,000 during the six months ended May 31, 2025 to $268,000 during the six months ended June 30, 2026. The increase was primarily attributable to listing on the Australian Stock Exchange as well as the completion of the Winsome transaction, which is in line with the Company's expectation.

- Investor relations expenses increased by $332,000, from $295,000 during the six months ended May 31, 2025, to $627,000 during the six months ended June 30, 2026. The increase was primarily attributable to greater participation in investor conferences and the execution of new marketing and investor outreach agreements, undertaken to support market visibility and engagement following the Company's most recent completion of the Winsome transaction. Additionally, there was an increase in activity with the ongoing marketing campaigns the Company continues to engage throughout the six months period.

- Office expenses increased by $134,000, from $194,000 during the six months ended May 31, 2025, to $328,000 during the six months ended June 30, 2026. The increase is related to the increase in office supplies and materials in relation to the increase in consultants and employees as the Company continues to grow.

- Professional fees increased by $226,000, from $284,000 during the six months ended May 31, 2025, to $510,000 during the six months ended June 30, 2026. The increase is related to the increase in consultants and legal activity including those engaged in Australia as the Company completed the Winsome transaction.

- Travel expenses increased by $327,000, from $171,000 during the six months ended May 31, 2025, to $498,000 during the six months ended June 30, 2026. The increase in travel expenses is related to the increase in attendance at conferences, visiting project sites and the growth in the number of consultants and employees travelling.

LIQUIDITY AND CAPITAL RESOURCES

(in $000s)	Six months ended June 30, 2026 and May 31, 2025	
	2026	2025
CASH AND CASH EQUIVALENTS PROVIDED BY (USED IN)		
Operating activities	$ (6,306)	$ (1,968)
Investing activities	(22,263)	(4,282)
Financing activities	45,567	(198)
CHANGE IN CASH	**16,998**	**(6,448)**
Working capital [(1)]	34,411	7,748
Cash, beginning	1,816	21,011
Cash, ending	$ **18,814**	$ **14,563**

(1) This is a non-IFRS measurement with no standardized meaning under IFRS Accounting Standards and may not be comparable to similar financial measures presented by other issuers. For further information please see the section in this MD&A titled "Non-IFRS Measures".

During the six months ended June 30, 2026, the Company used $6,306,000 cash for operating activities compared to $1,968,000 for the six months ended May 31, 2025. Cash used in operating activities before working capital changes was $4,197,000, compared to $1,297,000 in the prior comparative period. The increase in operating cash outflows before working capital adjustments was primarily driven by a higher net loss including an increase in operating expenses of $8,836,000, resulting in a $2,900,000 net variance between periods. Cash used in operating activities was further impacted by changes in working capital primarily relating to higher general and administrative expenses, as well as expenditure related to Winsome, which contributed to an overall rise in prepaid expenses of $1,337,000.

During the six months ended June 30, 2026, the Company used $22,263,000 cash for investing activities compared to $4,282,000 used during six months ended May 31, 2025. Cash used in investing activities consists of exploration and evaluation expenditures, including cash payments for mineral property acquisitions, along with the $12,000,000 cash outlaid for the Renard option agreement in late June, 2026.

During the six months ended June 30, 2026, the Company generated $45,567,000 due to financing activities compared to the $198,000 used during the six months ended May 31, 2025. For the six-month period ended June 30, 2026, completed financing arrangements generated $48,166,000 through the issuance of shares netted off by related share issuance costs of $2,614,000. Employees exercising stock options generated an additional $55,000. In comparison, no financing arrangements were completed for the period ended May 31, 2025. Cash generated from financing for the six-month period ended June 30, 2026 was slightly offset by lease liability repayments of $39,000.

From time to time the Company works to raise additional capital through private placements and other forms of equity financing. Its ability to fund exploration projects is dependent upon its ability to obtain sufficient funding for operations and is ultimately dependent on the recoverability of the amounts capitalized to mineral exploration properties. The Company has not yet determined whether its mineral properties contain mineral reserves that are economically recoverable, and accordingly, the success of any further exploration or development prospects cannot be assured. Because the Company is not yet a producer, the primary source of future funds is through the sale of additional equity capital and optioning of resource properties. There is no assurance that the Company will be successful in raising sufficient capital to meet its future obligations. If it is not successful in raising sufficient capital, it may have to curtail or otherwise limit operations.

As at June 30, 2026 shareholders' equity totaled $491,587,000 and consisted of share capital of $491,661,000, contributed surplus of $16,516,000 and accumulated deficit of $16,590,000. Each of these amounts increased following the Winsome acquisition that was completed in May, 2026.

August 2026 Public Offering

On August 12, 2026, the Company completed a bought deal public offering of 7,935,000 common shares at a price of C$2.90 per common share for gross proceeds of approximately C$23.0 million. The financing was led by Canaccord Genuity Corp., on behalf of a syndicate of underwriters, and included the grant of a customary over-allotment option exercisable for up to 15% of the offered shares.

Net proceeds from the offering are intended to fund estimated first-year care and maintenance costs related to the Renard option agreement and for general working capital purposes.

TRANSACTIONS WITH RELATED PARTIES

The Company's related parties consist of the Company's Directors, Executive Chairman, Chief Executive Office ("CEO"), Chief Financial Officer ("CFO"), Officers and enterprises which are controlled by these individuals as well as persons performing similar functions. The compensation paid or payable to key management for services during the six months ended June 30, 2026 and six months ended May 31, 2025 is as follows:

Amounts in $000s	June 30, 2026	May 31, 2025
	$	$
Directors' fees	106,000	78,000
Management, consulting fees and salaries	1,049,000	525,000
Share-based compensation (expensed and capitalized)	5,607,000	921,000
Total	**6,762,000**	**1,524,000**

As of June 30, 2026, accounts payable and accrued liabilities included $106,000 due to Directors and $390,000 due to the Chief Executive Officer, Chief Sustainability Officer, Senior Vice President of Development, Senior Vice President of Geology and enterprises controlled by these individuals, totaling $496,000 (2025 – $83,000).

OFF-BALANCE SHEET ARRANGEMENTS

The Company has no off-balance sheet arrangements.

SHARE CAPITAL

Authorized share capital

The Company has an authorized share capital of an unlimited number of common shares with no par value.

As at June 30, 2026, the Company had 86,720,017 common shares issued and outstanding, of which 22,187,800 are represented by CDIs quoted on the ASX. At the date of publishing this MD&A, the Company had 94,655,017 common shares issued and outstanding.

As at June 30, 2026, the Company had 4,112,375 stock options issued and outstanding. As at the date of this MD&A, the Company had 4,102,375 stock options issued and outstanding with a weighted average share price of $6.77. The Company has adopted an omnibus share incentive plan that allows for the granting of stock options to Directors, Officers, employees and certain consultants of the Company for up to 10% of the Company's issued and outstanding common shares. Stock options granted under the plan may be subject to vesting provisions as determined by the Board of Directors.

As at June 30, 2026, the Company had 102,300 restricted share units issued and outstanding. As at the date of this MD&A, the Company had 109,800 restricted share units issued and outstanding. The RSUs were granted in lieu of annual cash bonuses and granted as part of compensation packages, and each RSU entitles the holder to receive one common share of the Company upon settlement which will occur 12 months from the date of grant, in accordance with terms of the Plan.

As at June 30, 2026, the Company had 56,963 deferred share units issued and outstanding. As at the date of this MD&A, the Company had 53,987 deferred share units issued and outstanding. The DSUs were granted under the Company's share-based compensation plan to a number of directors in lieu of interim board fees. The DSUs vest over a 12-month period and will be settled in cash and equity. The associated compensation cost is based on the underlying share price on the date of grant.

Issuance of shares

a) Brokered and Private Placement Financings

On January 29, 2026, the Company announced the completion of private placement, wherein the Company entered into an underwriting agreement with Canaccord Genuity Corp. for a financing of aggregate gross proceeds of up to $48,167,000. The offering includes (i) 3,876,000 flow-through subscription receipts priced at $6.88 for gross proceeds of $26,667,000 and 2,209,300 non-flow-through subscription receipts priced at $4.30 for gross proceeds of 9,500,000, the flow-through and non-flowthrough subscription receipts were conditional on closing the Winsome acquisition, which closed in May 2026, and (ii) 775,200 flow-through common shares priced at $6.45 per share for gross proceeds of $5,000,000 and 1,627,800 non-flow through common shares priced at $4.30 per share for gross proceeds of $7,000,000. The Company has paid commissions and other capital raise related expenditures related to this brokered financing.

The underwriters exercised the option to sell up to an additional $6,500,000 of securities at the applicable offering prices.

(Expressed in Canadian dollars, unless otherwise indicated)

The following table sets out a comparison between the Company's planned and actual use of proceeds as of June 30,2026 related to the common share offering.

Use of proceeds	Expected Use of Proceeds	Actual Use of Proceeds	Variance
	$	$	$
Gross proceeds received	48,166,000	48,166,000	-
Share issuance costs	(2,614,000)	(2,614,000)	-
Net proceeds	**45,552,000**	**45,552,000**	**-**
Spend on Adina- Galinée Project	30,000,000	1,500,000	28,500,000
Spend on drilling Yellowknife Lithium Project	6,500,000	8,500,000	(2,000,000)
Renard Option Fee	-	12,000,000	(12,000,000)
Spend on operating expenses and working capital	9,052,000	4,448,000	(4,604,000)
Total	**45,552,000**	**26,448,000**	**19,104,000**

During the six months ended June 30, 2026, the Company completed drilling activities at the Yellowknife Lithium Project. A total of $6,500,000 has been spent on this program and is in line with the actual expenditures for this program. The Company has only spent $2,500,000 on the Adina-Galinée projects. Drilling activities began subsequent to the period end of June 30, 2026. The $1,500,000 actual spend was related to the initial expenses related to setting up the upcoming drill program. Additionally, the Company used $12,000,000 for the Renard Option fee, as discussed on page 5 of this MD&A.

Planned operating expenditures were based on a twelve-month period, whereas actual expenditures reflect approximately six months of activity during the quarter. As a result, spending in this category is expected to increase over the remainder of the year. In addition, certain project-related costs that do not fall within the specified project categories have been classified under operating expenses and working capital to more accurately reflect the nature of the expenditures. Management does not expect these variances to have a material impact on the Company's ability to execute its planned business objectives and achieve key milestones.

b) Share issued for Exploration and Evaluation Properties

On January 23, 2025, the Company closed the mineral property purchase agreement with North Arrow Minerals (TSX.V:NAR) to acquire the DeStaffany, LDG and Mackay Lithium projects by issuing 250,000 common shares of the Company valued at $713,000 ($2.85 per share).

On February 17, 2026, the Company closed its acquisition of a 50% interest in the Galinée Property from Azimut Exploration Inc. in Quebec. Under the terms of the agreement with Azimut Exploration Inc. LIFT has acquired all of Azimut's rights, title and interest in the Galinée Property, in consideration for the issuance of 2,000,000 common shares of the capital of the Company and the granting of a 1.4% net smelter return royalty, and deferred consideration of $1,500,000 payable in cash or shares upon the earlier of completion of an economic study or 18 months.

On March 6, 2026, the Company closed its acquisition of an additional 25% interest in the exclusive exploration rights commonly known as the Galinée Property from SOQUEM Inc. Under the terms of the purchase agreement with SOQUEM, consideration for SOQUEM's 25% interest in the Galinée Property consisted of 1,000,000 common shares of the capital of the Company with a fair value of $5.49 per share, based on the Company's closing price on March 6, 2026.

INCOME (LOSS) PER SHARE

The calculation of basic and diluted income per share for the three and six months ended June 30, 2026, was based on the net loss of $5,368,000 and $12,590,000 and the weighted average number of common shares of 68,069,531 and 59,187,262, respectively. The stock options outstanding as of June 30, 2026 were not dilutive due to the net loss incurred during the period.

The calculation of basic and diluted income per share for the three and six months ended May 31, 2025, was based on the net loss and comprehensive loss of $1,017,000 and $1,433,000, respectively, and the weighted average number of common shares of 47,335,337 and 47,261,161, respectively. The stock options outstanding as of May 31, 2025 were not dilutive due to the net loss incurred during the period.

NON-IFRS MEASURES

Alternative performance measures in this document such as "working capital" are furnished to provide additional information. These non-IFRS performance measures are included in this MD&A because these statistics are used as key performance measures that management uses to monitor and assess future performance of the Company and its exploration projects, and to plan and assess the overall effectiveness and efficiency of operations.

In addition, the Company has included certain non-IFRS measures in the annual and quarterly information tables above and calculates working capital as current assets less current liabilities. The Company believes that these measures provide investors with an improved ability to evaluate the performance of the Company.

Non-IFRS measures do not have any standardized meaning prescribed under IFRS Accounting Standards. Therefore, such measures may not be comparable to similar measures employed by other companies. The data is intended to provide additional information and should not be considered in isolation or as a substitute for measures of performance prepared in accordance with IFRS Accounting Standards.

CRITICAL JUDGMENTS AND ESTIMATES

The preparation of the condensed interim financial statements in accordance with IFRS Accounting Standards requires management to make estimates, judgements, and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amount of revenues and expenses during the period. The Company's most significant accounting judgements relate to the going concern assessments, ongoing viability of its exploration and evaluation properties, determining if an acquisition is a business combination or an asset acquisition, and the assumptions used to estimate share-based compensation.

(i) SIGNIFICANT JUDGEMENT

(a) Going concern

In preparation of the condensed interim consolidated financial statements on a going concern basis, as disclosed in Note 2 of the condensed interim consolidated financial statements, management's critical judgement is that the Company will be able to meet its obligations and continue its operations for the next twelve months. Actual amounts could differ from these estimates.

(b) Impairment indicators for exploration and evaluations properties

Management must also determine if there are indicators that its rights to explore its mineral properties have expired or may expire in the future, that future exploration and evaluation plans are not warranted, or that the development of the properties or portions thereof is unlikely to recover existing exploration and evaluation costs. Should any of these indicators be present, the mineral property could be impaired.

(c) Business combination or asset acquisition

With each acquisition, the Company has to determine whether it should be accounted for as a business combination or an asset acquisition. As dictated by IFRS 3, the components of a business must include inputs, processes and outputs. Management has assessed its acquisition and has concluded that it did not include all the necessary components of a business. As such, it was recorded as an asset acquisition, being the purchase of exploration and evaluation properties and/or working capital.

(ii) SIGNIFICANT ESTIMATES

(a) Share-based payments

The Company uses the Black-Scholes Option-Pricing Model to estimate the fair value of options and warrants, which requires the input of subjective assumptions including the expected price volatility of the Company's common shares and the expected life and forfeiture rate of the security. Changes in these subjective input assumptions can materially affect the fair value estimate.

FINANCIAL INSTRUMENTS

Categories of financial instruments

Amounts in $000s	June 30, 2026	December 31, 2025
	$	$
Financial assets, at amortized cost		
Cash	18,814	1,816
Short-term investments	3,390	3,750
Total financial assets	**22,204**	**5,566**
Other liabilities, at amortized cost		
Accounts payable and accrued liabilities	3,569	3,226
Deferred consideration payable	1,500	-
Lease liabilities	213	54

Total financial liabilities	**5,282**	**3,280**

The carrying values of cash, short-term investments, deferred consideration payable, accounts payable, accrued liabilities and lease liabilities approximated their fair values because of the short-term nature of these financial instruments. These financial instruments are financial assets and liabilities at amortized cost.

The Company is exposed through its operations to the following financial risks:

- Market Risk
- Credit Risk
- Liquidity Risk

In common with all other businesses, the Company is exposed to risks that arise from its use of financial instruments. This note describes the Company's objectives, policies and processes for managing those risks and the methods used to measure them. Further quantitative information in respect of these risks is presented throughout the management, discussion and analysis.

There have been no substantive changes in the Company's exposure to financial instrument risks, nor to its objectives, policies and processes for managing those risks or the methods used to measure them during the period unless otherwise stated in the note.

General Objectives, Policies and Processes

The Board of Directors has overall responsibility for the determination of the Company's risk management objectives and policies and, whilst retaining ultimate responsibility for them, it has delegated the authority for designing and operating processes that ensure the effective implementation of the objectives and policies to the Company's finance function. The Board of Directors receives monthly reports through which it reviews the effectiveness of the processes put in place and the appropriateness of the objectives and policies it sets.

The overall objective of the Board of Directors is to set policies that seek to reduce risk as far as possible without unduly affecting the Company's competitiveness and flexibility. Further details regarding these policies are set out below.

Market Risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market prices are comprised of two types of risk: interest rate risk and equity price risk.

Credit Risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations. The Company's credit risk is primarily attributable to its cash. The Company limits exposure to credit risk by maintaining its cash with major financial institutions.

Liquidity Risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they become due. The Company manages liquidity risk by maintaining adequate cash to settle its liabilities. The Company continuously monitors both actual and forecasted cash flows and matches the maturity profile of financial assets and liabilities.

As at June 30, 2026, the Company had cash of $18,814,000 to settle current liabilities of $3,628,000. As such, liquidity risk is considered minimal. Management seeks additional financing through the issuance of equity instruments to continue its operations. There can be no assurance it will be able to do so.

RISK FACTORS

Risk Associated with LIFT

LIFT is currently in the business of exploring for lithium in Canada, which involves a variety of operational, financial and regulatory risks that are typical in the natural resource industry. The risks described below are not the only ones facing LIFT. Additional risks not currently known to the Company, or that the Company currently deems immaterial, may also impair Company's operations. If any of the following risks actually occur, LIFT's business, financial condition and operating results could be adversely affected.

The Company recently acquired Winsome, whose primary assets include the Adina Lithium project and the Galinée project, previously held by Azimut Exploration Inc. and SOQUEM Inc.

The Company may encounter challenges in connection with the recent transaction, including potential legal, regulatory, financial, or operational matters. Any such challenges may be costly to resolve, divert management's attention, and could delay or impair the advancement of the Company's business plan, financial condition, or results of operations.

In evaluating the Company and its business, shareholders should carefully consider, in addition to the other information contained in this MD&A, the risk factors, below. The risk factors below may not be a definitive list of all risk factors associated with the Company.

Resource exploration is a speculative business and involves a high degree of risk. There is no certainty that the expenditures made by the Company in the exploration of properties will result in discoveries of commercial quantities of minerals. Exploration for mineral deposits involves risks, which even a combination of professional evaluation and management experience may not eliminate. Significant expenditures are required to locate and estimate ore reserves, and further the development of a property. Capital expenditures to bring a property to a commercial production stage are also significant. There is no assurance the Company has, or will have, commercially viable ore bodies. There is no assurance that the Company will be able to arrange sufficient financing to bring ore bodies into production. The following are some of the risks to the Company, recognizing that it may be exposed to other additional risks from time to time:

- Limited business history of LIFT, including lack of revenues and no assurance of profitability
- Dependence on key management personnel
- Reliance on availability and performance of independent contractors

- Challenges by other unknown parties to property title
- Environmental and social issues
- Commodity price risk
- Risk associated with obtaining permits

LIFT is diligent in minimizing exposure to business risk, but by the nature of its activities and size, will always have some risk. These risks are not always quantifiable due to their uncertain nature. Should one or more of these risks and uncertainties materialize, or should underlying assumptions prove incorrect, then actual results may vary materially from those described on forward-looking statements.

Risk Factors Concerning the Proposed Acquisition of Renard

No Assurance that the Renard Option will remain Effective nor Regarding the Exercise of the Renard Option

For the Renard Option to remain effective, the Release Condition must be met by the Release Deadline. Also, while the Company has received both Court approval and conditional approval of the TSXV in respect of the Renard Option Agreement, the agreement remains subject to ongoing review and final approval of the TSXV. The receipt of such final approval from the TSXV is subject to the Company fulfilling all requirements of the TSXV. There is no certainty that such condition and approval will be satisfied or obtained.

The Renard Option Period will be used by the Company to confirm the technical, economic, environmental, and social feasibility of repurposing Renard for lithium processing, to determine the optimal transaction structure for the exercise of the Renard Option, and to negotiate definitive acquisition agreements.

As such, while the Company may exercise the Renard Option at any time during the Renard Option Period, completion of the exercise by the Company of the Renard Option remains subject to several conditions, including, among others:

- completion by the Company to its satisfaction of further technical, environmental, regulatory, legal and financial due diligence;
- successful negotiation and execution of an acquisition agreement in relation to the exercise of the Renard Option (which agreement has not yet been prepared by the parties to the Renard Option Agreement), and satisfaction of any further conditions set out in such acquisition agreement;
- Court approval pursuant to the *Companies Creditors Arrangement Act* (Canada) of, among other things, such acquisition agreement to be entered into upon exercise of the Renard Option;
- the Company having provided to MRNF a financial guarantee or replacement security in respect of Renard in compliance with the *Mining Act* (Québec), in form and substance satisfactory to MRNF;
- certain cash collateral in the amount of $5,364,234.75 (which may be increased from time to time prior to the completion of the Renard Option exercise) held by XL Specialty Insurance Company shall have been distributed to the Secured Creditors, or the Exercise Price will be increased by such amount (as increased from time to time) in the event that the financial guarantees provided by XL Specialty Insurance Company to MRNF on behalf of Stornoway are maintained as a part of the Company satisfying the condition to provide a financial guarantee or replacement security in respect of Renard to MRNF;
- receipt of all required regulatory approvals associated with the exercise of the Renard Option, including the approval of the TSXV; and

- completion of the distribution of any remaining cash and cash equivalents of Stornoway and 1127 Canada to the Secured Creditors in accordance with the Court approval.

While the Company intends to diligently pursue the exercise of the Renard Option, there is no assurance that definitive documentation in respect of the same will be entered into, nor that the terms and conditions within such definitive documentation will be as currently proposed, that such transaction will be successfully completed on the proposed terms and conditions or contemplated timeline or at all, as to whether conditions, including the receipt of applicable Court, regulatory and any other required approvals, to the consummation of such transaction will be satisfied or that any additional conditions or limitations will not be prescribed in connection with such conditions and approvals, as to the acquisition structure pursuant to which the exercise of the Renard Option will be completed or as to the resulting benefits or consequences of completion of such transaction on the business, financial condition, results of operations or prospects of the Company. Compliance with such additional conditions or limitations may have a material adverse effect on the prospects for the completion of the exercise of the Renard Option or impose additional obligations or compliance or regulatory costs on the Company or have a material adverse effect on the business, financial condition, results of operations or prospects of the Company. There is also no assurance that other stakeholders will support any exercise of the Renard Option, and any resistance from or changes to the position of stakeholders could affect the timing, structure, economics, or feasibility of any such exercise.

Risks Associated with Evaluation and Exercise of the Renard Option

As part of the Company's overall business strategy, the Company intends to continue to evaluate the costs and benefits of acquiring Renard through the exercise of the Renard Option. The process of evaluating Renard and preparing and negotiating definitive documentation for the exercise of the Renard Option may divert resources and certain of management's time and attention from the Company's other initiatives and operations.

During the Renard Option Period, the Company is obligated to fund the C&M Costs at Renard, including any C&M Costs that are not met by the C&M Payments as a result of such C&M Costs during the Renard Option Period being greater than estimated. A portion of the net proceeds from the Offering are expected to be used by the Company towards payment of the initial C&M Payment, representing the estimated C&M Costs for the first year of the Renard Option Period. In the event that the Offering is not completed, there is no assurance that the Company will be able to fund the initial C&M Payment. There is also no certainty that the Company will have sufficient capital or be able to obtain sufficient financing to fund the second C&M Payment, representing the estimated C&M Costs for the second year of the Renard Option Period, or to fund any additional C&M Costs. C&M Costs are subject to increase due to, among other things, inflation, changes in site conditions, increased regulatory or compliance requirements, unanticipated environmental or remediation issues, contractor and input cost increases, or adverse weather or other force majeure events. Any breach of the Renard Option Agreement may result in a termination of the same or expose the Company to liabilities. Additionally, in connection with any acquisition of Renard, it is expected that the Company will be required to provide financial guarantees and/or replacement security in respect of the acquired assets to certain regulatory bodies, which may be required to be cash collateralized. There is no certainty that the Company will be able to obtain sufficient financing to fund such expenditures or any other expenditures required to maintain the Renard Option during the Renard Option Period and to exercise the Renard Option and to otherwise comply with the Company's obligations in the Renard Option Agreement. Any financial guarantees and/or replacement security provided by the Company in respect of Renard may be subject to change from time to time prior or after any exercise of the Renard Option, as a result of repurposing the Renard processing facility for lithium (instead of diamond) processing or otherwise.

The success of any such acquisition of Renard will depend, in part, on the ability of the Company to realize the anticipated benefits and synergies from integrating the acquired Renard assets and properties into the business of the Company as a part of its development of the Adina-Galinée Lithium Project. Any future acquisition of Renard may expose the Company to potential risks, including risks associated with: (i) the integration of new assets and operations; (ii) unknown or undisclosed liabilities, including environmental liabilities; (iii) the diversion of resources and certain of management's time and attention from the Company's other initiatives and operations; (iv) potential inability to generate sufficient revenue or to raise sufficient financing to offset new costs; and (v) the expenses of the acquisition.

The Company may not be able to successfully integrate the Renard assets and properties with its existing operations. If integration is not managed successfully by the Company's management, the Company may experience interruptions in its business activities, deterioration in its employee or other relationships, and increased costs of integration, all of which could have a material adverse effect on the Company's business, prospects, financial condition, results of operations and cash flows. The Company could encounter additional transaction and integration related costs or other factors such as the failure to realize all of the benefits from the acquisition. Any anticipated benefits of the acquisition of Renard assets and properties are not guaranteed and may not be realised, including due to changes in market conditions, commodity price volatility, technical or operational constraints such as asset conversion challenges, inflationary pressures, and other factors beyond the Company's control.

While the Company intends to conduct reasonable due diligence in connection with any such acquisition of Renard, there are risks inherent in any acquisition. Specifically, there could be unknown or undisclosed risks or liabilities of the applicable entities, assets or properties to be acquired for which the Company is not sufficiently indemnified or which have not been carved-out as a part of the acquisition of Renard by the Company from the vendors. Any such unknown or undisclosed risks or liabilities could have a material adverse effect on the Company's business, financial condition, results of operations, cash flows and prospects.

As a part of the acquisition of Renard, the Company expects to become subject to, directly or indirectly, material mine closure, environmental (including remediation and other similar liabilities), and other liabilities as to the Renard assets and properties as a result of activities of the current owner or otherwise. The Company has estimated the costs of such mine closure and environmental remediation and otherwise satisfying such liabilities, however the costs of mine closure, remediation and such other liabilities may be substantially higher than estimated. In addition, pre-existing environmental and other assumed liabilities may exist as to the Renard assets and properties which are unknown at the time of the acquisition, and which have been caused by the current owner of the assets and properties or otherwise. In such event, the Company may be required to remediate such assets or properties or otherwise satisfy such liabilities and the costs of remediation or otherwise satisfying such liabilities could be substantial. In the event the Company is required to undertake and fund significant remediation work or otherwise satisfy such liabilities, such event could have a material adverse effect upon the Company's business, financial condition, results of operations, cash flows and prospects. It is currently anticipated that the Company will acquire Renard on an "as is, where is" basis with no protection for any liabilities acquired pursuant to the acquisition of Renard being greater than expected or estimated or for any unknown assumed liabilities. The acquisition of Renard will involve the vendors of Renard retaining certain associated assets, liabilities and obligations. As a part of the negotiation of the acquisition agreement in relation to the exercise of the Renard Option, the Company may agree to certain additional contracts and associated obligations and other liabilities and obligations becoming within the scope of its acquisition of Renard than as are currently expected and described herein. While, as a part of the acquisition of Renard, the acquired assets and properties may include certain licenses and permits, any such acquired licenses and permits may not enable the Company to operate such assets and properties as intended or desired by the Company from time to time in connection with its development and operation of the Adina-Galinée Lithium Project, including for lithium processing, or otherwise. As a result, the Company expects to be required to obtain additional or amended licenses and permits for the repurposing and operation of such assets and properties in the manner intended and desired by the Company from time to time. The Company may not be able to obtain such additional or amended licenses and permits, on a timely basis or at all. Any unexpected delays or costs associated with the licensing or permitting process, or the inability to obtain requisite licenses or permits, could delay the development or operation of the Adina-Galinée Lithium Project as intended or desired by the Company from time to time, and otherwise negatively impact the Company, which could have a material adverse effect on the business, financial condition, results of operations or prospects of the Company.

Risk Factors Affecting the Mining Industry

The Company is subject to a number of risks and uncertainties due to the nature of its business. The Company's exploration activities expose it to various financial and operational risks that could have a significant impact on its level of operating cash flows in the future.

Readers are advised to study and consider risk factors disclosed in the Company's AIF for the thirteen month fiscal period ended December 31, 2025, dated April 27, 2026, as well as the Company's additional continuous disclosure filings available under the Company's issuer profile on SEDAR+ at www.sedarplus.ca and its Company website at www.li-ft.com.

DISCLOSURE CONTROLS AND PROCEDURES

Disclosure controls and procedures ("DC&P") are intended to provide reasonable assurance that information required to be disclosed is recorded, processed, summarized and reported within the time periods specified by securities regulations and that information required to be disclosed is accumulated and communicated to management.

Internal controls over financial reporting ("ICFR") are intended to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with IFRS Accounting Standards.

As discussed under the heading "Controls and Procedures" below, the Company became a non-venture issuer during the current fiscal year. Pursuant to the transition provisions of National Instrument 52-109, the certificates filed in respect of the current interim period are in the form prescribed for issuers transitioning from venture issuer status and therefore do not include representations relating to the establishment and maintenance of DC&P and ICFR. Readers should refer to the "Controls and Procedures" section of this MD&A for further information.

CONTROLS AND PROCEDURES

In connection with National Instrument 52-109, *Certification of Disclosure in Issuers' Annual and Interim Filings* ("NI 52-109"), the Chief Executive Officer and Chief Financial Officer have filed certificates relating to the financial information contained in the condensed interim consolidated financial statements and accompanying MD&A for the period ended June 30, 2026.

As the Company became a non-venture issuer during the current fiscal year, the certificates filed in respect of the current interim period are in the form prescribed for issuers transitioning from venture issuer status. Accordingly, such certificates do not include representations relating to the establishment and maintenance of disclosure controls and procedures ("DC&P") and internal control over financial reporting ("ICFR").

The Company expects that future certifications will include the representations relating to DC&P and ICFR required of non-venture issuers under NI 52-109. Readers should refer to the certificates filed by the Company on SEDAR+ at www.sedarplus.ca.

The Company also expects to continue integrating the disclosure controls and procedures and internal control over financial reporting of Winsome into the Company's control environment. In accordance with the transition provisions of NI 52-109 applicable to acquired businesses, management is not required to include an assessment of the effectiveness of controls associated with the acquired Winsome business until the applicable transition period has expired.

CORPORATE GOVERNANCE

Management and the Board recognize the value of good corporate governance and the need to adopt best practices. The Company is committed to continuing to improve its corporate governance practices considering its infancy and early stages of mineral exploration to evolve best practices and regulatory guidance.

The Board currently has two committees: the Audit Committee, and the Nomination, Governance and Compensation Committee. Each Committee has a committee charter, which outlines the Committee's mandate, and procedures for calling a meeting, and provides access to outside resources. Additional committees may be formed in the future as the Company continues its growth and project development.

LIFT's Board adopted a Board mandate document which outlines its responsibilities and defines its duties. In addition, the Board adopted a Code of Business Conduct and Ethics, which governs the ethical behavior of all employees, management, and directors. These documents along with other relevant corporate governance items are displayed on the Company website www.li-ft.com/corporate/corporate-governance/.

For further details on the Company's corporate governance practices, please refer to the statement of Corporate Governance contained in LIFT's Management Information Circular dated April 13, 2026. The Management Information Circular is available on LIFT's website and on SEDAR+ www.sedarplus.ca.

The Company's Directors have expertise in exploration, metallurgy, mine development and mine operations including offtake arrangements permitting and government relations, environmental considerations, relations with indigenous and local communities, financial reporting and accounting, corporate finance, mergers & acquisitions, human resources, information technology and ESG. The Board meets at least four times per year.

QUALIFIED PERSONS

Ron Voordouw, Ph.D., P.Geo., Partner, Chief Operating Officer, Equity Exploration Consultants Ltd. and Steven Lauzier, P. Geo., a consultant to Li-FT Power Ltd. OGQ Member 1430 are Qualified Persons as defined by National Instrument 43-101 Standards of Disclosure for Mineral projects (NI 43-101) for Li-FT Power Ltd. and have reviewed and approved the technical content of this document.

ASX LISTING RULES CHAPTER 5 INFORMATION

The information in this report that relates to the Adina Galinée Project's Mineral Resource estimate and the Yellowknife Lithium Project's Mineral Resource estimate was first reported under the JORC Code by the Company in its prospectus released to the ASX on May 22, 2026 ("ASX Prospectus"). LIFT confirms that it is not aware of any new information or data that materially affects the information related to the Mineral Resource estimates included in the ASX Prospectus and confirms that all material assumptions and technical parameters underpinning the estimates in the ASX Prospectus continue to apply and have not materially changed.

The information in this report that relates to the exploration results from the Company's 2026 winter drilling program at the Yellowknife Lithium Project were first reported under the JORC Code by the Company in its ASX announcement dated June 20, 2026 entitled "LIFT reports drill results from Yellowknife Lithium Project, NWT" ("Original Announcement"). LIFT confirms that it is not aware of any new information or data that materially affects the information related to the exploration results included in the Original Announcement.

The information in this report that relates to all other exploration results were first reported under the JORC Code by the Company in the ASX Prospectus. LIFT confirms that it is not aware of any new information or data that materially affects the information related to those exploration results included in the Prospectus.

FORWARD-LOOKING STATEMENTS

This report may contain forward-looking statements. The words "expect," "anticipate," "estimate," "may," "will," "should," "intend," "believe," "target," "budget," "plan," "projection" and similar expressions are intended to identify such forward-looking statements. Information concerning mineral reserve and mineral resource estimates also may be considered forward-looking statements, as such information constitutes a prediction of what mineralization might be found to be present during operations, or if and when an undeveloped project is actually developed.

Forward-looking statements involve a number of known and unknown risks and uncertainties including statements regarding the outlook of Li-FT Power Ltd.'s business and results of operations. By their nature, these risks and uncertainties could cause actual results, performance, and achievements to differ materially from those indicated. Such factors include, without limitation, risks inherent in mineral exploration, changes in commodity prices, geological and metallurgical assumptions (including with respect to size, grade and recoverability of mineral resources and mineral reserves), the Company's history of operating losses and uncertainty of future profitability, uncertainty of access to additional capital, environmental risks. In making the forward-looking statements in this MD&A, the Company has applied material assumptions, including without limitation, the assumption that any additional financing needed will be available on reasonable terms.

Additional factors that could cause actual results to differ materially from those expressed or implied by such forward-looking statements include, but are not limited to, weak commodity prices and general metal price volatility; the state of the global economy and economic and political events, including the deterioration of the global capital markets, affecting supply and demand; and securing and the nature of regulatory permits and approvals and the costs of complying with environmental, health and safety laws and regulations.

The Company cannot assure investors that any of these assumptions will prove to be correct.

Li-FT Power Ltd. disclaims any intention or obligation to update or revise any forward-looking statements, whether as a result of new information, future events, or otherwise, except as is required by applicable securities regulations. Readers are cautioned not to place undue reliance on these forward-looking statements which speak only as of the date the statements were made, and are also advised to consider such forward-looking statements while considering the risk factors set forth in this MD&A.