



To	Company Announcements Office	Facsimile	1300 135 638
Company	ASX Limited	Date	31 October 2025
From	Helen Hardy	Pages	26
Subject	September 2025 Quarterly Report		

Please find attached a release on the above subject.

Regards

A handwritten signature in black ink, appearing to read "Helen Hardy".

Authorised by:
Helen Hardy
Company Secretary

02 8345 5000



ASX/Media Release

31 October 2025

Quarterly Report September 2025

Origin Energy Limited (Origin) has released its Quarterly Report for the period to 30 September 2025 covering the performance of its Integrated Gas, Energy Markets and Octopus Energy segments.

INTEGRATED GAS - AUSTRALIA PACIFIC LNG:

- September quarter production was steady compared to the prior quarter at 169.9 PJ.
- Revenue for the September quarter was 5 per cent lower than the prior quarter, at \$2,124 million, predominantly driven by lower LNG volumes and prices, partially offset by higher domestic volumes.
- September quarter realised average LNG price was US\$10.08/mmbtu and the average domestic price was A\$8.99/GJ (legacy and short term).

ENERGY MARKETS:

- Electricity sales volumes were steady on the prior corresponding quarter, with 3 per cent growth in retail more than offset by a 6 per cent reduction in business volumes.
- Gas volumes declined by 12 per cent on the prior corresponding quarter primarily due to trading sales contracts ending.
- Approximately 90 per cent of anticipated coal volumes for FY26 fully contracted or hedged at prices broadly in line with FY25.
- Works continue to integrate the Earing battery into existing dispatch and monitoring systems, while our onsite team undertakes operational training.

OCTOPUS ENERGY:

- Octopus Energy's retail business added approximately 560,000 customer accounts in the quarter, 230,000 in the UK and 330,000 outside the UK.
- Octopus now has approximately 1 million customer accounts in Germany, with 100 per cent growth in the last 12 months.

Origin CEO Frank Calabria said, "Australia Pacific LNG delivered steady production compared to the prior quarter and remains one of the largest sources of reliable gas supply to customers in Australia's east coast market, including retailers, power generators and manufacturers.

"In Energy Markets, our generation assets continued to deliver strong operational performance in the quarter. Planned major maintenance outages commenced at our Earing and Mortlake Power Stations and are scheduled to be completed in the current quarter, ahead of the summer peak.

"We continued to progress construction and integration works on our grid-scale Earing and Mortlake batteries. We also maintained focus on expanding our offerings for customers, helping them electrify their homes and businesses.

Octopus Energy continued to grow its customer base adding around 560,000 new customer accounts across its UK and international retail businesses. It recently announced an intention to formally separate the Kraken Technologies business, which we support, to facilitate the continued growth and global expansion of the market-leading Kraken technology platform," Mr Calabria said.



	Unit	Sep-25 QTR	Jun-25 QTR	% Change	Sep-24 QTR	% Change	FYTD-26	FYTD-25	% Change
Integrated Gas - APLNG 100%									
Production	PJ	169.9	169.2	0%	173.5	(2%)	169.9	173.5	(2%)
Sales	PJ	161.3	163.6	(1%)	174.1	(7%)	161.3	174.1	(7%)
Commodity Revenue	\$Am	2,124	2,241	(5%)	2,638	(19%)	2,124	2,638	(19%)
Average realised LNG price	US\$/mmbtu	10.08	10.26	(2%)	11.95	(16%)	10.08	11.96	(16%)
Average realised Domestic gas price	\$/GJ	8.99	7.73	16%	9.59	(6%)	8.99	9.59	(6%)
Energy Markets									
Electricity sales	TWh	9.2	8.8	4%	9.3	(1%)	9.2	9.3	(1%)
Natural gas sales	PJ	51.9	50.0	4%	58.9	(12%)	51.9	58.9	(12%)
Origin consolidated									
Capex	\$m	199	288	(31%)	504	(61%)	199	504	(61%)
Investments	\$m	(0)	183	(100%)	8	(104%)	(0)	8	(104%)

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Quarterly Report

SEPTEMBER 2025

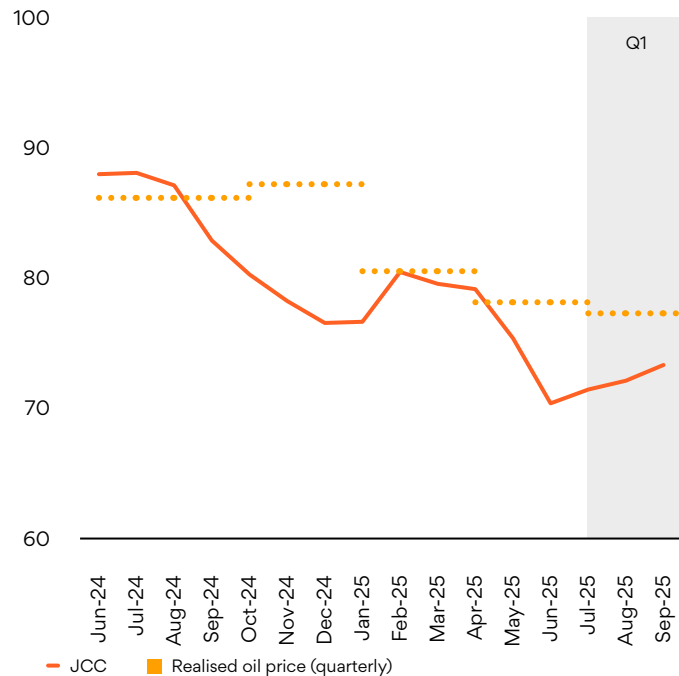


Integrated Gas



Oil and LNG markets

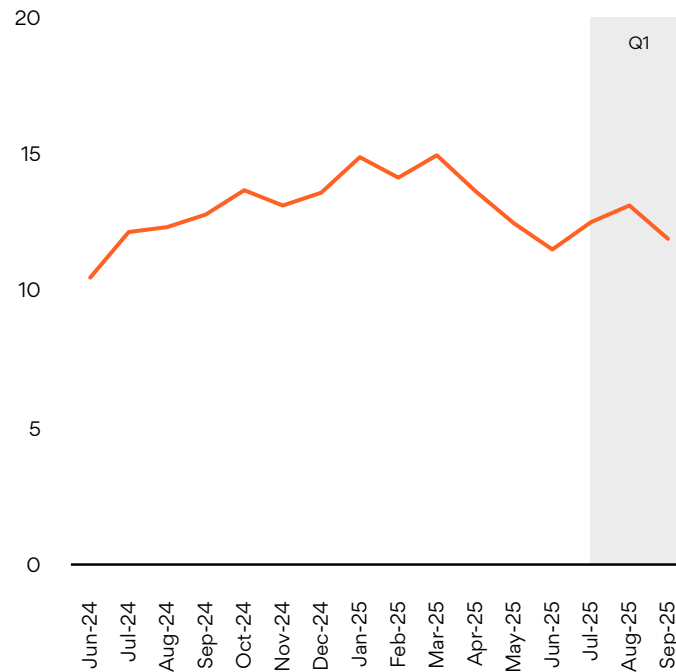
Japan customs-cleared crude (US\$/bbl)



Source: Petroleum Association of Japan and Bloomberg forward pricing

- APLNG's realised oil price in the Sep-25 quarter, prior to Origin hedging, was US\$77/bbl (A\$118/bbl), down from US\$78/bbl (A\$122/bbl) in the Jun-25 quarter.
- Compared to the Sep-24 quarter, APLNG's realised oil price is down from US\$86/bbl (A\$129/bbl).

JKM (US\$/mmbtu)



Source: ICE

- North Asian LNG market prices (JKM) delivered in the quarter averaged ~US\$12.5/mmbtu, compared to ~US\$12.5/mmbtu in the Jun-25 quarter and ~US\$12.4/mmbtu in the Sep-24 quarter.

FX (AUD/USD)

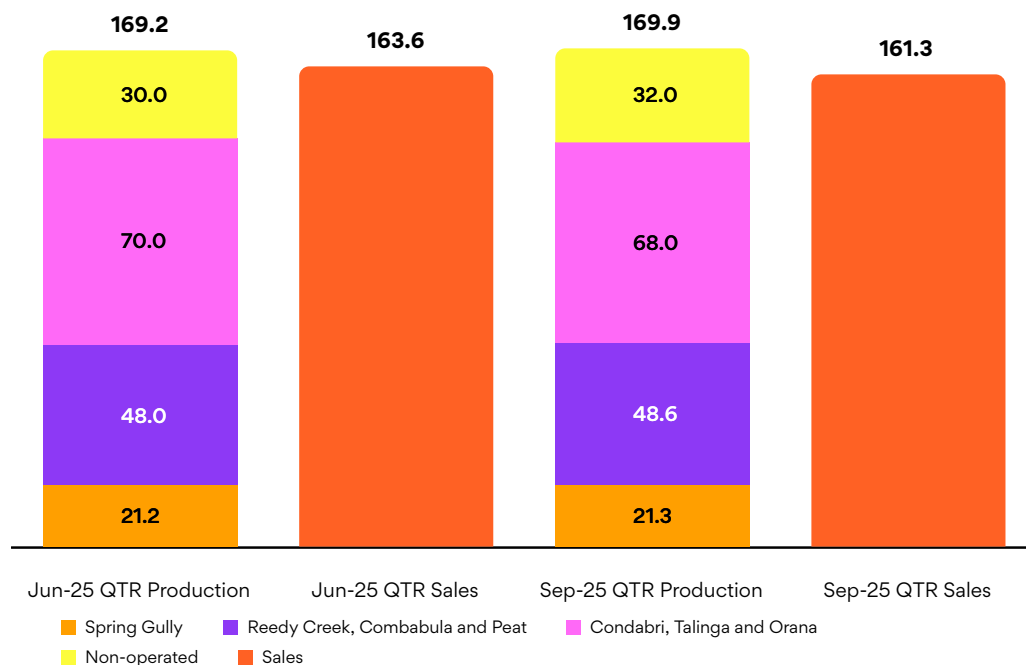


- Average AUD/USD FX rate was 0.65 for the Sep-25 quarter, up from 0.64 in the Jun-25 quarter and down from 0.67 in the Sep-24 quarter.



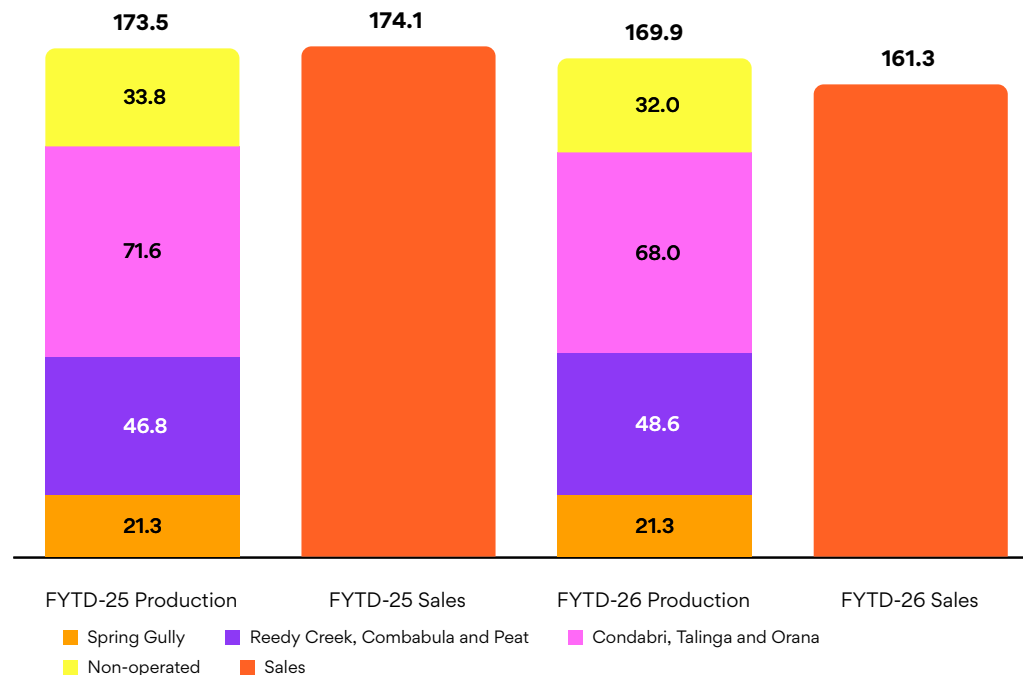
Production steady from prior quarter

Quarterly production and sales volumes (APLNG 100%) (PJ)



- Production was steady in Sep-25 quarter primarily reflecting one more day in the quarter and major maintenance in non-operated fields during the prior quarter, partially offset by lower field performance in Condabri, Talinga & Orana from natural field decline and planned maintenance.
- Lower Sep-25 quarter sales largely reflecting lower volumes from use of gas banking arrangements and movements in LNG inventory.

Financial year production and sales volumes (APLNG 100%) (PJ)

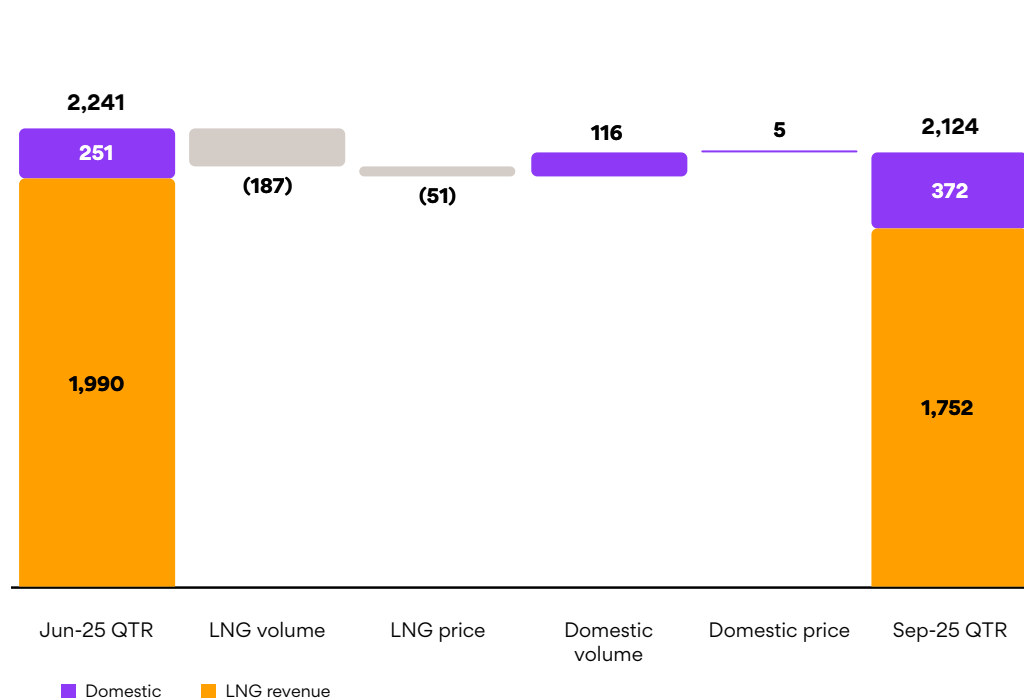


- FYTD-26 production down 2% compared to FYTD-25:
 - Lower performance at Condabri, Talinga and Orana due to natural field decline in some fields, partially offset by ongoing well optimisation and new wells
 - Lower production in some non-operated fields due to natural decline
 - Partially offset by improved Reedy Creek performance due to less unplanned maintenance, continued focus on base optimisation activities and new wells
- Lower FYTD-26 sales volume reflect lower production, lower volumes from use of gas banking arrangements and movements in LNG inventory.

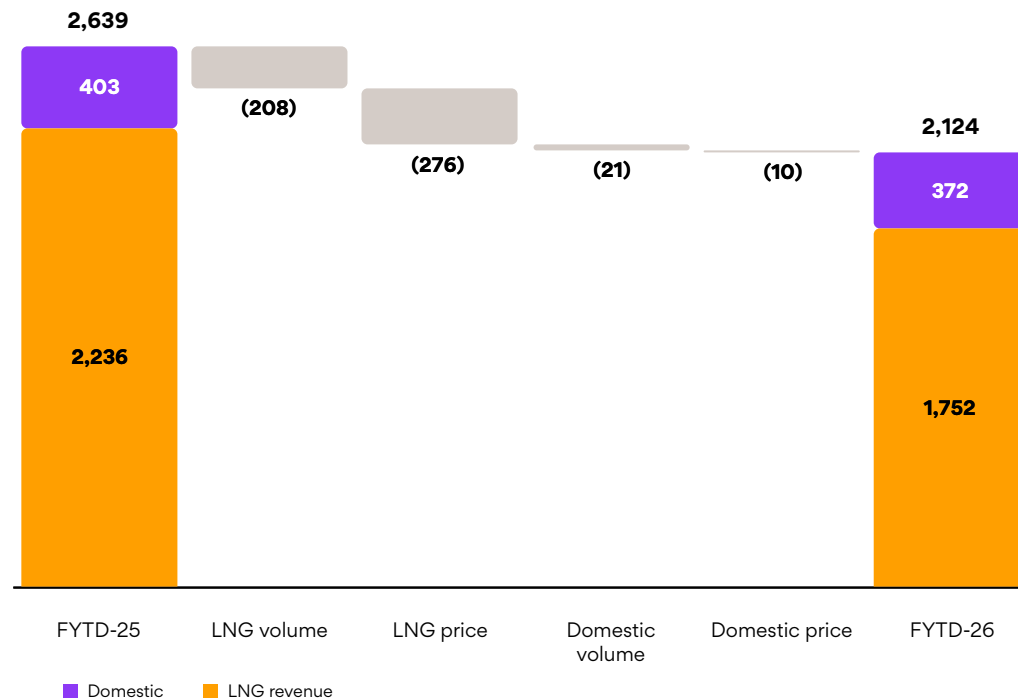


APLNG revenue down 5% on prior quarter

Sep-25 vs Jun-25 QTR (APLNG 100%) (\$m)



FYTD-25 vs FYTD-26 (APLNG 100%) (\$m)



- APLNG revenue down 5% in Sep-25 quarter vs Jun-25 quarter:
 - LNG revenue down 12% driven by lower sales volumes due to LNG inventory movements and timing of contracted cargoes, as well as lower realised oil prices
 - Domestic revenue up 48% primarily driven by higher short-term contract volumes

- APLNG revenue lower from FYTD-25 to FYTD-26:
 - LNG revenue down 22% driven by lower spot LNG volumes and lower LNG prices reflecting lower realised oil prices and the completion of the price review with Sinopec effective 1 January 2025
 - Domestic revenue down 8% driven by lower domestic volumes and prices under short term contracts



APLNG capital expenditure

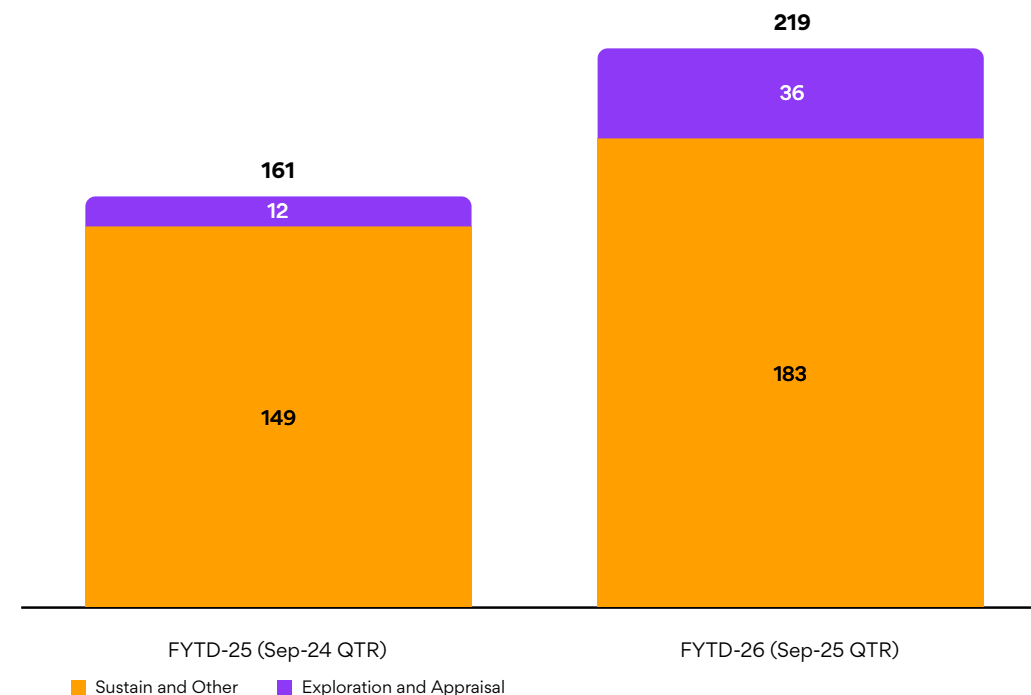
Quarterly APLNG¹ capex (APLNG 100%)



(1) APLNG capex is reported on an accrual basis

- Capex in Sep-25 quarter increased \$53 million driven by greater investment in well optimisation projects and timing of capital program as well as higher operated exploration spend reflecting a larger program.

Financial Year APLNG¹ capex (APLNG 100%)



(1) APLNG capex is reported on an accrual basis

- Capex FYTD-26 increased \$58 million driven by greater investment in well optimisation projects, development infrastructure related to water gathering and processing, and operated exploration spend reflecting a larger program. Partially offset by lower operated well delivery activity in line with plan.

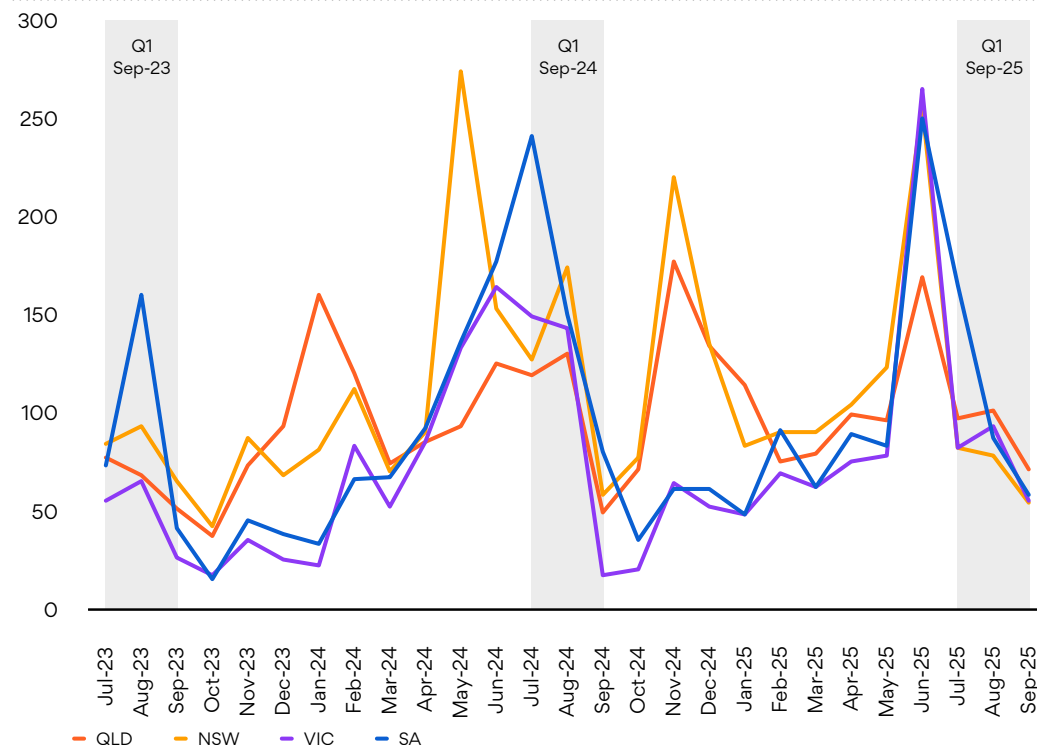


Energy Markets



Electricity and natural gas markets

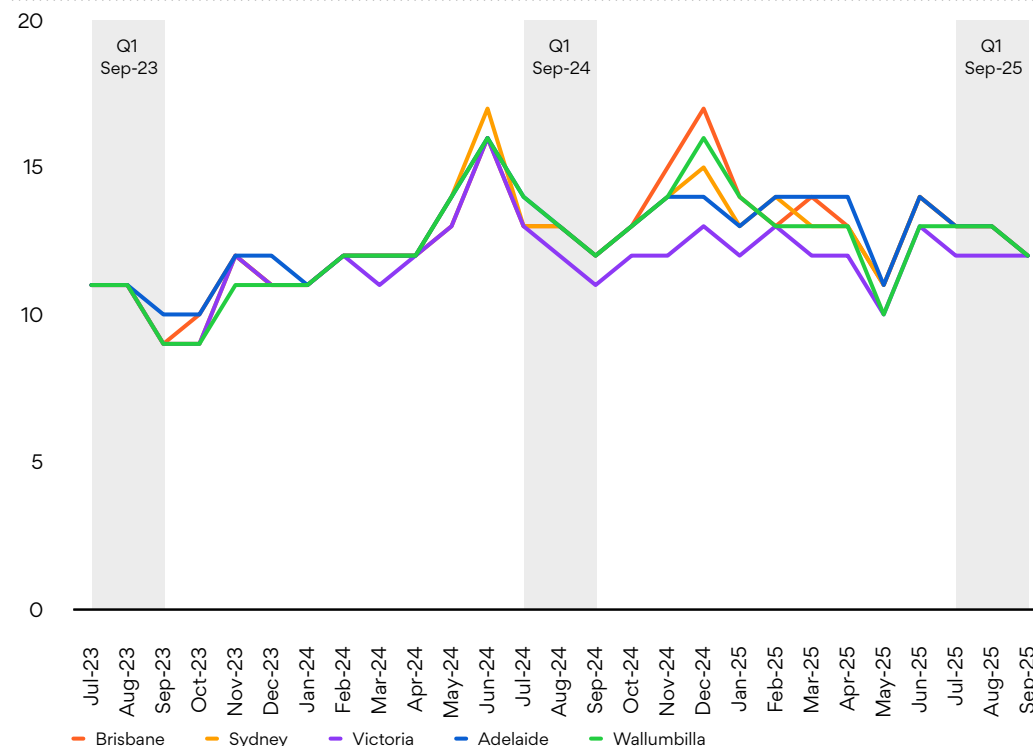
Electricity price (\$/MWh)



Source: AEMO

- Average NEM spot electricity price for Sep-25 quarter was \$85/MWh:
 - Down from \$141/MWh in Jun-25 quarter due to higher renewable generation, and baseload outages in the prior period not repeating.
 - Down from \$120/MWh in Sep-24 quarter reflecting reduced volatility driven by fewer baseload outages and reduced interconnector constraints.

Gas price (\$/GJ)



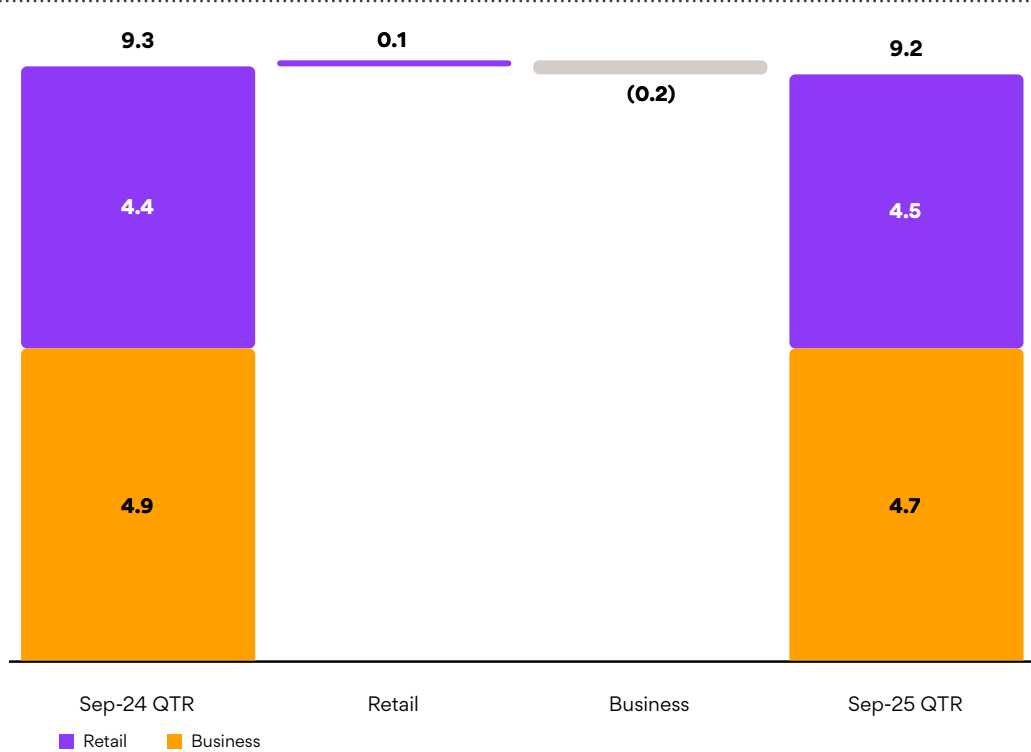
Source: AEMO

- Average domestic spot gas price for Sep-25 quarter was \$12.62/GJ:
 - Up from \$12.39/GJ in Jun-25 quarter reflecting higher wind generation in the prior period, partly offset by lower gas fired generation volumes due to seasonal warmer temperatures.
 - Down from \$12.70/GJ in Sep-24 quarter reflecting lower gas fired generation demand due to higher contribution from batteries.



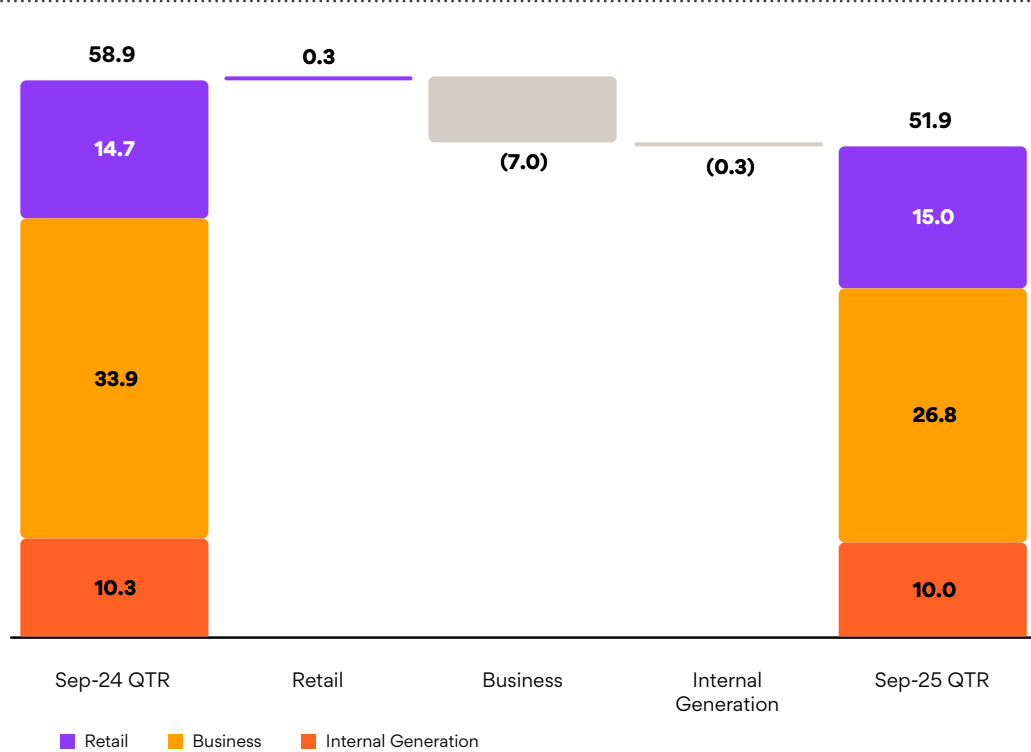
Energy Markets – sales volumes

Electricity sales volumes (TWh)



- Retail volumes increased 3% or 0.1 TWh on Sep-24 quarter with higher customer numbers and a colder winter partially offset by lower usage from solar uptake and energy efficiency.
- Business volumes decreased 6% or 0.2 TWh on Sep-24 quarter driven by net customer losses.

Natural gas sales volumes (PJ)



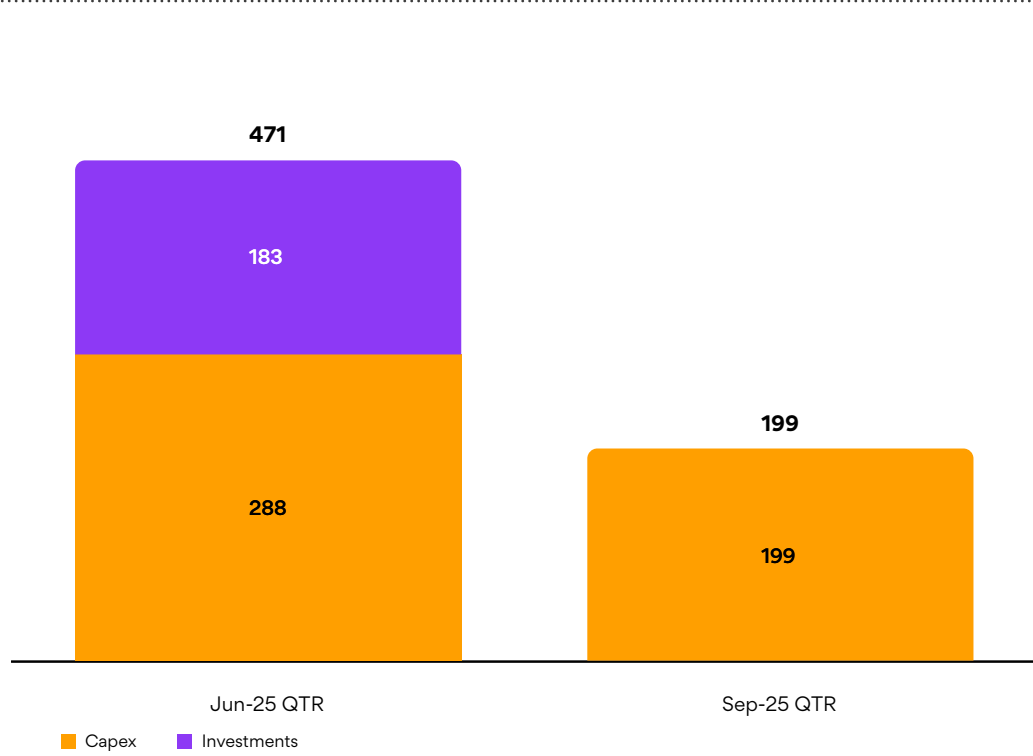
- Retail volumes up 2% or 0.3 PJ on Sep-24 quarter with impact of colder winter and higher customer numbers partly offset by declining usage mainly in Victoria.
- Business volumes down 21% or 7.0 PJ on Sep-24 quarter primarily driven by lower trading volumes with the ~35 PJ p.a. contract with GLNG ending in May 2025. Origin Zero (large business customers) were down 0.4 PJ.
- Gas to generation down 3% or 0.3 PJ on Sep-24 quarter due to higher Eraring Power Station availability.



Capital Expenditure

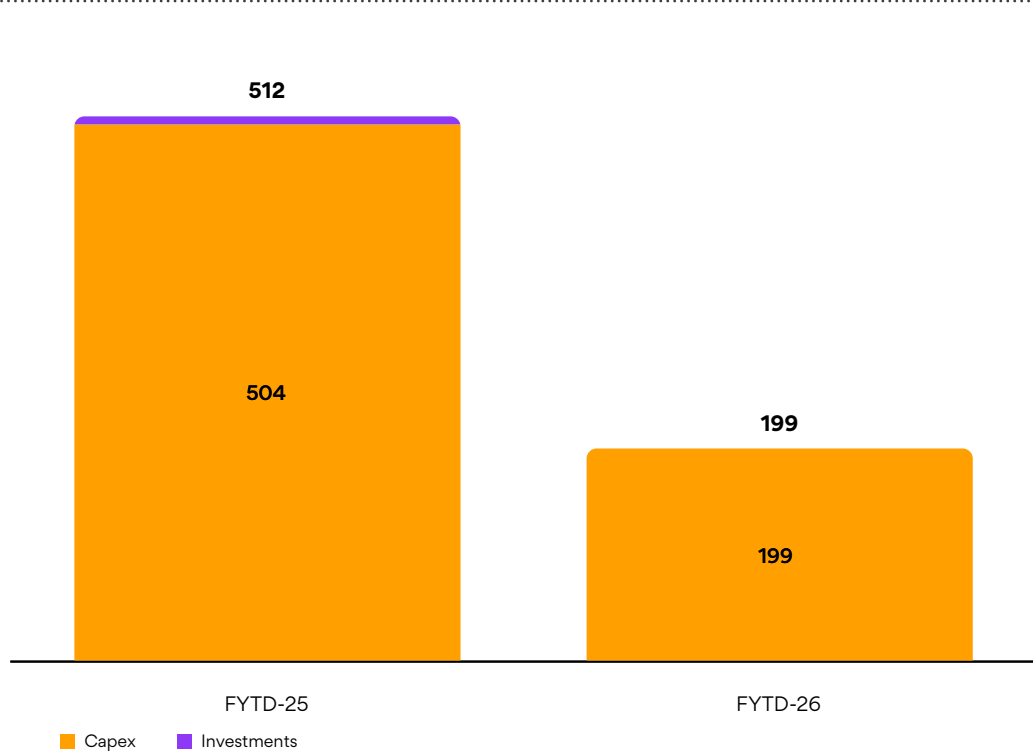
Origin consolidated – capital expenditure

Quarterly capex and investments (\$m)



- Sep-25 capex primarily includes growth spend on the Eraring and Mortlake Battery projects (\$75 million), generation plant overhauls and maintenance (\$55 million) and electric vehicle purchases (\$15 million).
- Sep-25 had no material investment spend. Jun-25 quarter included the final payment for the Yanco Delta Wind Farm development project.

Financial year capex and investments (\$m)



- FY26 capex is lower than the prior year primarily due to lower growth spend on the Eraring and Mortlake Battery projects.



Data Tables



Integrated Gas – APLNG 100%

APLNG	Unit	Sep-25 QTR	Jun-25 QTR	% Change	Sep-24 QTR	% Change	FYTD-26	FYTD-25	% Change
Total production	PJ	169.9	169.2	0%	173.5	(2%)	169.9	173.5	(2%)
Total sales	PJ	161.3	163.6	(1%)	174.1	(7%)	161.3	174.1	(7%)
LNG									
Production	PJ	123.2	132.4	(7%)	132.6	(7%)	123.2	132.6	(7%)
LNG contract sales	PJ	119.9	127.5	(6%)	121.0	(1%)	119.9	121.0	(1%)
LNG spot sales	PJ	0.0	3.6	(100%)	11.2	(100%)	0.0	11.2	(100%)
Total LNG Sales	PJ	119.9	131.1	(9%)	132.1	(9%)	119.9	132.1	(9%)
Commodity revenue	\$m	1,752	1,990	(12%)	2,236	(22%)	1,752	2,236	(22%)
Average realised price	US\$/mmbtu	10.08	10.26	(2%)	11.95	(16%)	10.08	11.95	(16%)
Domestic gas (100%)									
Sales	PJ	41.4	32.5	27%	42.0	(1%)	41.4	42.0	(1%)
Commodity revenue	\$m	372	251	48%	403	(8%)	372	403	(8%)
Average realised price	\$/GJ	8.99	7.73	16%	9.59	(6%)	8.99	9.59	(6%)
APLNG capex									
E&A	\$m	36	18	100%	12	200%	36	12	200%
Sustain and Other	\$m	183	148	24%	149	23%	183	149	23%



APLNG sources of gas – APLNG 100%

Production volumes	Units	Sep-25 QTR	Jun-25 QTR	% Change	Sep-24 QTR	% Change	FYTD-26	FYTD-25	% Change
Operated									
Spring Gully	PJ	21.3	21.2	0%	21.3	0%	21.3	21.3	0%
Reedy Creek, Combabula and Peat	PJ	48.6	48.0	1%	46.8	4%	48.6	46.8	4%
Condabri, Talinga and Orana	PJ	68.0	70.0	(3%)	71.6	(5%)	68.0	71.6	(5%)
Total operated production	PJ	137.9	139.2	(1%)	139.7	(1%)	137.9	139.7	(1%)
Non-operated									
GLNG	PJ	10.2	10.1	1%	10.7	(5%)	10.2	10.7	(5%)
QGC	PJ	21.8	19.9	10%	23.1	(6%)	21.8	23.1	(6%)
Total non-operated production	PJ	32.0	30.0	7%	33.8	(5%)	32.0	33.8	(5%)
Total upstream production	PJ	169.9	169.2	0%	173.5	(2%)	169.9	173.5	(2%)
Natural gas purchases / swaps	PJ	6.9	9.6	(28%)	9.4	(27%)	6.9	9.4	(27%)
Changes in Upstream gas inventory/other	PJ	(3.0)	(4.0)	(25%)	1.8	(267%)	(3.0)	1.8	(267%)
Total sources of natural gas	PJ	173.8	174.8	(1%)	184.8	(6%)	173.8	184.8	(6%)

Operated development drilling and production

APLNG operated production wells	QTR Avg daily production (100% APLNG)		Wells Drilled	Wells commissioned
Spring Gully	231 TJ/d	Sep-25 QTR	7	5
		FYTD-26	7	5
Reedy Creek, Combabula and Peat	528 TJ/d	Sep-25 QTR	8	23
		FYTD-26	8	23
Condabri, Talinga and Orana	740 TJ/d	Sep-25 QTR	4	-
		FYTD-26	4	-
Total	1499 TJ/d	Sep-25 QTR	19	28
		FYTD-26	19	28



APLNG uses of gas – APLNG 100%

Uses of gas	Units	Sep-25 QTR	Jun-25 QTR	% Change	Sep-24 QTR	% Change	FYTD-26	FYTD-25	% Change
LNG feed gas	PJ	132.4	142.3	(7%)	143.0	(7%)	132.4	143.0	(7%)
Domestic sales	PJ	41.4	32.5	27%	42.0	(1%)	41.4	42.0	(1%)
Total uses of natural gas	PJ	173.8	174.8	(1%)	184.9	(6%)	173.8	184.9	(6%)

LNG	Units	Sep-25 QTR	Jun-25 QTR	% Change	Sep-24 QTR	% Change	FYTD-26	FYTD-25	% Change
LNG production	PJ	123.2	132.4	(7%)	132.6	(7%)	123.2	132.6	(7%)
Changes in LNG inventory	PJ	(3.3)	(1.3)	150%	(0.6)	n/m	(3.3)	(0.6)	n/m
Total LNG sales volume	PJ	119.9	131.1	(9%)	132.1	(9%)	119.9	132.1	(9%)
LNG cargos loaded and shipped	#	31	34	(9%)	34	(9%)	31	34	(9%)

APLNG commodity revenue	Units	Sep-25 QTR	Jun-25 QTR	% Change	Sep-24 QTR	% Change	FYTD-26	FYTD-25	% Change
LNG	\$Am	1,752	1,990	(12%)	2,236	(22%)	1,752	2,236	(22%)
Domestic gas	\$Am	372	251	48%	403	(8%)	372	403	(8%)
Total commodity revenue	\$Am	2,124	2,241	(5%)	2,638	(19%)	2,124	2,638	(19%)

Sales – APLNG realised prices	Units	Sep-25 QTR	Jun-25 QTR	% Change	Sep-24 QTR	% Change	FYTD-26	FYTD-25	% Change
LNG	\$A/GJ	14.62	15.18	(4%)	16.92	(14%)	14.62	16.92	(14%)
Domestic gas	\$A/GJ	8.99	7.73	16%	9.59	(6%)	8.99	9.59	(6%)
Average commodity price	\$A/GJ	13.17	13.70	(4%)	15.15	(13%)	13.17	15.16	(13%)



Integrated Gas – Origin share

APLNG (ORG Share)	Unit	Sep-25 QTR	Jun-25 QTR	% Change	Sep-24 QTR	% Change	FYTD-26	FYTD-25	% Change
Total production (Origin share)	PJ	46.7	46.5	0%	47.7	(2%)	46.7	47.7	(2%)
Total sales (Origin share)	PJ	44.4	45.0	(1%)	47.9	(7%)	44.4	47.9	(7%)
LNG (Origin share)									
Production	PJ	33.9	36.4	(7%)	36.5	(7%)	33.9	36.5	(7%)
Sales	PJ	33.0	36.1	(9%)	36.3	(9%)	33.0	36.3	(9%)
Commodity revenue	\$m	482	547	(12%)	615	(22%)	482	615	(22%)
Average realised price	US\$/mmbtu	10.08	10.26	(2%)	11.95	(16%)	10.08	11.95	(16%)
Domestic gas (Origin share)									
Sales	PJ	11.4	8.9	27%	11.5	(1%)	11.4	11.5	(1%)
Commodity revenue	\$m	102	69	48%	111	(8%)	102	111	(8%)
Average realised price	\$/GJ	8.99	7.73	16%	9.59	(6%)	8.99	9.59	(6%)

Integrated Gas Other	Unit	Sep-25 QTR	Jun-25 QTR	% Change	Sep-24 QTR	% Change	FYTD-26	FYTD-25	% Change
Origin only capex and lease costs	\$m	1	0	164%	15	(93%)	1	15	(93%)
Origin oil and LNG hedging/trading									
Hedge premium expense	\$m	0	0	0%	0	0%	0	0	0%
Gain / (Loss) on oil hedging	\$m	(10)	(8)	27%	(15)	(35%)	(10)	(15)	(35%)
Gain / (Loss) on LNG trading	\$m	47	36	32%	146	(67%)	47	146	(67%)
Total oil and LNG hedging/trading	\$m	38	28	33%	131	(71%)	38	131	(71%)



Energy Markets

	Unit	Sep-25 QTR	Jun-25 QTR	% Change	Sep-24 QTR	% Change	FYTD-26	FYTD-25	% Change
Sales volumes									
Electricity – Retail	TWh	4.5	4.1	10%	4.4	3%	4.5	4.4	3%
Electricity – Business	TWh	4.7	4.7	(2%)	4.9	(6%)	4.7	4.9	(6%)
Natural gas – Retail	PJ	15.0	12.0	25%	14.7	2%	15.0	14.7	2%
Natural gas – Business	PJ	26.8	27.6	(3%)	33.9	(21%)	26.8	33.9	(21%)
Natural gas – Internal generation	PJ	10.0	10.5	(5%)	10.3	(3%)	10.0	10.3	(3%)
Capex	\$m	197	285	(31%)	489	(60%)	197	489	(60%)
Investments	\$m	(0)	182	(100%)	8	(104%)	(0)	8	(104%)

Electricity sales volume (TWh)	Sep-25 QTR		Jun-25 QTR		FYTD-26		FYTD-25	
	Retail	Business	Retail	Business	Retail	Business	Retail	Business
New South Wales	2.1	2.3	1.8	2.3	2.1	2.3	1.9	2.3
Queensland	1.1	0.7	1.0	0.7	1.1	0.7	1.1	0.8
Victoria	1.0	1.1	0.9	1.1	1.0	1.1	0.9	1.1
South Australia	0.4	0.6	0.4	0.6	0.4	0.6	0.4	0.6
Total volumes sold	4.5	4.7	4.1	4.7	4.5	4.7	4.4	4.9

Natural gas sales volume (PJ)	Sep-25 QTR		Jun-25 QTR		FYTD-26		FYTD-25	
	Retail	Business	Retail	Business	Retail	Business	Retail	Business
New South Wales	4.3	6.6	3.4	5.9	4.3	6.6	3.9	7.4
Queensland	1.0	10.0	0.9	13.3	1.0	10.0	0.9	14.9
Victoria	7.9	8.3	6.2	6.6	7.9	8.3	8.3	9.7
South Australia	1.9	2.0	1.5	1.8	1.9	2.0	1.7	1.9
External volumes sold	15.0	26.8	12.0	27.6	15.0	26.8	14.7	33.9
Internal sales (generation)	10.0		10.5		10.0		10.3	
Total volumes sold	51.9		50.0		51.9		58.9	



Conversion factors and abbreviations



Conversion factors and abbreviations

Conversion factors

LNG

0.0554 PJ/ktonnes

LNG

1.0551 GJ/mmbtu

Abbreviations

\$

Australian dollars, unless stated otherwise

APLNG

Australia Pacific LNG Pty Limited – an incorporated joint venture between Origin, ConocoPhillips and Sinopec

BARRELS (BBL)

an international measure of oil production. 1 barrel = 159 litres

E&A

Exploration & Appraisal

GJ

gigajoule = 10^9 joules

JCC

Japan Customs-cleared Crude

JOULE

primary measure of energy in the metric system

KT

Kilo tonnes = 1,000 tonnes

LNG

liquefied natural gas

MMBBL

million barrels

MMBOE

million barrels of oil equivalent

MMBTU

million British thermal units

MMSCF/D

million standard cubic feet per day

MWH

Megawatt hour = 10^3 kilowatt hours

N/M

not meaningful

PJ

petajoule = 10^{15} joules

T

tonnes

TJ

terajoule = 10^{12} joules

TJ/D

terajoules per day

TWH

Terawatt hour = 10^9 kilowatt hours



Analyst notes



Analyst notes

DEPRECIATION AND AMORTISATION

In FY25, depreciation and amortisation was \$478 million. In FY26, depreciation and amortisation is expected to increase by over \$100 million, primarily due to the factors outlined below. Note there is no change to cash flow as a result of these impacts.

- With Eraring Power Station approaching the announced closure date in 2027, annual capitalised maintenance spend is depreciated over a shorter period each year. As a result of this Origin expects an increase in depreciation in FY26 of approximately \$50 million.
- Eraring battery stages 1 and 3 are anticipated to commence commercial operations from late calendar year 2025. Straight line depreciation will commence at that point based on a 20 year useful life, which translates to an increase in depreciation in FY26 of approximately \$20 million.
- Depreciation relating to the accounting treatment for battery tolling agreements (see details opposite).
- The remaining increase primarily relates to other generation assets and the decision to migrate Origin Zero customers to Kraken, triggering an accelerated amortisation of legacy platform costs.

SHARE OF OCTOPUS ENERGY ITDA

Origin expects its share of Octopus Energy interest, tax, depreciation and amortisation (ITDA) to be significantly higher in FY26 compared to \$81 million in FY25, primarily attributable to higher tax expense from improved earnings, as well as an increase in amortisation related to customer growth and continued investment in Kraken and Energy Services. Octopus Energy capitalise customer acquisition costs and amortise over a period of between three and five years. They have experienced rapid customer growth, adding ~0.9 million customers in the UK and ~1.3 million customer accounts elsewhere in FY25.

Also included in Origin's share of Octopus Energy ITDA is the amortisation of the fair value assigned to assets at the time of Origin's acquisition. In FY25, this was \$24 million, and is expected to be broadly similar in FY26.

NET INTEREST COSTS

Origin capitalises financing costs relating to construction of qualifying assets. In FY25, this amount was \$59 million largely related to batteries at Eraring and Mortlake. Refer to note A4 of the FY25 financial statements. This is expected to continue, with a broadly similar amount assumed to be capitalised in FY26.

ACCOUNTING FOR THIRD PARTY BATTERY AGREEMENTS

The IFRS Interpretations Committee (IFRIC), in a tentative decision in September 2025,¹ determined that battery offtake agreements should be accounted for as **leases**, which differs from the treatment of a wind farm in a gross pool market which are treated as **derivatives**. Finalisation of IFRIC's position is expected early in 2026, however consistent with this tentative decision, Origin will adopt Lease Accounting for these agreements in its FY26 reporting. An outline of the impacts is noted below.

- Prior to commercial operations, a commitment is recognised in the notes to the financial statements, at the undiscounted sum of future lease payments. Based on the three battery tolling agreements Origin has executed, this is expected to be ~\$1.6 billion.
- At the commercial operations date for the respective projects, a lease liability based on the present value of lease payments will be recognised, and included in Origin's Adjusted Net Debt. This is expected to peak at ~\$1 billion once all projects are online in FY27, and subsequently reduce over the life of the agreements (10-12 years). A corresponding right of use asset will be recognised.
- There is no change to the treatment of revenue, however, rather than the tolling charge being included as an operating cost, it is reflected via depreciation of the right of use asset and interest expense on the unwind of the liability (effectively resulting in an increase in EBITDA compared to derivative accounting). The cash flow statement will reflect the payment of the tolling charge in interest paid and principal repayment as part of financing cash flows, with no change to overall net cash flow.

Given the phasing of the battery agreements, Origin does not expect any material impact to FY26 Energy Markets Underlying EBITDA guidance as a result of adopting Lease Accounting for these agreements and we expect to remain within our target Adjusted Net Debt / Adjusted Underlying EBITDA range of 2 - 3x over FY26 - FY27.

¹ <https://www.ifrs.org/content/dam/ifrs/meetings/2025/september/ifric/ap3-battery-offtake-arrangement.pdf>



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AUDITOR

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About our reporting

Unless otherwise stated, in this report a reference to 'Origin', 'Origin Energy', 'Group', 'Origin Group', 'Company', 'we', and 'our' is to Origin Energy Limited and its controlled entities and joint venture arrangements as outlined in our Annual Report.