TLOU ENERGY

31 July 2026

Tlou Energy Limited
("Tlou" or "the Company")

Quarterly Activities Report for the quarter ended 30 June 2026

Highlights

- Ongoing optimisation of gas production and operational performance to support stable output.
- **Planning for a proposed Lesedi 6P pipeline to support gas supply to the Kala Data Centre is underway**
- Progressing preliminary **discussions with prospective partners** regarding **initial solar power** development**.**
- **Advancing enabling infrastructure and workstreams intended to support future commercial development, subject to funding and project approvals.**

The first half of 2026 represents a pivotal period for Tlou, with the Company achieving its first revenue milestone while continuing to advance its broader energy development strategy.

Lesedi Project – Botswana

The Lesedi Project remains the Company's core development asset, combining gas production and power generation at a single site. It includes production wells, gas gathering infrastructure and generation equipment supplying power to the Kala Data Centre, which is owned and operated by Kala Data.

Data Centre & Power Generation

During the quarter, Tlou marked a meaningful operational milestone with the Kala Data Centre completing its first full quarter of continuous operation. The facility is fully commissioned and has generated initial revenues at a proof-of-concept scale. Operations remain at an early stage, and revenue levels have been modest while systems are being optimised.

The transition from pre-revenue activities to initial revenue generation reflects the Company's progress in monetising its gas resources and establishing commercial operations. This quarter demonstrates the practical functioning of Tlou's gas-to-power process and provides a factual basis for further operational refinement.

Subject to funding, the Company will undertake work aimed at expanding capacity utilisation of the data centre, including the planned extension of the gas gathering network to connect the Lesedi P6 production well to the existing system. In addition, solar generation is being introduced at the Data Centre to support power supply during periods of lower gas availability. These activities are part of the Company's current operational work program and do not constitute guidance or forecasts.

Gas Production and Field Development

Production operations continued at the Lesedi Project during the quarter, with ongoing work focused on improving gas production efficiency. Production testing and dewatering at the Lesedi 4 and Lesedi 6 wells progressed, with both wells producing gas and water. Independent technical reviews are ongoing to assess well performance and identify optimisation opportunities.

Operational monitoring and data collection continued across the field. Planning commenced for a proposed dedicated gas pipeline intended to link the Lesedi 6P well to the Kala Data Centre generators. If progressed, the pipeline is expected to support additional gas availability to the facility, subject to funding, approvals, construction, commissioning and well performance. The Company notes that additional funding is required to advance this and other development activities.

Development options under review include alternative well designs, accessing additional coal seams, well stimulation techniques and further drilling. The Company continues to recognise that achieving sustainable commercial gas flow rates remains a key technical milestone for the Lesedi Project.

Substation and Grid Connection

Substation construction at Lesedi remains approximately 90% complete, with final works deferred pending funding availability. Grid connection remains a key near-term priority for the Project.

Once completed, the substation is intended to enable grid-based electricity sales and accommodate both gas fired and solar generation within the Lesedi power system.

Solar and Hybrid Power Strategy

The Company continues to progress its hybrid gas solar strategy, designed to combine gas fired generation with solar PV and associated storage technologies. During the quarter, Tlou assessed options for an initial 5MW solar development, with scalability under review. Battery Energy Storage Systems (BESS) and compressed natural gas (CNG) storage solutions are also being evaluated to support system flexibility. In addition, the Company's data center partner has indicated interest in installing 1MW of solar PV at its facility.

The proposed hybrid configuration is intended to provide reliable, baseload style generation and differentiate Tlou's offering from standalone renewable projects. No binding agreements are in place, and all initiatives remain subject to funding and required approvals.

Project Funding and Corporate

The Company's shareholder loan facility remains at A$10 million, with A$6.50 million drawn to date and approximately A$3.62 million funds available at quarter end. This facility is intended to support operating expenditure and functions as a bridging arrangement while the Company seeks the additional funding required to execute and scale its development activities.

Discussions with potential funding partners continued during the quarter. The Company remains dependent on securing additional funding to progress material development activities, and management continues to engage with funding counterparties and strategic partners while managing the cash position carefully.

Financial Summary

On 30 June 2026, the Company held approximately A$128,000 in cash (unaudited). Payments to related parties and their associates during the quarter amounted to A$131,000, as disclosed in the Appendix 5B. These payments relate to directors' salaries, fees, and associated statutory payments including tax and superannuation.

Metric	June 2026 Quarter
Cash at end of quarter	A$128k
Net operating cash flow	(A$444k)
Investing cash flow	(A$437k)
Financing cash flow	A$897k
Available funding	A$3.62m

Appendix 5B

The Appendix 5B cash flow report for the quarter ended 30 June 2026 accompanies this announcement.

Outlook

Tlou Energy's near-term focus remains on disciplined execution across its operational, commercial and regulatory workstreams.

- Core priorities centre on strengthening plant reliability and refining maintenance schedules.
- Electrical reticulation mapping and asset optimisation continue to support stable output.
- Engagement with authorities and counterparties is ongoing to align development milestones.
- Funding options will be assessed with an emphasis on prudent capital management.
- Further updates will be provided as material developments arise, in line with ASX disclosure requirements.

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By Authority of the Board of Directors
Dr. Ian Campbell
Executive Chairman

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Forward-Looking Statements

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